KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION OTHER ETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

Name: Prospect Oil & Gas, Inc.	OPERATOR: License # 6627	API No	0.15 - 167-23667-00-00
Address 1: P.O. Box 837 Address 2: State: KS Zip: 67685 + City: Russell State: KS Zip: 67685 + City: Russell State: KS Zip: 67685 + City: Russell State: KS Zip: 67685 + Contract Person: Braid Hutchison Phone: (785) 483-6266 CONTRACTOR: Leanse # 33905 CONTRACTOR: Leanse # 33905 Name: Reyall Drilling, Inc. Welstate Geologiet: Braid Hutchison Purchaser: NCRA Designabl Type of Completion: (**) New Well Re-Einty Workswer: Rose Date of The Res-Einty Workswer: Rose Date of The Rose Date of The Res-Einty Workswer: Rose Date of The Ro	Description Of S. Con. Inc.	Spot D	Description:
Section		w/2_	NE_SW_Sw_Sec. 27 Two. 14 S. R. 13 Fast West
Size State KS Zip 67665			•
Contact Person: Brad Hutchison			
Phone: (185 483-6266	•	1	- ·
County: Russell County: Russell Case Name: C-Rein A Weil #: 11/12/10 Feld Name: NCRA Producing Formation: Gortham Sand Everation: Ground: 1704' Kelly Bushing: 1709' Total Depth: 3113' Rug Back Total Depth: Gold Case Data County: Signature Signature Gold Coal Bed Mechane) Feet Management If Workcover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Total Depth: Original Total Depth: Original Total Depth: Original Total			
Name: Royal Drilling, Inc.			
Wellstin Geologist: Brad Hutchison Purchaser: NCRA		Count	C-Rein A 11/12/10
Producing Formation: Gorham Sand Designate Type of Completion: New Well			
Designate Type of Completion:	•		
New Well	Purchaser: NCRA	•	-
Gas Q8A ENHR SIGW Multiple Stage Cementing Collar Used? Yes No tyes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No tyes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No tyes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No tyes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No tyes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No tyes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No tyes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No tyes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No tyes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No tyes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No tyes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No tyes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No Tyes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No Tyes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No Tyes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No Tyes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No Tyes, show depth set: Feet Tyes	Designate Type of Completion:	i	
Gas	☑ New Well ☐ Re-Entry ☐ Work		
GG GSW Temp. Abd. If yes, show depth set:	☑ oil 🗌 wsw 🔲 swo (☐ SIOW Amou	int of Surface Pipe Set and Cemented at: 212 Feet
CM (Coal Bed Methane) If Alternate II completion, cement circulated from: 661 feet depth to: Surface wy 100 ex cmt. feet depth to: Surface wy	Gas D&A ENHR [] SIGW Multip	ole Stage Cementing Collar Used?
Feel depth to: SUTIBLE	□ oc □ csw 〔		
Feel depth to: SUTIBLE	CM (Coal Bed Methane)	If Alte	ernate II completion, cement circulated from: 661
Operator:	Cathodic Other (Core, Expl., etc.):	feet d	lepth to: surface w/ 100 sx cmt.
Wetl Name: Drilling Fulld Management Plan (Date must be collected from the Reserve Pil) Original Comp. Date: Original Total Depth: Chork to SWD Deepening Re-perl. Comv. to ENHR Conv. to SWD Deepening Re-perl. Conv. to GSW Dewatering method used: Air dry and backfill Chorded content: 63,000 ppm Fluid volume: 1,000 bbls Dewatering method used: Air dry and backfill Chorded content: 63,000 ppm Fluid volume: 1,000 bbls Dewatering method used: Air dry and backfill Chorded Chor	If Workover/Re-entry: Old Well Info as follows:		
Continuate Compound Compoun	Operator:	Define	ng Fluid Management Dian
Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back:	Well Name:		•
Deepening Re-perf. Comv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth	Original Comp. Date: Original Total Dept	h: Chlor	nide content: 63,000 pora Fluid volume: 1,000 bbis
Comv. to GSW	Deepening Re-perf. Conv. to ENHR	[^{17]} 04- 0140	
Operator Name: □ Dual Completion Permit #: □ SWD Permit #: □ ENHR Permit #: □ GSW Permit #: □ GSW Permit #: □ To/20/10 10/26/10 11/12/10 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. Signature:	Conv. to GSW	DOWN	and in g in build used.
Dual Completion Permit #:	Plug Back: Plug Back To	otal Depth Local	tion of fluid disposal if hauled offsite:
SWD Permit #:	-	Open	rator Name:
ENHR		Leas	e Name: License #:
GSW Permit #:		Quar	rter Sec TwpS. R [] East [] West
10/20/10 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and obrrect to the best of my knowledge. Signature: **CC WICHITA** **CC WICHITA** **CC WICHITA** **CC WICHITA** **COMMISSION OF THE STATE	<u> </u>	Cour	
Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and observed to the best of my knowledge. Signature: Signature: Date: Confidential Release Date: Wiretine Log Received Geologist Report Received			
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I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and princt to the best of my knowledge. Letter of Confidentiality Received JUL 2 0 2011	Kansas 67202, within 120 days of the spud date, recommon of side two of this form will be held confidential for a peritality in excess of 12 months). One copy of all wireline	pletion, workover or conversio lod of 12 months if requested i logs and geologist well report	in of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information in writing and submitted with the form (see rule 82-3-107 for confidential be attached with this form. ALL CEMENTING TICKETS MUST
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and the statements herein are complete and oprrect to the best of my knowledge. Date: Confidential Release Date: KCC WICHITA	I am the affiant and I hereby certify that all requirements of t	he statutes, rules and regu- we been fully complied with	Letter of Confidentiality Received JUL 2 0 2011
Signature: Geologist Report Received			
Signature:			
1 _ ' '	Signature: Turk that		- /
Title: MEMBER Date: 7-19-11 UIC Distribution ALT [1] VII [11] Approved by: Dig Date: 7 29 11	Title: MEMBER Date:	7-19-11	UIC Distribution

Side Two

Operator Name: Prospect Oil & Gas, Inc.			Lease	_ Lease Name: C-Rein A			Weil#:11/12/10			
Sec. <u>27</u> Twp. <u>14</u>	s. r. <u>13</u>	☐ East ☑ West County: Russell								
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rate line Logs surveyed. At	s if gas to surface to	est, along wit	s, whether s in final chart	פחת תובחות:	CCUM FAR	ohad atatia law				
Drill Stem Tests Taken (Attach Additional S	heets)	✓ Yes	□No			og Formati	on (Top), De	pth and Datum	✓ Sample	
Samples Sent to Geok	ocical Survey	Yes	✓ No		Name			Тор	Datum	
Cores Taken	.g 04.10)	Yes			Tope	ka		2530	-821	
Electric Log Run		☐ Yes	-		Heeb	ner		2762	-1053	
Electric Log Submitted	•	Yes	₹ No		Toror	nto		2781	-1072	
(If no, Submit Copy)					Lansi	ing		2828	-1119	
lst All E. Logs Run:					Base	Kansas City	1	3099	-1390	
					Gorti	am Sand		3111	-1402	
				 						
		Report		RECORD		ermediate, produc	414-			
Purpose of String	Size Hole	Size (Casing		elght	Setting	Type o	of #Sacks	Time and Dancer	
	Orilled	Set (1	n O.D.)		. / Ft.	Depth	Cernei		Type and Percent Additives	
Surface	12 1/4	8 5/8		23		212	Commo	n 150	3% cc 2 % gel	
Production	7 7/8	5 1/2	5 1/2 14			3109	Commo	n 200	10% salt 5 % (
	<u> </u>						<u> </u>			
	T		ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD)			
Purpose:	Depth Top Bottom	Type of	Type of Cement # Sacks		s Used	Used Type and Percent Additives				
Plug Sack TD Plug Off Zone									 	
	1			l			·	·		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cernent Squeeze Record (Amount and Kind of Material Used) Depth				
Open hole completion								•		
										
			 .							
	······································								- <u> </u>	
TUBING RECORD: 2	Size: 7/8*	Set At: 3106'		Packer A	Nt:	Liner Run:	Yes		1	
Date of First, Resumed P 1/1/11	roduction, SWD or EN	1	roducing Meth	nod: Pumpin	rg 🗆	Gas Lift []	Other (Explain)			
Estimated Production Per 24 Hours	0ii 40	3bls.	Gas	Mcf	Wate		bls.	Gas-Oil Ratio	Gravity 34	
DISPOSITION	OF GAS	T		(FRICE C			······	· · · · · · · · · · · · · · · · · · ·		
				Perf.	D OF COMPLETION: PRODUCTION INTERVAL:				TON INTERVAL:	
(If vented, Subm			or (Specify)	_ F&.	(Submit A		mmingled mit ACO-4)	3109-3111		

QUALITY O'LWELL CEMENTING, INC.

ione 785-483-2025	Home Office	P.O. Bo	x 32 Ru	ssell, KS 67665	No.	4362
Éell 785-324-1041 . Sec.	Twp. Range		ounty	State	On Location	Finish
	Twp. Nange	D I		D		12/30am
Date 10-26-10		KUS	Sell	1 Konsas	C 3 _C	Jan Strate
Lease / Kein A V	Veil No.	Locatio		4 7E 75 1	- 45	
Contractor Kapp LC/16	19 Kig/		Owner.	Dilwell Cementing, Inc		
Type Job Lang String		<u> , .</u>	You are her	reby requested to reni	cementina equipmen	t and fumish
Hole Size 78	T.D. 3//3		Charge (ner or contractor to d	o work as listed.
Csg. 5\\\\\ 14/b	Depth 3/10 ·	; ·	To Charge	respect Oil &	(ras	
Tbg. Size	Depth		Street	<u> </u>		
Tool	Depth		City		State	
Cement Left in Csg. 455	Shoe Joint 45 ±	• • •	The above v	vas done to satisfaction	and supervision of owne	r agent or contractor.
Meas Line	Displace 7437	 }&)	Cement Ar	nount Ordered 2/1/	Can 10%	Satt
EQUIP	MENT		SE /sils	crito 501)	Gas Mid ()	mr-48
Pumptrk 9 No. Cementer Helper 5			Common		, ,;= 0,	<u> </u>
Bulktrk 8 No. Driver 77			Poz. Mix	<u></u>	<u> </u>	· .
No. Driver			Gel.			
JOB SERVICES	S & REMARKS		Calcium			
Remarks:			Hulls .			
		• • •	Salt /	2		
Rat Hole		e e	Flowseal			
Mouse Hole Centralizers	100	· ·	Kol-Seal	1000#		
		•	Mud CLR	48 500) Gal	,	
Baskets D/V or Port Collar,				or CD110 CAF 38		
D/V of Port Collan			Sand			
			Handling	112511		
Hand Phy 6 1	rcops;		6 3 /			
		1	Mileage	FLOAT EQUI	MENT	
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X Signature			,	•	Total Chai	rge

QUALITY OILWELL CEMENTING, INC.

none 785-483-2025 Cell 785-324-1041	5 , .	Ho	ome Office	P.O. Bo	x 32 Russell, KS 67665 No. 4338						
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Sec.	Twp.	'Range'	· c	ounty	State	. On Lo	ocation	Finish.		
Date 10-20-10	27	14	13	Ris	sen	XS			11:00 m		
Lease Ren	V	Vell No.	1 4 4		1 Shelds	Cambb < 1	307		/		
Contractor Rolal #	1.		• • • • • • • • • • • • • • • • • • • •	' ' '	Owner	 / 			t the third		
Type Job Surface	Žir i*				To Quality Oil	well Cementing,	inc.				
Hole Size 12/4		T.D. 2	12		You are hereby requested to rent comenting equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Csg. 25/8 27	Depth	212		Charge Rostect (%)							
Tbg. Size Depth					Street						
Tool						City State					
Cement Left in Csg. 15	٠.	Shoe Jo	int		The above was	done to satisfaction	,,	on of owner	agent or contractor.		
Meas Line	<i>i</i>	Displace	12/28	2		unt Ordered 152		1002	Spolal		
min to be to be	EQUIP	MENT				No. 1					
Pumptrk No. Ceme	er de	a's		* * * * * * * * * * * * * * * * * * * *	Common/5	50	· f · ·	\	the operation of the		
Bulktrk No. Drive	TOWN.	<u> </u>			Poz. Mix	÷.			1-4 50 7		
Bulktrk No. Drive	100				Gel. 3				97 - 17 AMS 12 .		
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Remarks:		* · · ·			Hulls			* * * * * * *	1 146 12 1		
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Mouse Hole		. 4	in pro-		Flowseal			11.21	at a teat, 19		
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D/V or Port Collar			: 1		CFL-117 or C	D110 CAF 38					
25/20 h	TIOM:	BLAC	reulai	·01	Sand		•		5 72 2 M # # #		
Mix 150 5K	1	SPlace	三人		Handling			Dra-			
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