

Operator Name: VAL ENERGY INC. Lease Name: HILL TRUST Well #: 5-20
 Sec. 20 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MICRO, ACRL, DUAL SPACED NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3720</td> <td>-2335</td> </tr> <tr> <td>KC</td> <td>4226</td> <td>-2841</td> </tr> <tr> <td>STARK</td> <td>4395</td> <td>-3010</td> </tr> <tr> <td>HUSHPUCKNEY</td> <td>4422</td> <td>-3037</td> </tr> <tr> <td>PAWNEE</td> <td>4567</td> <td>-3182</td> </tr> <tr> <td>CHEROKEE</td> <td>4637</td> <td>-3252</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4660</td> <td>-3265</td> </tr> </table>	Name	Top	Datum	HEEBNER	3720	-2335	KC	4226	-2841	STARK	4395	-3010	HUSHPUCKNEY	4422	-3037	PAWNEE	4567	-3182	CHEROKEE	4637	-3252	MISSISSIPPI	4660	-3265
Name	Top	Datum																							
HEEBNER	3720	-2335																							
KC	4226	-2841																							
STARK	4395	-3010																							
HUSHPUCKNEY	4422	-3037																							
PAWNEE	4567	-3182																							
CHEROKEE	4637	-3252																							
MISSISSIPPI	4660	-3265																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	208.5	60/40POZ	190	2%GEL, 3%CC
PRODUCTION	7 7/8	5 1/2	14	4791.77	AA2	100	DEFOAM, CCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4633	COMMON	400	
	4633	Common	100	CCL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4659-62, 4666-73, 4676-87	1000G 15% NEFE ACID, 159,000# SAND, 8867BBL SLICK WATER	4659-62, 66-73, 76-87

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First. Resumed Production, SWD or Enhr. <u>6/11/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u>115</u>	Water Bbls. <u>300</u>
			Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 04/19/2010
INVOICE NUMBER 1718 - 90294809		

Pratt (620) 672-1201

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

J LEASE NAME Hill Trust 5
O LOCATION
B COUNTY Barber
S STATE KS *Squeeze 5 1/2"*
I JOB DESCRIPTION Cement-New Well Casing/Pi #
T JOB CONTACT *5-20*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40172789	19905	<i>9308</i>	Net - 30 days	05/19/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/14/2010 to 04/14/2010</i>				
0040172789				
171801786A Cement-New Well Casing/Pi 04/14/2010 CNW-Squeeze				
Cement	100.00	EA	9.60	959.88 T
Common				
Calcium Chloride	378.00	EA	0.63	238.11 T
Calcium Chloride				
Mileage	90.00	MI	4.20	377.95
Heavy Equipment Mileage				
Mileage	212.00	MI	0.96	203.49
Proppant & Bulk Delivery Charges				
Mileage	100.00	MI	0.84	83.99
Blending & Mixing Service Charge				
Pickup	45.00	HR	2.55	114.74
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,511.81	1,511.81
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold	1.00	EA	257.97	257.97
Cement Squeeze Manifold				
Supervisor	1.00	HR	104.99	104.99
Service Supervisor				

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JUL 09 2010
KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,852.93
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	75.47
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,928.40
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

004011-187
FIELD SERVICE TICKET
1718 1786 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>4-14-10</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____					
CUSTOMER <u>VAL-ELECT</u>		LEASE <u>Hill Trust</u>		5 WELL NO.			
ADDRESS _____		COUNTY <u>BARBER</u>		STATE <u>KS</u>			
CITY _____ STATE _____		SERVICE CREW <u>Sullivan, Motal, Prusa, Haver</u>					
AUTHORIZED BY _____		JOB TYPE: <u>CNW Squeeze</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>4-14-10</u> DATE	AM <u>0600</u> TIME
<u>19903/19905</u>	<u>1.15 am</u>						
<u>19832/21010</u>	<u>1.15 am</u>					ARRIVED AT JOB	AM <u>0750</u> PM
<u>19867</u>						START OPERATION	AM <u>0845</u> PM
<u>19907</u>						FINISH OPERATION	AM <u>10:00</u> PM
						RELEASED <u>4-14-10</u>	AM <u>1030</u> PM
						MILES FROM STATION TO WELL	<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	compand cement	sk	100		1,600.00
CC 109	Calcium chloride	lb	328		396.80
E 100	Hydrus mudlog	mi	45		191.25
E 101	Heavy Scent Molex	mi	90		630.00
E 113	Bulk Helium	Tm	212		338.40
CE 205	Depth chgng 4001-5000'	EA	1		2,520.00
CE 240	Blander mud chgng	PK	1		140.00
SC03	Sodium Sulfur	EA	1		175.00
CE 500	CMT Manifold	SK	1		430.00
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KCC WICHITA					

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>3,852.93</u>
		<u>DL5</u>

SERVICE REPRESENTATIVE <u>Robert Sullivan</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Val Energy</i>	Lease No.	Date	
Lease <i>Hill Trust</i>	Well # <i>#5</i>		
Field Order # <i>1786</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>CNW Squeeze</i>	Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Retainer	Acid	RATE	PRESS	ISIP
	<i>2 7/8</i>	<i>Retainer</i>	<i>set 4740</i>	Pre Pad	Max		5 Min.
Depth	Depth	From	To	Pad	Min		10 Min.
Volume	Volume <i>27.4</i>	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth <i>4740</i>	From	To				

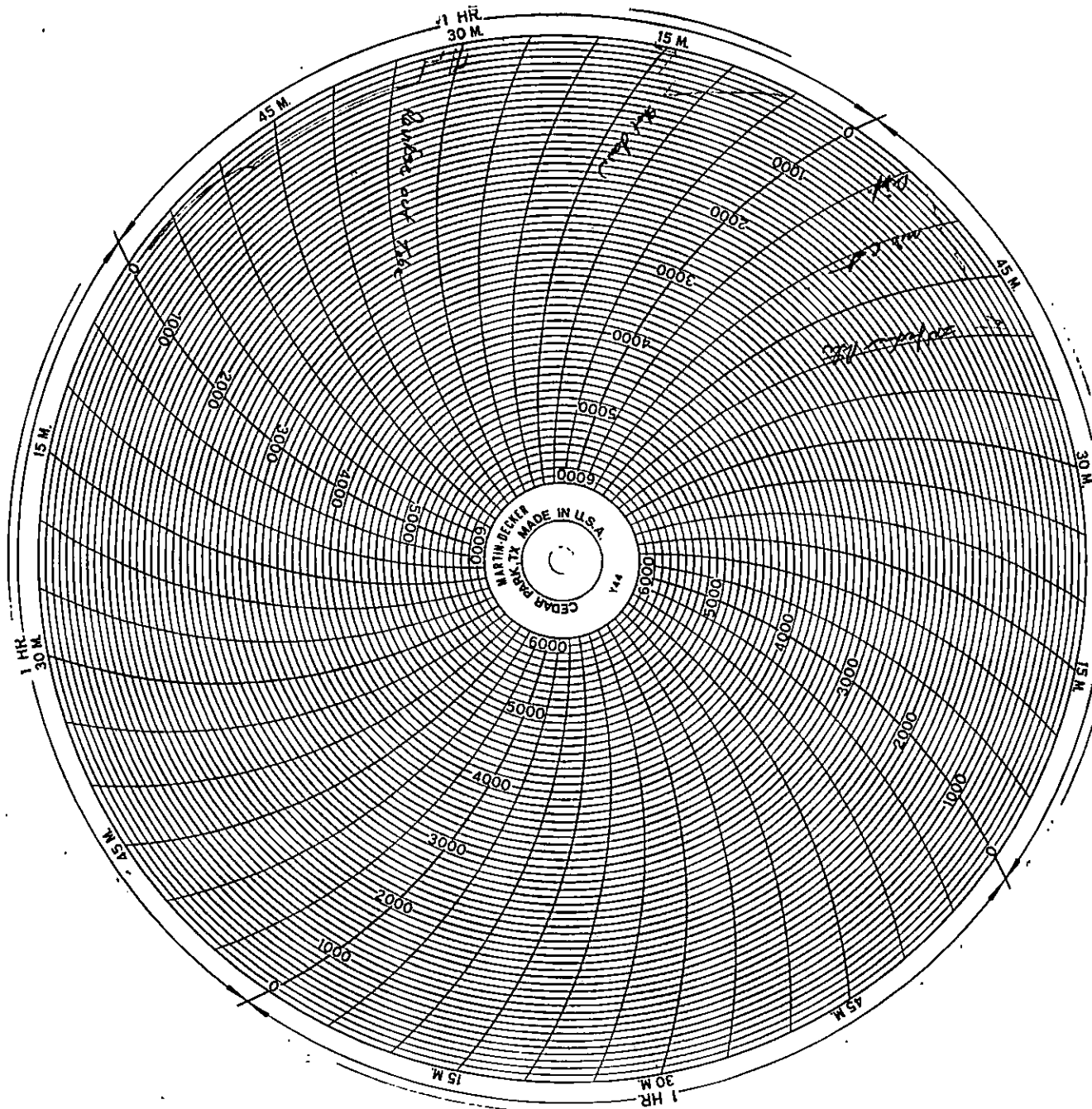
Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Jellison</i>				
Service Units	19867	19903	19905	19932	21010	19907
Driver Names	<i>Sullivan</i>	<i>motel</i>		<i>Pirce</i>		<i>Kevin</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0750</i>					<i>ON for Sath, motor</i>
<i>0845</i>		<i>600</i>		<i>1 1/4</i>	<i>SET INJECTION RATE</i>
			<i>6</i>		<i>CIRCULATION ANNULUS</i>
		<i>150</i>			<i>CIRCULATION SURFACE 4740</i>
			<i>20</i>		<i>Start mix cont</i>
<i>0900</i>		<i>150</i>		<i>1 1/4</i>	<i>cont mixed 100% 20BAL cont</i>
			<i>8</i>		<i>cont STAND out on Perts</i>
					<i>ANNULUS DEAN SURFACE H2O CIRC</i>
		<i>250</i>	<i>18</i>	<i>1 1/2</i>	<i>Left P1</i>
		<i>700</i>	<i>22</i>		<i>INCREASE TO PSI 900@ CIRC.</i>
<i>0915</i>		<i>500</i>	<i>26</i>		<i>Shot down HOLD Pressure</i>
<i>0930</i>		<i>600</i>		<i>1</i>	<i>String out AND Ream out Tube</i>
<i>10:00</i>			<i>45</i>		<i>Shot down</i>

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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 04/21/2010
INVOICE NUMBER 1718 - 90297095		

Pratt (620) 672-1201
 VAL ENERGY
 200 W DOUGLAS AVE STE 520
 WICHITA KS US 67202
 ATTN:

LEASE NAME Hill Trust 5
 LOCATION
 COUNTY Barber
 STATE KS *Squeeze 5 1/2*
 JOB DESCRIPTION Cement-New Well Casing/Pi *2nd*
 JOB CONTACT
Final - #5-20

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 APR 23 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40173674	27463	<i>9308</i>	Net - 30 days	05/21/2010
<i>For Service Dates: 04/19/2010 to 04/19/2010</i>				
0040173674				
171801638A Cement-New Well Casing/Pi 04/19/2010 CNW-Squeeze				
Mileage		90.00 MI	4.20	378.00
Heavy Equipment Mileage				
Mileage		846.00 MI	0.96	812.16
Proppant & Bulk Delivery Charges				
Mileage		400.00 MI	0.84	336.00
Blending & Mixing Service Charge				
Pickup		45.00 HR	2.55	114.75
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly		1.00 HR	1,512.00	1,512.00
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold		1.00 EA	258.00	258.00
Cement Squeeze Manifold				
Supervisor		1.00 HR	105.00	105.00
Service Supervisor				
Cement Common		400.00 EA	9.60	3,840.00

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 JUL 09 2010
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,355.91
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	241.92
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,597.83
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0540175074
FIELD SERVICE TICKET
1718 1638 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-19-10 DISTRICT Pratt, Ks		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER VIA ENERGY, INC.		LEASE HILL TRUST WELL NO. 5								
ADDRESS		COUNTY BARBER STATE Ks								
CITY STATE		SERVICE CREW KC, CHRIS, KEVIN								
AUTHORIZED BY		JOB TYPE: CNW - SOURCE								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19907							4-19			0600
						ARRIVED AT JOB				0915
27463	.5					START OPERATION				0940
						FINISH OPERATION				
19960	.5					RELEASED				
19918						MILES FROM STATION TO WELL				50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE100	COMMON CEMENT	400	SK		6400.00
E100	TRUCK FUEL MILEAGE	45	miles		191.25
E100	HEAVY EQUIP. MILEAGE	90	miles	630.00	735.00
E113	BULK DELIVERY	846	TM		1353.60
CE200	PUMP CHARGE	1	EVENT		2520.00
CE240	BLENDED CEMENT	400	SK		560.00
S003	SERVICE SUPERUBSOR	1	BARREL		175.00
CE500	SOURCE MANIFOLD	1	EVENT		430.00
RECEIVED					
JUL 09 2010					
KCC WICHITA					

CHEMICAL / ACID DATA:

SUB TOTAL

7355.91
PLS

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

K. GORDLEY

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

[Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

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JUL 09 2010

TREATMENT REPORT

Customer VIA ENERGY	Lease No. KCG WICHITA	Date 4-19-10
Lease HILL TRUST	Well # 5	
Field Order # 1038A	Station FRANKS	Casing 5 1/2
Type Job CNW-SOLUBLE	Formation MBS.	Legal Description 20-34-11
	Depth	County BARBER State KS

PIPE DATA		PERFORATING DATA		FLUID USED		---TREATMENT RESUME---		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	#ISIP	
2 1/2	2 1/8			Pre Pad	Max			5 Min.
Depth	Depth	From 4659	To 4662	Pad	Min			10 Min.
Volume	Volume 26.8	From 4666	To 4673	Frac	Avg			15 Min.
Max Press	Max Press	From 4676	To 4687		HHP Used			Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume			Total Load
Plug Depth 4710	Packet Depth 4655	From	To					

Customer Representative RUSSELL	Station Manager SPOTTY	Treater GORDON
Service Units 1990	27463	19960 - 19918
Driver Names KG	MIPS	DINE - KEVEN

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0915					ON LOCATION
0940	500		27	3	LOAD PANN - 27661
		300	11	4	INT. RATE TRC - 4 BPM - 300#
0950		300	31	3	MIX 150 SK. COMMON
		0	0	3 1/2	START DISP.
		300	18	3 1/2	CAUGHT PSI
		0	20	1	SLOW RATE
1005	UAC		24	1	STOP PUMP - ON UAC
	0		26		26 bbl OUT - Pump Pump
	0				NO PSI - STOP
1030					WAIT 30 MIN. - WASH UP TRK
1100		0	26.8	1	Pump Pump - 0#
		200	36.8	1	DECIDE TO OVERDISPLACE 10661
		UAC			WAIT TILL 1230
1230	200		10	3 1/2	INT. RATE - 3 1/2 BPM - 200#
	200		51	3 1/2	MIX 250 SK. COMMON
	0		0	3	START DISP.
	0		10	3	10 bbl OUT - STOP - ON UAC
	UAC		18		18 bbl OUT - UAC STOP
	0		19		Pump 1 bbl - 0#
1330	UAC		20		20 bbl OUT ON UAC - SHUT OFF



BASIC
ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	03/30/2010
INVOICE NUMBER		
1718 - 90279404		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Hill Trust 5
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi # 8 5/8
 T #5-26
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40165470	20920	9208	Net - 30 days	04/29/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/28/2010 to 03/28/2010</i>				
0040165470				
171801524A Cement-New Well Casing/Pi 03/28/2010				
8 5/8 Surface				
Cement	190.00	EA	5.10	968.99 T
60/40 POZ				
Additives	48.00	EA	1.57	75.48 T
Cello-flake				
Additives	100.00	EA	0.85	85.00 T
Sugar				
Calcium Chloride	492.00	EA	0.45	219.56 T
Cement Float Equipment	1.00	EA	68.00	68.00
Wooden Cement Plug, 8 5/8"				
Cement Float Equipment	1.00	EA	133.88	133.88
8 5/8" Basket (Blue)				
Mileage	90.00	MI	2.98	267.75
Heavy Equipment Mileage				
Mileage	369.00	MI	0.68	250.92
Proppant and Bulk Delivery Charges				
Mileage	190.00	MI	0.60	113.05
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.81	81.28
Unit Mileage Charge-Pickups, Vans & Cars				
Supervisor	1.00	HR	74.38	74.38
Service Supervisor				
Pump Charge-Hourly	1.00	HR	425.00	425.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	106.25	106.25
Plug Container Utilization Charge				

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APR 01 2010

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JUL 09 2010
KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,869.54
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	84.99
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,954.53
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1524 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-28-10 DISTRICT PRH II		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER Val-Energy		LEASE HILL TRUST WELL NO. 5				
ADDRESS		COUNTY BARBER STATE KS				
CITY STATE		SERVICE CREW Sullivan, Nelson, M. Mizeau				
AUTHORIZED BY		JOB TYPE: CNW 8 3/8 service				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 3-28-10 DATE AM TIME 0434
19959/20970	20	m.				ARRIVED AT JOB AM 0645
19826/19860	20	min				START OPERATION AM 0840
						FINISH OPERATION AM 0900
						RELEASED 3-28-10 AM 0930
						MILES FROM STATION TO WELL 45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF 103	60/60 per 2 cmt	SK	190		2,280.00
CE 102	cellulose	lb	48		177.60
CI 109	Calcium chloride	lb	492		516.00
CF 133	Woodard Plug 8 3/8	EA	1		160.00
CF 190	Basket	EA	1		315.00
CE 131	Seal	lb	100		200.00
E 101	Heavy spirit milage	mi	90		630.00
E 113	Bulk Pulling	TM	269		590.40
E 110	rubber milage	mi	45		191.25
CE 240	Blending - mixing charge	SK	190		266.70
S 003	Service Supervision	SA	1		175.00
CE 200	Depth charge 0-500'	SK	1		1,000.00
CE 504	plug container (rented)	EA	1		250.00
RECEIVED					
JUL 09 2010					
KCC WICHITA					
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		2,869.54 DLS

SERVICE REPRESENTATIVE <i>Robert Sullivan</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <i>Da. Kelly</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Val - Energy</i>	Lease No.	Date <i>03-29-10</i>
Lease <i>HILL Trust</i>	Well # <i>#5</i>	
Field Order # <i>1524</i>	Station <i>PR4H</i>	Casing <i>8 5/8</i>
	Depth <i>221</i>	County <i>BARBER</i>
Type Job <i>CNW 8 5/8 Surface</i>	Formation	Legal Description <i>20.34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>221</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>18 1/2</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>200</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Lillman</i>
Service Units <i>19867 19959 20970 19826 19860</i>		
Driver Names <i>Sullivan m/sol m. mcgraw</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0645</i>					<i>on loc lobby meeting</i>
<i>0820</i>					<i>Run 8 5/8 casing</i>
<i>0830</i>					<i>CASING ON BOTTOM</i>
<i>0840</i>	<i>700</i>		<i>3</i>	<i>4</i>	<i>Hook up to Circ CSS</i>
			<i>46</i>	<i>5</i>	<i>at spacer</i>
					<i>at mixing cut 190 sk 60/40 per</i>
				<i>3</i>	<i>Shot down cmt mixed</i>
<i>0900</i>	<i>250</i>		<i>12 1/2</i>		<i>Release Plug @ 88 Disp</i>
					<i>plug down</i>
					<i>circ 7 BRU - cont to pit</i>
					<i>Job Complete</i>
					<i>Thank you</i>

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BASIC
ENERGY SERVICES

PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 04/08/2010
INVOICE NUMBER 1718 - 90288065		

Pratt (620) 672-1201

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

J LEASE NAME Hill Trust 5
O LOCATION
B COUNTY Barber
S STATE KS 5 1/2
I JOB DESCRIPTION Cement-New Well Casing/Pi #5
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40169123	20920	9308	Net - 30 days	05/08/2010		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/03/2010 to 04/03/2010</i>						
0040169123						
171801779A Cement-New Well Casing/Pi 04/03/2010 CNW-5 1/2" Longstring						
Cement		100.00	EA	8.16	816.03	T
AA2 Cement		50.00	EA	5.76	288.01	T
Cement		24.00	EA	1.92	46.08	T
60/40 POZ		479.00	EA	0.24	114.96	T
Additives		94.00	EA	2.47	232.38	T
De-foamer		76.00	EA	3.60	273.61	T
Additives		500.00	EA	0.32	160.81	T
FLA-322		500.00	EA	0.73	367.21	T
Additives		1.00	EA	50.40	50.40	T
Super Flush II		1.00	EA	120.00	120.00	T
Cement Float Equipment		1.00	EA	103.20	103.20	T
Top Rubber Cement Plug		5.00	EA	52.80	264.01	T
Cement Float Equipment		90.00	MI	3.36	302.41	T
Guide Shoe-Regular		308.00	MI	0.77	236.55	T
Cement Float Equipment		150.00	MI	0.67	100.80	T
Flapper Type Insert Float Valves						
Cement Float Equipment						
Turbolizer						
Mileage						
Heavy Equipment Mileage						
Mileage						
Proppant & Bulk Delivery Charges						
Mileage						

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PAGE 2 of 2	CUST NO 1004409	INVOICE DATE 04/08/2010
INVOICE NUMBER 1718 - 90288065		

Pratt (620) 672-1201
 B VAL ENERGY
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JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40169123	20920			Net - 30 days	05/08/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Blending & Mixing Service Charge					
Pickup		45.00	HR	2.04	91.80
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	1,209.68	1,209.68
Depth Charge; 4001'-5000'					
Cementing Head w/Manifold		1.00	EA	120.00	120.00
Plug Container Utilization Charge					
Supervisor		1.00	HR	84.00	84.00
Service Supervisor					
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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,981.94
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,126.78
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

OKLAHOMA
FIELD SERVICE TICKET
1718 1779 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-3-10		DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy EDC				LEASE Hill Trust				WELL NO. 5							
ADDRESS				COUNTY Barber				STATE 155							
CITY				STATE				SERVICE CREW Joe Melson, Robert Sullivan, Tim Sample							
AUTHORIZED BY				JOB TYPE: CNW											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
19959-20920	4.0						4-2-10			10:30					
19926-19860	4.0					ARRIVED AT JOB	4-3-10			3:00					
19867						START OPERATION	4-3-10			06:05					
						FINISH OPERATION	4-3-10			07:30					
						RELEASED	4-3-10			08:00					
						MILES FROM STATION TO WELL	45								

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 Cement	SK	100		1700 00
CP 103	60/40 POZ	SK	50		600 00
CC 105	DE-foamer	Ib	24		96 00
CC 111	SALT	Ib	479		239 50
CC 115	Gas BLOK	Ib	94		484 10
CC 129	FLA-322	Ib	76		570 00
CC 201	GILSONITE	Ib	500		335 00
CF 103	TOP RUBBER CEMENT PLUG	ea	1		105 00
CF 251	Guide shoe - Regular	ea	1		250 00
CF 1457	FLAPPER TYPE INSERT FLOAT VALVES	ea	1		215 00
CF 1651	TURBOLIZER	ea	5		550 00
CC 155	Super Flush II	gal	500		765 00
E 100	Unit Mileage Charge - Pickups, small Van & car	mi	45		191 25
E 101	Heavy Equipment Mileage	mi	90		630 00
E 113	Proppant and Bulk Delivery Charge Per TM	TM	308		493 20
CE 205	DEPTH Charge 4001-4200'	4hrs	1		2520 00
CE 240	Blending & Mixing Service Charge	SK	150		210 00
CE 504	Plug Container Utilization Charge	JOB	1		250 00
EO 003	Service Supervisor first 8hr on loc	ea	1		175 00

CHEMICAL / ACID DATA:				RECEIVED		SUB TOTAL	
				JUL 09 2010			
				SERVICE & EQUIPMENT		%TAX ON \$	
				MATERIALS		%TAX ON \$	
KCC WICHITA				<i>Thank you</i>		TOTAL	
						4991 74	
						<i>DL5</i>	

SERVICE REPRESENTATIVE <i>Robert Sullivan</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO. _____

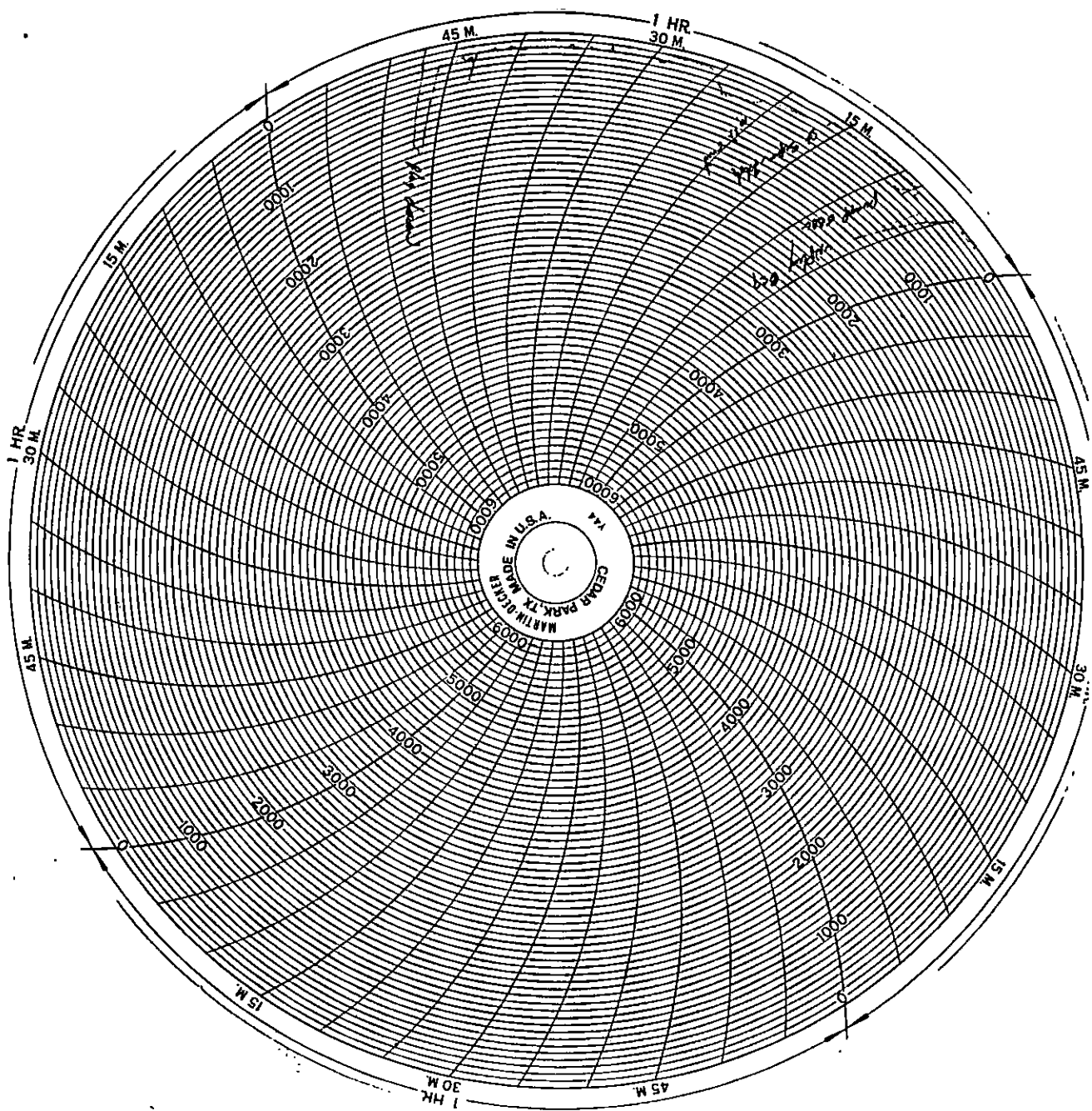
Customer: VAL-ENERGY INC	Lease No.:	Date: 04-03-10
Lease: HILL TRUST	Well # #5	
Field Order # 1777	Station PRATT	Casing 5 1/2
		Depth 4833
Type Job: CNW 5 1/2 Long Strip	Formation:	County BARBER
		State KS
		Legal Description 20-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4833	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press 1,500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.O.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4771 77	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Sullivan			
Service Units	19867	19959	20920	19824	19860
Driver Names	Scallone	Melton		Simple	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
02300					ON loc. Softly mostly
					Run 114 sts 5 1/2" 14 csg.
0555					CASING ON BOTTOM
0605					HOOK Rig TO CIRC.
0700	200		12	4	At Super Huck 2
			5		At SPACER
			24	5.5	mix cont 100 sk AA-2 cont
			4		shut down cont mix. wash, pump, line
0713	200			6	Release Plug AND ST. Disp
	300		96	6	lift Ps.
	450		104	4	Slow Rate
0730			117	3.5	plug down
0735					Plug Rkt w/ 30 sk
0740					Plug mix w/ 20 sk
					Job Complete
					Thank you
					(Print Note) 3/4 WAY IN down w/ Tank
					w/ plug csg AND Hook Rig TO CIRC 15 min

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