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AUG 02 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

KCC WICHITA

7/30/11

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 5210
Name: Lebsack Oil Production, Inc.
Address 1: Box 489, Hays, KS 67601
Address 2: Box 354
City: Chase State: KS Zip: 67524
Contact Person: Wayne Lebsack
Phone: (620) 938-2396
CONTRACTOR: License # 33793
Name: H-2 Drilling Co.
Wellsite Geologist: Wayne Lebsack
Purchaser: Plains

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

4-3-10 Spud Date or Recompletion Date 4-11-10 Completion Date or Recompletion Date
Date Recched TD

API No. 15 - 093-21855-00-00
Spot Description: W/2 E/2 E/2 SE
_____ Sec. 14 Twp. 21 S. R. 35 East West
1320 Feet from North / South Line of Section
500 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kearney
Lease Name: Van Doren Wall #: 4
Field Name: Christabelle
Producing Formation: Morrow
Elevation: Ground: 3088? Kelly Bushing: 3100
Total Depth: 5000' Plug Back Total Depth: 4940'
Amount of Surface Pipe Set and Cemented at: 431' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2796 Feet
If Alternate li completion, cement circulated from: 2796
feet depth to: Surface w/ 525 sx cmf.

Drilling Fluid Management Plan ANYWAY 813-10
(Data must be collected from the Reserve Pile)
Chloride content: 16,000 ppm Fluid volume: 130 bbls
Dewatering method used: Skimmed Free Water & hauled
Location of fluid disposal if hauled offsite:
Operator Name: Lebsack Oil Production, Inc.
Lease Name: CRIST License No.: 5210
Quarter: SW Sec. 1 Twp. 21 S. R. 34 East West
County: Finney Docket No.: D-26806

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Lebsack
Title: Pres Date: 7/28/2010
Subscribed and sworn to before me this 28th day of July
20 10

Notary Public: Gerl Koerner
Date Commission Expires: 7-1-2013



KCC Office Use ONLY
 Letter of Confidentiality Received 7/30/10 - 7/30/11
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lebsack Oil Production, Inc. Lease Name: Van Doren Well #: 4-14
 Sec. 14 Twp. 21 S. R. 35 East West County: Kearney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Porosity Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3971</td> <td>-871</td> </tr> <tr> <td>Marmaton</td> <td>4474</td> <td>-1394</td> </tr> <tr> <td>Cherokee</td> <td>4617</td> <td>-1517</td> </tr> <tr> <td>Morrow</td> <td>4821</td> <td>-1721</td> </tr> <tr> <td>Mississippi</td> <td>4894</td> <td>-1794</td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 02 2010 KCC WICHITA </div>	Name	Top	Datum	Lansing	3971	-871	Marmaton	4474	-1394	Cherokee	4617	-1517	Morrow	4821	-1721	Mississippi	4894	-1794
Name	Top	Datum																	
Lansing	3971	-871																	
Marmaton	4474	-1394																	
Cherokee	4617	-1517																	
Morrow	4821	-1721																	
Mississippi	4894	-1794																	

CASING RECORD <input type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	431		275	Common + Gel & Chloride
Production	7 7/8"	5 1/2"	14	4988		150	ASC + Gilsonite
		5 1/2"		.D.V. @ 2796'		550	Lite + wfr

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4 holes/ft.	4884' - 94'	300 Gal. 15% MCA	4884-94'
		Frac 434 Bbl. gelled water & 10,000# sand.	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4914</u> Packer At: <u>-</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First. Resumed Production, SWD or Enhr. <u>May 13, 2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u> Gas Mcf <u>7</u> Water Bbls. <u>7</u> Gas-Oil Ratio <u>29°</u> Gravity <u>29°</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Kce

ALLIED CEMENTING CO., LLC. 039222

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakley

DATE <u>4-12-10</u>	SEC. <u>14</u>	TWP. <u>21</u>	RANGE <u>35W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 pm</u>	JOB FINISH <u>7:00 pm</u>
LEASE <u>Van Doren</u>	WELL # <u>4</u>	LOCATION <u>Friend 9W 2S 2W</u>			COUNTY <u> Kearney</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>3/4s Wind</u>					

CONTRACTOR H2 Drilling Rig 2
 TYPE OF JOB Production (2 stage)
 HOLE SIZE 2 1/8 T.D. 5000'
 CASING SIZE 5 1/2 14# DEPTH 4988.38
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DV DEPTH 2811'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42.57'
 CEMENT LEFT IN CSG. 42.57
 PERFS. Bottom TOP
 DISPLACEMENT 120.67 68.58

OWNER same
 CEMENT
 AMOUNT ORDERED 150 SKS ASC 10% salt
5th Gilsonite 550 SKS Lite 1/4"
Flo-seal 500gal WFR-2

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
 # 423-281 HELPER Larene
 BULK TRUCK
 # 323 DRIVER Wil
 BULK TRUCK
 # 396 DRIVER Jerry

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL <u>3 SKS</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE _____	@ _____	_____
ASC <u>150 SKS</u>	@ <u>18.60</u>	<u>2790.00</u>
_____	@ _____	_____
<u>salt 15 SKS</u>	@ <u>21.00</u>	<u>315.00</u>
_____	@ _____	_____
<u>Liteweight 500 SKS</u>	@ <u>14.05</u>	<u>7025.00</u>
_____	@ _____	_____
<u>WFR-2 500gal</u>	@ <u>1.27</u>	<u>635.00</u>
_____	@ _____	_____
HANDLING _____	@ <u>2.40</u>	<u>500.00</u>
MILEAGE _____	@ _____	<u>500.00</u>
		TOTAL <u>12529.90</u>

REMARKS:

Bottom
 Pump 500gal WFR-2 followed by 150 SKS ASC
 wash pump and lines clean displace plug
 with 52 GAL water 68.5 GAL mud 800'
 LIFT 1200' Land plug float held. open DV
 Tool 1300'
 Plug MH 1056 RH 15 SKS mix 525 SKS down
 5/2 wash pump and lines clean displace
 plug 800' LIFT 1500' Land tool closed
 Cement circulated to surface
 Thank you

SERVICE

DEPTH OF JOB 4988.38
 PUMP TRUCK CHARGE _____ 2011.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 50 miles @ 7.00 350.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: Lebsack Oil Production INC

TOTAL 2361.00

STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Bassham
 SIGNATURE Mike Bassham PGM

PLUG & FLOAT EQUIPMENT

5 1/2

1 Guide shoe	@ _____	<u>101.00</u>
1 AFU INSERT	@ _____	<u>112.00</u>
1 Basket	@ _____	<u>161.00</u>
6 centralizers	@ <u>35.00</u>	<u>210.00</u>
1 DV TOOL	@ _____	<u>282.00</u>
		TOTAL <u>3416.00</u>

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT 25% IF PAID IN 30 DAYS

Bid

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ALLIED CEMENTING CO., LLC. 043601

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DAKLEY

DATE <u>4-3-10</u>	SEC <u>14</u>	TWP <u>215</u>	RANGE <u>35 W</u>	CALLED OUT	ON LOCATION <u>12:30 AM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>VAN DOREN</u>	WELL # <u>4</u>	LOCATION <u>FREED 10W TO BXRD 10-25</u>			COUNTY <u>KEARNEY</u>	STATE <u>KS</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR H 2 DRG REC# 2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 431

CASING SIZE 8 5/8" DEPTH 441

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 27 BBLs

OWNER SAME

CEMENT AMOUNT ORDERED
275 SKS Com 3% CC 2% GEL

COMMON	<u>275 SKS</u>	@	<u>15.45</u>	<u>4248.75</u>
POZMIX		@		
GEL	<u>5 SKS</u>	@	<u>20.80</u>	<u>104.00</u>
CHLORIDE	<u>9 SKS</u>	@	<u>58.20</u>	<u>523.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>289 SKS</u>	@	<u>2.40</u>	<u>693.60</u>
MILEAGE	<u>104 PER SK</u>	MEILE		<u>722.50</u>
TOTAL				<u>6292.65</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

423+281 HELPER ANDREW

BULK TRUCK

347 DRIVER WILBUR

BULK TRUCK

DRIVER

REMARKS:

MIX 275 SKS Com 3% CC 2% GEL
DISPLACE Plug with 27 BBLs FRESH
WATER.

CEMENT did CIRC.

THANK YOU

SERVICE

DEPTH OF JOB 441

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 50 MI @ 7.2 352.00

MANIFOLD @

TOTAL 1368.00

PLUG & FLOAT EQUIPMENT

SURFACE Plug 68.00

@

@

@

@

TOTAL 68.00

CHARGE TO: LEBSACK OIL PRODUCTION, INC

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME STEVEN CRAIG

SIGNATURE Steven Craig

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____

IF PAID IN 30 DAYS
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WAYNE LEBSACK
PETROLEUM GEOLOGIST
603 S. DOUGLAS
LYONS, KS 67554

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Geological Report

May 3, 2010

Lebsack Oil Production, Inc.
P.O. Box 489
Hays, KS 67601

Van Doren No. 4-14
1320' FSL & 500' FEL
Section 14-T21s-R35w
Kearny Co., KS

Contractor	H-2 Drilling Co.
Date Spudded	April 3, 2010
Date Rotary Completed	April 11, 2010
Elevations	Ground Level 3088' Kelly Bushing (K.B.) - 3100'
Total Depth (T.D.)	5000'
Samples	2400' to T.D.
Logs	Dual Induction, Compensated Neutron/ Density, Micro, Gas Detector, Drilling time.
Casing	Surface - 8 5/8" @ 431 ft. Production - 5 1/2" @ 4988'. D. V. tool @ 2796'.

Geological Formation Tops

FORMATION	DRILLING TIME DEPTH	ELECTRIC-LOG DEPTH	SUB-SEA DEPTH ELECTRIC LOG
Krider	2671	2674	+ 426
Heebner	3926	3927	- 827
Lansing	3971	3971	- 871
BKC	4467	4465	- 1365
Marmaton	4496	4494	- 1394
Cherokee	4616	4617	- 1517
Atoka	4786	4788	- 1688
Morrow	4821	4821	- 1721
Morrow Sand	4880	4884	- 1784
Mississippi	4905	4894	- 1794
Total Depth	5000	5004	- 1904

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INTERVALS OF INTEREST

Krider
2686' - 96'

- Gray, fine crystalline, dolomitic limestone.
Gas detector logged 30 units.
Log porosity - 15%. Water saturation - 50%.

Atoka
4786 - 96'

- Dark, fine crystalline oolitic limestone.
- Log porosity - 9%. Water saturation - 40-67%.

Morrow
4884' - 94'

- Fine-grained, clean sand, friable.
Light oil staining and trace of free oil.
Log porosity - 14%. Water saturation - 52-60%.

Mississippi
4894' - 4914'

- Bone white, sandy limestone.
No shows.
Log porosity - 8%. Water saturation - 70-100%.

Drill stem test No. 1

Morrow
4880' - 4906'

- Testing time intervals - open 30", closed 30",
open 60", closed 60".
There was a weak blow.
Recovered 5 feet of clean oil; 70' water
cut oily mud.
Pressures: Flow pressures - 21/36 & 42/52;
ISIP - 408psi; FSIP - 381psi.

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SUMMARY

Structural Comparisons

FORMATION	Van Doren No. 4-14 This Well	Van Doren No. 2-14 West Offset Morrow Oil Well	Van Doren No. 1-14 North Offset Morrow Oil Well
Lansing	- 871	- 882	- 892
Marmaton	- 1394	N/A	- 1401
Morrow Sand	- 1784	- 1774	- 1781
Mississippi	- 1794	- 1784	- 1803

The samples, electric logs, & gas detector indicate a commercial gas zone in the Krider formation. The samples, electric logs, oil shows and pressure charts indicate a commercial oil zone in the Morrow Sand, the zone that produces in the Van Doren No. 2-14 & 1-14. Casing was set to test and complete for production.

Reported by:

Wayne Lebsack

Wayne Lebsack
Petroleum Geologist

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