

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5039
 Name: A G V Corp
 Address 1: P. O. Box 377
 Address 2: 123 N Main
 City: Attica State: Ks Zip: 67009
 Contact Person: Larry G. Mans
 Phone: (620) 254-7222
 CONTRACTOR: License # 33549
 Name: Landmark Drilling LLC
 Wellsite Geologist: Kent Roberts
 Purchaser: MaClaskey Oilfield Serv
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Cone, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11-26-2010 12-7-2010 2-25-2011
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 007-23621-00-00
 Spot Description: _____
SW - NENW - SE Sec. 2 Twp. 34 S. R. 10 East West
2265 Feet from North / South Line of Section
1672 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Barber
 Lease Name: Spicer Lake Well #: 1
 Field Name: _____
 Producing Formation: Mississippi
 Elevation: Ground: 1328 Kelly Bushing: 1337
 Total Depth: 5170 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans
 Title: Secretary Date: 7/20/11
 Subscribed and sworn to before me this 20 day of July
20 11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received JUL 21 2011
 Geologist Report Received
 UIC Distribution KCC WICHITA
AF 1 - DG - 7/29/11

Notary Public: KAYAN HOWELL
KAYAN HOWELL
 State of Kansas
 My Appt. Expires 4-29-15
April 24, 2015

Operator Name: A G V Corp. Lease Name: Spicer Lake Well #: 1
 Sec. 2 Twp. 34 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3574	-2177
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Kansas City	4080	-2743
List All E. Logs Run:	Dual Induction	Cherokee Sh.	4462	-3125
	Dual Compensated Porosity	Mississippi Chert	4558	-3221
	Microresistivity	Kinderhook	4815	-3478
	Sonic Cement Bond	Viola	4920	-3583
		Simpson Sd	5018	-3681
		Arbuckle	5148	-3807
		TD	5168	-3831

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	277	60/40	20040	2% CC
Production	7 7/8	5 1/2	15.5	5147	scavenger AA2	40 210	2% salt 2% Gils

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	4852-4860	Common	336	.5% FAA 322, .5% CFR
Protect Casing	4884-4890			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	6	4910-4920	4884-4890	4852-4860	1500 G 10% MCA	
				Frac 71,700 sand 8 T SW		
4	4910-4918	4911-4917		1000 G 10% FE		
4	4844-4854	4845-4851	CIBP 4750	1000 G 10% FE		
6	4564-4584			Frac 20sx 20/40 5sx 12/20		

TUBING RECORD:	Size: 2 7/8	Set At: 4599	Picker At: 4487	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Entry: 2-25-2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf 12	Water Bbls. 100	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1000159	INVOICE DATE 12/08/2010
INVOICE NUMBER 1718 - 90474552		

Pratt (620) 672-1201
 B AGV CORP
 I PO Box: 377
 L ATTICA
 L KS US 67009
 T
 O ATTN:

J LEASE NAME Spicer Lake 1 *Level # 2*
 O LOCATION
 B COUNTY Barber ~~Barber~~
 S STATE KS 73550
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40260810	19842		Net - 30 days	01/07/2011		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/07/2010 to 12/07/2010</i>						
0040260810						
171803130A Cement-New Well Casing/Pi 12/07/2010 Longstring						
AA2 Cement		300.00	EA	12.24	3,671.86	T
De-foamer (Powder)		57.00	EA	2.88	164.15	T
Salt (Fine)		1,365.00	EA	0.36	491.38	T
Cement Friction Reducer		85.00	EA	4.32	367.18	T
Gas-Blok		282.00	EA	3.71	1,045.61	T
FLA-322		141.00	EA	5.40	761.37	T
Gilsonite		1,500.00	EA	0.48	723.57	T
Latch Down Plug & Baffle 5 1/2" (Blue)		1.00	EA	287.99	287.99	T
Auto Fill Float Shoe 5 1/2" (Blue)		1.00	EA	259.19	259.19	T
Turbolizer 5 1/2" (Blue)		10.00	EA	79.20	791.97	T
5 1/2" Basket (Blue)		2.00	EA	208.79	417.58	T
Unit Mileage Charge-Pickups, Vans & Cars		65.00	HR	3.06	198.89	T
Heavy Equipment Mileage		130.00	MI	5.04	655.17	T
Proppant and Bulk Delivery Charges		917.00	MI	1.15	1,056.34	T
Depth Charge; 5001-6000'		1.00	HR	2,073.51	2,073.51	T
Blending & Mixing Service Charge		300.00	MI	1.01	302.39	T
Plug Container Utilization Charge		1.00	EA	179.99	179.99	T
Supervisor		1.00	HR	125.99	125.99	T
Casing Swivel Rental		1.00	EA	143.99	143.99	T

RECEIVED
 JUL 21 2011
 KCC WICHITA
 PAID DEC 29 2010

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,718.12
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	527.43
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,245.55
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03130 A

DATE _____ TICKET NO. _____

DATE OF JOB: 12/7/10	DISTRICT: PRATT, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: AGU CORP.	LEASE: SPICER LAKE						WELL NO. 1
ADDRESS:	COUNTY: BARBER	STATE: KS					
CITY:	STATE:	SERVICE CREW: KC CHAS, DAVID					
AUTHORIZED BY:	JOB TYPE: CHW - LOWCSTIRING						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 12-7 AM 8:00
17901		19960	3/4			ARRIVED AT JOB	AM 10:00
		19918	1/4			START OPERATION	AM 1:50
19889	3/4					FINISH OPERATION	AM 16:00
19842	1/4					RELEASED	AM 16:30
						MILES FROM STATION TO WELL	65

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Kent Roberts
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	1/2" Z CEMENT	SK	300		5100.00
CC105	DEFORTNER	lb.	57		228.00
CC111	SALT	lb.	1365		682.50
CC112	CFR	lb.	85		510.00
CC115	GWS BLOIL	lb.	282		1452.30
CC129	FLA-322	lb.	141		1057.50
CC201	GILSONITE	lb.	1500		1005.00
CF607	5/8" LATCH DOWN PLUG	EA	1		400.00
CF1251	5/8" AFM FLOW SHOE	EA	1		360.00
CF1651	5/8" TURBOLEDER	EA	10		1100.00
CF1901	5/8" BASILE 1	EA	2		580.00
E100	TRUCK MILEAGE	mile	65		276.25
E101	TRUCK MILEAGE	mile	130		910.00
E113	BULK DELIVERY	TW	917		1466.40
CE206	PUMP CHARGE	EA	1		2880.00
CE240	BLENDER CHARGE	SK	300		420.00
CE501	CASING SWIVEL	EA	1		200.00
CE504	PLUG CONTAINER	EA	1		250.00
5003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL

CHEMICAL / ACID DATA:			

RECEIVED

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

JUL 21 2011

TOTAL

DLS 13,718.12

SERVICE REPRESENTATIVE: K. GORLEY THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Kent Roberts

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer AGU CORP	Lease No.	Date 12-7-10
Lease SPIDER LAKE	Well # 1	
Field Order # 3130	Station PRATT, KS	Casing 5 1/2
		Depth 5147
Type Job 110W LONGSIGHT	Formation TD-5170	County BH23E2
		State KS
		Legal Description 2-34-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 300SL A12	RATE	PRESS	ISIP	
Depth 5147	Depth	From	To	Pre-Pad 10% 5105 5 1/2 IN GIBSONITE			5 Min.	
Volume 121.4	Volume	From	To	Pad .5% FLAT-32	Min		10 Min.	
Max Press	Max Press	From	To	Free 2% DEFORTMISC	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 5103	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative KENT	Station Manager SCOTTY	Treater ALLEN
Service Units 1990	19889-19842	19960
Driver Names KG	CHAS	DON

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1330					APU LOCATION
					RUN 5138 5 1/2" 123 Jts
					FLATS SIDE 11211 BHP 15' 10" LITH
					CEMENT-1-3-5-8-11-12-14-16-18-20
					BRISLET - TOP #5 - TOP #16
1400					TRAC BOTTOM - 13' TOP BULL - 12 DEC
					RODITE CAPPING - NO
1500	250		15	5 1/2	Run 40 SL A12 SCIENTIFIC 12 229
	250		51	5 1/2	Run 710 SL A12 AT 15.3 229
					STOP - WASH LINE - DRIP PUMP
	0		0	6 1/2	START DESI?
	200		90	6 1/2	LEFT CEMENT
	700		111	3	SLOW RATE
1545	1500		121.4	3	PLUG DOWN - HELD
					PLUG PIT HOLE - 30 SL A12
					PLUG HOUSE HOLE - 70 SL A12
					RECEIVED
					JUL 21 2011
1630					JOB COMPLETE - KENT

KCC WICHITA



PAGE	CUST NO	INVOICE DATE
1 of 1	1000159	11/30/2010
INVOICE NUMBER		
1718 - 90467584		

Pratt (620) 672-1201
 B AGV CORP
 I PO Box: 377
 L ATTICA
 L KS US 67009
 T
 O ATTN:

J LEASE NAME Spicer Lake 1 *level 3*
 O LOCATION
 B COUNTY Barber *7173^d*
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40257409	20920		Net - 30 days	12/30/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/27/2010 to 11/27/2010</i>				
0040257409				
171803087A Cement-New Well Casing/Pi 11/27/2010 8 5/8" Surface				
60/40 POZ	200.00	EA	8.64	1,727.99 T
Cello-flake	50.00	EA	2.66	133.20 T
Calcium Chloride	516.00	EA	0.76	390.10 T
Wooden Cement Plug 8 5/8"	1.00	EA	115.20	115.20
Unit Mileage Charge-Pickups, Vans & Cars	65.00	HR	3.06	198.90
Heavy Equipment Mileage	130.00	MI	5.04	655.20
Proppant and Bulk Delivery Charges	559.00	MI	1.15	643.97
Depth Charge 0-500'	1.00	HR	720.00	720.00
Blending & Mixing Service Charge	200.00	MI	1.01	201.60
Plug Container Utilization Charge	1.00	EA	180.00	180.00
Supervisor	1.00	HR	126.00	126.00

PAID DEC 29 2010

RECEIVED
JUL 21 2011

KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,092.16
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	164.34
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,256.50
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03087 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-27-10 DISTRICT PRA TT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER AGU. CORP.		LEASE SPICAR Lake #1		WELL NO.					
ADDRESS		COUNTY BARBER		STATE KS					
CITY STATE		SERVICE CREW Sullivan, Nelson, Mitchell							
AUTHORIZED BY		JOB TYPE: CNW 8 5/8 Soutard							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
33708-20970	25						11-26-10	PM	2300
19959-21010	25					ARRIVED AT JOB	11-27-10	PM	1245
19867						START OPERATION		AM	0745
						FINISH OPERATION		AM	0710
						RELEASED	11-27-10	AM	0740
						MILES FROM STATION TO WELL			65

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Richard A. Camp*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 p22 cmt	SK	200		2,400 00
CP 102	Collar	lb	50		185 00
CE 109	Calcium chloride	lb	576		541 80
CF 153	Wooden cmt Plug 8 5/8	SA	1		160 00
E 100	picks m/lj	mi	65		276 25
P 101	Heavy 8 5/8 m/lj	mi	130		910 00
E 113	Bulk Delivery charge	TRK	559		894 40
CE 200	Depth charge 0 5/8	SA	1		1,000 00
CE 240	Blender mix	SK	200		280 00
PE 504	plug container Rental	SA	1		250 00
5003	Screws Separator	PK	1		175 00

RECEIVED
JUL 27 2011
KCC WICHITA

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		DL\$ 5,092.16

Thank you

SERVICE REPRESENTATIVE: *Robert Miller*
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Richard A. Camp*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer AGV CORP	Lease No.	Date 11-27-10	
Lease SPICER Lake 1	Well # 1		
Field Order # 3087	Station Mid-Ti K's	Casing 8 5/8	Depth 282'
Type Job CNW 8 5/8 Surtale		County BAKERSF	State KC
Formation		Legal Description 1-34-10	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8							5 Min.	
Depth 282	Depth	From	To	Pre Pad	Max			
Volume 76 1/2	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 202	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Johnson
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Service Units	19867	33206	20970	19959	21010				
Driver Names	Sullivan	Melton	Mitchell						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1245 AM					ON loc. Softly mixing
					Run 6 JTS 8 5/8 "22 CSC
0625					CASING ON BOTTOM
0635					Hook up to circ
0645	200		3		By spacer
				5 1/2	mix cont 200 sk 60/40 per
	400		59		cont mix oil shut down
					Police Plug
0700				4	St Disp
0710			16		plug down
					circulated 8' BPL cont to Pit
					JOB complete

RECEIVED
 THANK YOU
 JUL 21 2011
 KCC WICHITA