

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

ORIGINAL

OPERATOR: License # 6627
Name: Prospect Oil & Gas, Inc.
Address 1: P.O. Box 837
Address 2: _____
City: Russell State: KS Zip: 67665 + _____
Contact Person: Brad Hutchison
Phone: (785) 483-6266
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Brad Hutchison
Purchaser: NCRA

API No. 15 - 167-23667-00-00
Spot Description: _____
w/2 NE SW SW Sec. 27 Twp. 14 S. R. 13 East West
990 Feet from North / South Line of Section
890 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: C-Rein A Well #: 11/12/10
Field Name: Hall-Gumey

Producing Formation: Gorham Sand
Elevation: Ground: 1704' Kelly Bushing: 1709'
Total Depth: 3113' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 661
feet depth to: surface w/ 100 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 63,000 ppm Fluid volume: 1,000 bbls
Dewatering method used: Air dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

10/20/10	10/26/10	11/12/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: MEMBER Date: 7-19-11

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Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dog Date: 7/29/11

Operator Name: Prospect Oil & Gas, Inc. Lease Name: C-Rein A Well #: 11/12/10
 Sec. 27 Twp. 14 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Topeka	2530	-821
Heebner	2762	-1053
Toronto	2781	-1072
Lansing	2828	-1119
Base Kansas City	3099	-1390
Gorham Sand	3111	-1402

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	212	Common	150	3% cc 2 % gel
Production	7 7/8	5 1/2	14	3109	Common	200	10% salt 5 % gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open hole completion			

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3106'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>1/1/11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>25</u> Water Bbls. <u>25</u> Gas-Oil Ratio <u>34</u> Gravity <u>34</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: <u>3109-3111</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4362

Date	10-26-10	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	C Rein A	Well No.	1	Location		Russell 4E 4S 1E 3S		
Contractor	Rapid Drilling Rig 1			Owner	To Quality Oilwell Cementing, Inc.			
Type Job	Long string			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	7 7/8	T.D.	3113	Charge To	Prospect Oil & Gas			
Csg.	5 1/2 14lb	Depth	3110	Street				
Tbg. Size		Depth		City	State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.	45 1/2	Shoe Joint	45 1/2	Cement Amount Ordered	260 Cam 10% Salt			
Meas Line		Displace.	74 3/8 bbl	Sabitec	500 gal Mud CLR-48			

EQUIPMENT

Pumptrk	9	No.	Cementor	
			Helper	Stan
Bulktrk	8	No.	Driver	Fred
			Driver	
Bulktrk		No.	Driver	Clay
			Driver	

Common	200
Poz. Mix	
Gel.	

JOB SERVICES & REMARKS

Remarks:
Rat Hole 30"
Mouse Hole 20"
Centralizers
Baskets
DN or Port Collar

Calcium
Hulls
Salt 18
Flowseal
Kol-Seal 1000#
Mud CLR 48 500 gal
CFL-117 or CD110 CAF 38

Land Plug @ 1000 PSI

Sand
Handling 218
Mileage

Float did not hold

FLOAT EQUIPMENT
Guide Shoe
Centralizer * 7 Turbos
Baskets * 2

Quality Oilwell Cementing

1x Packer Shoe
1x Port Collar
Pumptrk Charge
Mileage 11

AFU Inserts
Float Shoe
Latch Down * 1
Tax
Discount
Total Charge

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JUL 20 2011

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X Signature

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4338

Date	10-20-10	Sec.	27	Twp.	14	Range	13	County	Russell	State	KS	On Location		Finish	11:09 am	
Lease	Crop	Well No.	1	Location	Shields Camp & S. Boro											
Contractor	Royal #1							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Surface							Charge To	Prospect Oil							
Hole Size	12 1/4	T.D.	212'													
Csg.	8 5/8 23'	Depth	212'													
Tbg. Size		Depth														
Tool		Depth														
Cement Left in Csg.	15'	Shoe Joint														
Meas Line		Displace	12 1/2 B L							Cement Amount Ordered	150 Com 3rd cell 2nd cell					

EQUIPMENT

Pumptrk	5	No.	Cementor	213	Common	150
			Helper			
Bulktrk		No.	Driver	214	Poz. Mix	
			Driver			
Bulktrk	8	No.	Driver		Gel.	3
			Driver	215		

JOB SERVICES & REMARKS

Remarks:		Calcium	5
Rat Hole		Hulls	
Mouse Hole		Salt	
Centralizers		Flowseal	
Baskets		Kol-Seal	
D/V or Port Collar		Mud CLR 48	
		CFL-117 or CD-110 CAF 38	
		Sand	
		Handling	
		Mileage	
		Guide Shoe	
		Centralizer	
		Baskets	
		AFU Inserts	
		Float Shoe	
		Latch Down	
		Pumptrk Charge	158
		Mileage	10

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Quality Oilwell Cementing

X Signature *Doug Buey*

Tax
Discount
Total Charge