

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 3881  
Name: Pada Petroleum, Inc.  
Address: 19470 302nd Road  
City/State/Zip: Maple City KS 67102  
Purchaser: Conoco Phillips  
Operator Contact Person: David Warren  
Phone: ( 620 ) 442-8498  
Contractor: Name: Gullick Drilling Company  
License: 32854

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12-30-2010</u>	<u>1-6-2011</u>	<u>3-25-2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-035-24384-0000

County: Cowley County

SE NW SE Sec. 9 Twp. 34 S. R. 3  East  West

1650 feet from (S) N (circle one) Line of Section

1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Walker Well #: 2A

Field Name: Harvey

Producing Formation: Simpson/Cattlemen Sand

Elevation: Ground: 1092.5 Kelly Bushing: 1101

Total Depth: 3805 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 315 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content 1800 ppm Fluid volume 400 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Warren, President

Title: President Date: 7-19-11

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_

20 \_\_\_\_\_

Notary Public: \_\_\_\_\_

Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Received

If Denied, Yes  Date: RECEIVED

Wireline Log Received JUL 20 2011

Geologist Report Received

\_\_\_\_\_ UIC Distribution KCC WICHITA

Alt 1 - Dig - 7/29/11

Operator Name: Pada Petroleum, Inc. Lease Name: Walker Well #: 2A  
 Sec. 9 Twp. 34 S. R. 3  East  West County: Cowley County

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>compensated density, dual induction, microlog</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Iatan Lm</td> <td>2132</td> <td>-1031</td> </tr> <tr> <td>Stalnaker Sd</td> <td>2166</td> <td>-1065</td> </tr> <tr> <td>Layton Sd</td> <td>2598</td> <td>-1497</td> </tr> <tr> <td>Kansas City Lm</td> <td>2780</td> <td>-1679</td> </tr> <tr> <td>Cleveland Sd</td> <td>2916</td> <td>-1815</td> </tr> <tr> <td>Altamont Lm</td> <td>2988</td> <td>-1887</td> </tr> <tr> <td>Cherokee Sh</td> <td>3101</td> <td>-2000</td> </tr> </tbody> </table>	Name	Top	Datum	Iatan Lm	2132	-1031	Stalnaker Sd	2166	-1065	Layton Sd	2598	-1497	Kansas City Lm	2780	-1679	Cleveland Sd	2916	-1815	Altamont Lm	2988	-1887	Cherokee Sh	3101	-2000
Name	Top	Datum																							
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Altamont Lm	2988	-1887																							
Cherokee Sh	3101	-2000																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	315	Class A	250	3% CC
Production	7 7/8	5 1/2	15.5	3806	Thick Set	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2918-2934	Class A	150	2% CC
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3715-3718	Acidized 150 gallons	3 foot
3	3722-3726	Acidized 350 gallons, Frac 2000 lbs sand	4 foot
4	3195-3200	Acidized 350 gallons, Frac 4000 lbs sand	5 foot
3	2918-2934	Acidized 350 gallons, Frac 9000 lbs sand	16 foot

TUBING RECORD	Size 2 3/8	Set At 3730	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 3-25-2011	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls. 30	Gas-Oil Ratio 42

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval Simpson Sand Cattleman Sand
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Formation	Top	Datum
Cattleman Sd	3196	-2095
Mississippi Congl	3309	-2208
Mississippi Por	3344	-2243
Mississippi Lm	3361	-2260
Woodford Sh	3664	-2563
Simpson Sd	3716	-2615
Arbuckle Lm	3772	-2671

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # 238980

Invoice Date: 12/31/2010 Terms:

Page 1

PADA PETROLEUM INC  
19470 302ND ROAD  
MAPLE CITY KS 67102  
(620)442-8498

WALKER 2A  
30095  
12-30-10

*Pd. C/ltt \$959*

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	250.00	13.5000	3375.00
1102	CALCIUM CHLORIDE (50#)	700.00	.7500	525.00
1118B	PREMIUM GEL / BENTONITE	470.00	.2000	94.00
1107	FLO-SEAL (25#)	65.00	2.1000	136.50
Description		Hours	Unit Price	Total
485	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
485	EQUIPMENT MILEAGE (ONE WAY)	60.00	3.65	219.00
543	TON MILEAGE DELIVERY	705.00	1.20	846.00

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Parts:	4130.50	Freight:	.00	Tax:	280.87	AR	6201.37
Labor:	.00	Misc:	.00	Total:	6201.37		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/688-4914

OAKLEY, KS  
785/872-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 30095

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
12-30-10	6875	Walker #2A	9	34S	3E	Cowley												
CUSTOMER PADA Petroleum Inc			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>485</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>543</td> <td>Dave</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	485	Shannon			543	Dave		
TRUCK #	DRIVER	TRUCK #					DRIVER											
485	Shannon																	
543	Dave																	
MAILING ADDRESS 19470 302 ND Road																		
CITY Maple City		STATE KS	ZIP CODE 67102															

JOB TYPE Surface 0 HOLE SIZE 18 1/4 HOLE DEPTH 378' CASING SIZE & WEIGHT 8 5/8 23"  
 CASING DEPTH 928' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.6 ppg SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 20'  
 DISPLACEMENT 19 1/2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 8 5/8 casing. Break circulation. Pump 10 bbls water ahead. MIX 250 SKS Class A Cement w/ 3% CaCl2, 2% Gel & 1/4" FloCel per/sk AT 14.6 ppg. Displace with 19 1/2 bbls Fresh water. Shut well in. Good cement returns to surface. 14 bbls slurry to pipe. Job complete Rig down

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	60	MILEAGE	3.65	219.00
11045	250 SKS	Class A Cement	12.50	3125.00
1102	700 #	3% CaCl2	.75	525.00
1118B	470 #	2% Gel	.20	94.00
1107	66 #	FloCel 1/4" per/sk	2.10	138.60
5407A	11.75	Ten Mileage Bulk Truck	1.20	846.00
			RECEIVED	
			JUL 20 2011	
			KCC WICHITA	
			Subtotal	5920.50
			SALES TAX	280.87
			ESTIMATED TOTAL	6201.37

Rev'n 3737

AUTHORIZATION:

TITLE

238980

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

CK # 1958

INVOICE

Invoice # 239076

Invoice Date: 01/13/2011 Terms:

Page 1

PADA PETROLEUM INC  
19470 302ND ROAD  
MAPLE CITY KS 67102  
(620) 442-8498

WALKER 2-A  
30814  
01-06-11

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	175.00	17.0000	2975.00
1110A	KOL SEAL (50# BAG)	875.00	.4200	367.50
1107	FLO-SEAL (25#)	125.00	2.1000	262.50
4159	FLOAT SHOE AFU 5 1/2"	1.00	328.0000	328.00
4454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
4104	CEMENT BASKET 5 1/2"	4.00	219.0000	876.00
4130	CENTRALIZER 5 1/2"	12.00	46.0000	552.00

Description	Hours	Unit Price	Total
446 CEMENT PUMP	1.00	925.00	925.00
446 EQUIPMENT MILEAGE (ONE WAY)	61.00	3.65	222.65
446 CASING FOOTAGE	1305.00	.20	261.00
502 TON MILEAGE DELIVERY	503.25	1.20	603.90

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Parts:	5603.00	Freight:	.00	Tax:	381.01	AR	7996.56
Labor:	.00	Misc:	.00	Total:	7996.56		
Sublt:	.00	Supplies:	.00	Change:	.00	Less 5%	399.83

7,596.73

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 30814

LOCATION El Dorado #80

FOREMAN Larry Storm

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-6-11	6275	Walker 2-A	9	34S	3E	Cowley
CUSTOMER PADA Petro Inc			TRUCK # DRIVER TRUCK # DRIVER 446 Jeff 502 Gerald 539 Larry			
MAILING ADDRESS 19470 302nd Road						
CITY Maple City	STATE Ks	ZIP CODE 67102				
JOB TYPE <u>Prod</u> HOLE SIZE <u>7 1/2</u> HOLE DEPTH <u>3807</u> CASING SIZE & WEIGHT <u>5 1/2 15.16</u>						

CASING DEPTH <u>3806</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>15.5</u>	SLURRY VOL <u>48</u>	WATER gal/sk <u>7.0</u>	CEMENT LEFT IN CASING <u>21 Ft. Thick. Jt.</u>
DISPLACEMENT <u>90.06</u>	DISPLACEMENT PSI <u>1300</u>	MIX PSI <u>100</u>	RATE <u>5 1/2 666</u>

REMARKS: Softly Mottling - Placed up to 5' Cas. - Broke Circulator Pumps -  
Mixed 195 sks Thick-set + 5% Kal-Seal + 24 lbs Poly - Flush to Pump  
& Press - Displaced plug with Freshwater - 90 blk - Lumper Plug  
at 1700 lbs. - Released - Float held.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	61	MILEAGE	3.65	222.65
5402	1305	Footage	.20	261.00
1126 A	175	skt Thick-set	17.00	2975.00
1110 A	875	lbs Kal-Seal	.42	367.50
1107	125	lbs Poly-Flakes	2.10	262.50
5407A	61	Bulk Delivery X 8.25 X	1.20	732.00
4159	1	5 1/2 APU Float Shoe	328.00	328.00
4451	1	5 1/2 Latch down Plug	242.00	242.00
4104	4	5 1/2 Cement Baskets	219.00	876.00
4130	12	5 1/2 Cementizers	46.00	552.00
Subtotal				7615.55
			SALES TAX	381.01
			ESTIMATED TOTAL	7996.56

Ravin 3737 AUTHORIZATION Daniel W... TITLE 239076 DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form