

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1060172

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6142	API No. 15 - 15-121-28891-00-00
Name: Town Oil Company Inc.	Spot Description:
Address 1: 16205 W 287TH ST	SW_NE_SE_SE_Sec. 24 Twp. 17 S. R. 21 Fast West
Address 2:	825 Feet from North / South Line of Section
City: PAOLA State: KS Zip: 66071 + 8482	495 Feet from ▼ East / West Line of Section
Contact Person: Lori Driskell	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 294-2125	□ne □nw Øse □sw
CONTRACTOR: License # 6142	County: Miami
Name: Town Oil Company Inc.	Lease Name: Hunt Well #: 6
Wellsite Geologist: NA	Field Name: Paola-Rantoul
Purchaser: Pacer Energy Marketing	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 993 Kelly Bushing: 0
✓ New Well	Total Depth: 740 Plug Back Total Depth: 732
✓ Oil Twsw Tswd Tslow	Amount of Surface Pipe Set and Cemented at: 20 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: 20 w/ 3 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	•
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 1500 ppm Fluid volume: 80 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used: Evaporated
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
☐ Commingled Permit #: ☐ Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R 🗌 East 🗍 West
GSW Permit #:	County: Permit #:
5/6/2011 5/10/2011 6/3/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY		
Letter of Confidentiality Received		
Date:		
Confidential Release Date:		
✓ Wireline Log Received		
Geologist Report Received		
UIC Distribution		
ALT I I III Approved by: Destruc Gerrison Date: 08/01/2011		

Side Two



Operator Name: Town Oil Company Inc. Lease Name: ___ Well #: __6 County: Miami INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Log **Drill Stem Tests Taken** ☐ Yes [₹]No Formation (Top), Depth and Datum ☐ Sample (Attach Additional Sheets) Name Datum Top Samples Sent to Geological Survey Yes Yes ✓ No Gamma Ray **⊘**No Yes Cores Taken ✓ Yes □No Electric Log Run **Electric Log Submitted Electronically** ✓ Yes ∏No (If no, Submit Copy) List All E. Logs Run: Gamma Ray Neutron Completion Log ✓ New **CASING RECORD** Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting # Sacks Type and Percent Type of Purpose of String Set (In O.D.) Drilled Lbs. / Ft. Depth Cement Used Additives **Portland** Surface 6.2500 10 20 3 50/50 POZ Completion 5.6250 2.8750 8 732 Portland 95 50/50 POZ ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives **Top Bottom** Perforate **Protect Casing** Plug Back TD . Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot (Amount and Kind of Material Used) Depth 2 678.0-685.0 22 Shots Acid 500 gal. 7.5% ACL TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. **Producing Method:** Flowing Pumping Gas Lift Other (Explain) **Estimated Production** Oil Bbis. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Dually Comp. ☐ Commingled ☐ Vented ☐ Sold ☐ Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

CONSOLIDATED CO VOIL BOND LLC

TICKET NU!	MBER	<u>31873</u>	
LOCATION	011-4	्रिय ख	
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DATE_

FIELD TICKET & TREATMENT REPORT CEMENT DATE CUSTOMER WILL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY 5-9-11 7823 HANT SECTION TOWNSHIP RANGE COUNTY 6-9-11 7824 HANT SECTION TOWNSHIP RANGE 6-9-11 7824 HANT SECTION TOWN		On Activities (STEE			FOREMAN	Alan 1	Nader
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	Havin 3737	10.1	Å.			ESTIMATED TOTAL	25387

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Lease Owner: TOC

Miami County, KS Town Oil Company, Inc. Commenced Spudding: Well: Hunt # 6 (913) 294-2125 5/6/2011

WELL LOG

Thickness of Strata	Formation	Total Depth
2	Soil and Clay	2
12	Lime	19
5	Shale Shale	24
1	Lime	25
2	Shale	27
3	Limey Sand	30
79	Sandy Shale	109
16	Lime	125
27	Shale	152
5	Lime	157
41	Shale	198
17	Lime	215
9	Shale	224
21	Lime	245
2	Shale	247
34	Lime	281
6	Shale	287
3	Lime	290
2	Shale and Slate	292
6	Lime	298
21	Shale	319
20	Sand	339
65	Shale	404
7	Sand	411
24	Sandy Shale	435
2	Red Bed	437
2	Shale	439
15	Lime	454
7	Shale	461
12	Lime	473
48	Shale	521
7	Lime	528
11	Shale	539
3	Lime	542
15	Shale	557
8	Lime	565
2	Shale	567
3	Red Bed	570
4	Shale	581
3	Lime	584

Miami County, KS Well: Hunt # 6

Town Oil Company, Inc. Commenced Spudding: 5/6/2011

Lease Owner: TOC

5	Shale	589
5	Lime	594
8	Shale	602
4	Sandy Shale	606
14	Sand	620
57	Sandy Shale	677
4	Sand	681
59	Sandy Shale	740-TD