

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6239

Name: Zinszer Oil Company, Inc.

Address 1: P.O. Box 211

Address 2: _____

City: Hays State: KS Zip: 67601 + _____

Contact Person: Perry S. Henman

Phone: (785) 625-9448

CONTRACTOR: License # 31548

Name: Discovery Drilling

Wellsite Geologist: Perry S. Henman

Purchaser: NCRA

Designate Type of Completion:

- New Well
- Oil
- Gas
- OG
- CM (Coal Bed Methane)
- Cathodic
- Re-Entry
- WSW
- D&A
- GSW
- Workover
- SWD
- ENHR
- GSW
- SLOW
- SIGW
- Temp. Abd.
- Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: Westgate-Greenland Oil Company

Well Name: McClellan #5

Original Comp. Date: 12/16/48 Original Total Depth: 3486

- Deepening
- Re-perf.
- Conv. to ENHR
- Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: D-30,831
- ENHR Permit #: _____
- GSW Permit #: _____

<u>6/27/2011</u>	<u>6/28/2011</u>	<u>7/19/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-02893-00-01

Spot Description: _____

E/2 NW NE Sec. 4 Twp. 9 S. R. 19 East West

~~3520~~ 4613 Feet from North / South Line of Section

1653 Feet from East / West Line of Section

GPS-KCC-Dg

Footages Calculated from Nearest Outside Section Corner:

- NE
- NW
- SE
- SW

County: Rooks

Lease Name: McClellan Well #: 5 SWD

Field Name: Webster

Producing Formation: Arbuckle

Elevation: Ground: 1996 Kelly Bushing: 2004

Total Depth: 3655 Plug Back Total Depth: 3655

Amount of Surface Pipe Set and Cemented at: 247 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1434 Feet

If Alternate II completion, cement circulated from: 1434

feet depth to: Surface w/ 205 Circ 25 sx cml.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 160 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Production Manager Date: 7/21/2011

KCC Office Use ONLY

- Letter of Confidentiality Received
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dg

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KCC WICHITA
Date: 7/29/11

Operator Name: Zinszer Oil Company, Inc. Lease Name: McClellan Well #: 5 SWD
 Sec. 4 Twp. 9 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1410</td> <td></td> </tr> <tr> <td>Base Anhydrite</td> <td>1446</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3151</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3476</td> <td></td> </tr> <tr> <td>RTD</td> <td>3612</td> <td></td> </tr> <tr> <td>DDTD</td> <td>3655</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1410		Base Anhydrite	1446		Heebner	3151		Arbuckle	3476		RTD	3612		DDTD	3655	
Name	Top	Datum																				
Anhydrite	1410																					
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Arbuckle	3476																					
RTD	3612																					
DDTD	3655																					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		10.75		247		135	
Production	9.625 & 7.875	5.5	14#	3611	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0 - 1434	Swift Multi/Density 11.2#	205	25 sx circ to pit.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD:	Size: <u>2.875 Sealtite</u>	Set At: <u>3563</u>	Packer At: <u>3563</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or ENHR. <u>Passed MIT 7/19/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SWD, note one jt FG tbg below pkr to 3593'</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3611 to 3655'</u>
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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/29/2011	19830

BILL TO
Zinszer Oil Co. Inc. PO Box 211 Hays, KS 67601-0211

58010-01
3550

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#8	McClellen O...	Rooks	Discovery Drilling...	Oil	OWWO	Cement LongStri...	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	40	Miles	5.00	200.00
579D	Pump Charge - Two-Stage - 3613 Feet	1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	25.00	100.00
281	Mud Flush	500	Gallon(s)	1.00	500.00
402-5	5 1/2" Centralizer	4	Each	65.00	260.00
403-5	5 1/2" Cement Basket	2	Each	230.00	460.00
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	300.00	300.00
408-5	5 1/2" D.V. Tool & Plug Set	1	Each	2,750.00	2,750.00
417-5	5 1/2" D.V. Latch Down Plug & Baffle	1	Each	200.00	200.00
419-5	5 1/2" Rotating Head Rental	1	Each	150.00	150.00
325	Standard Cement	150	Sacks	12.00	1,800.00
276	Flocele	38	Lb(s)	1.50	57.00
283	Salt	750	Lb(s)	0.15	112.50
284	Calseal	7	Sack(s)	30.00	210.00
286	Halad-I (Halad 9)	71	Lb(s)	7.00	497.00
330	Swift Multi-Density Standard (MIDCON II)	235	Sacks	15.00	3,525.00
276	Flocele	59	Lb(s)	1.50	88.50
581D	Service Charge Cement	385	Sacks	1.50	577.50
583D	Drayage	780.98	Ton Miles	1.00	780.98
	Subtotal				14,318.48
	Sales Tax Rooks County			6.30%	693.63

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We Appreciate Your Business!	Total	\$15,012.11
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CHARGE TO: ZINERCO #11
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 19830

PAGE 1 OF 2

1. <u>Harp, Ks</u>	WELL/PROJECT NO. <u>28</u>	LEASE <u>Mccollon</u>	COUNTY/PARISH <u>Rooks</u>	STATE <u>Ks</u>	CITY	DATE <u>6-29-11</u>	OWNER
2. <u>Ness City, Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Discovery</u>	RIG NAME/NO. <u>Rig 1</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>N/Leitch, Ks</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Drill</u>	JOB PURPOSE <u>Cement Logging</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #119	40	mi			500	20000
579		1			Pump Charge - out 2-Step Logging	100		36.13	ft	1750	175000
321		1			Liquid HCL	4	gal			2500	10000
381		1			Mud flush	500	gal			100	50000
402		1			Centralized	4	ea	5 1/2	in	6500	26000
403		1			Cement Brackets	2	ea	5 1/2	in	23000	46000
408		1			Insert Float Shoe w/ Auto-Fill	1	ea	5 1/2	in	30000	30000
408		1			D.I. Tool Set	1	ea	5 1/2	in	275000	275000
417		1			D.I. Lid Bottle + Plug	1	ea	5 1/2	in	20000	20000
419		1			Rotating Head Rental	1	ea	5 1/2	in	15000	15000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]

DATE SIGNED 6-29-11 TIME SIGNED 6:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P1 PAGE TOTAL	6670 00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P2	7648 48
WE UNDERSTOOD AND MET YOUR NEEDS?				Subtotal	14318 48
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Rooks TAX @ 3%	693 63
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	15,012 11
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL [Signature]

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19836

CUSTOMER *Zinszer Oil* WELL *#5 Alschiller* DATE *6-29-11* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DEF			QTY.	UM	QTY.	UM		
325		2				<i>Structural Cement EA-2</i>	150	SKS	19.00	lbs	1800.00	
276		2				<i>Fluorite</i>	38	lbs		1.52	577.60	
283		2				<i>Salt</i>	750	lbs		15	112.50	
284		2				<i>Calcium</i>	70	lbs	7	SKS	30.00	210.00
236		2				<i>Holocal 1</i>	71	lbs		7.00	497.00	
320		2				<i>Sand - Cement</i>	225	SKS	23.32	lbs	1570	3525.00
276		2				<i>Fluorite</i>	59	lbs		1.52	88.68	
581		2				SERVICE CHARGE <i>Cement</i>						
583		2				MILEAGE CHARGE	TOTAL WEIGHT <i>39049 lbs</i>		LOADED MILES <i>70</i>	TON MILES <i>786.98</i>		

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CONTINUATION TOTAL 7648.48

JOB LOG

SWIFT Services, Inc.

DATE 6/25/11 PAGE NO. 1

CUSTOMER Zinsler Oil WELL NO. #18 LEASE McClellan JOB TYPE Off Logistics TICKET NO. 19538

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0315					14"/A.	5 1/2	TD 3613 ON location w/ F.I.E. Rig change out - Winkler Warden 10 3/4 Head
	0415							Start 5 1/2 14"/A casing to 3613 Treat First Stage with stick-fill LD Bottle - 5 J - 21' @ 3574' Cent 1-2-3-51 - Cent Bkt. #3 #52 D.V. #52 Collar @ 1434' Drop fill up ball with cent
	0630							Fin run casing - Tag bottom
	0545							Start air / rotate casing
	0615							Fin air - Take in 18531 Head
	0630	6	12	32			350	Pump 520 gal illud flush
		6	20				350	Pump 20 BBI KCL flush
		5					300	Start 150 SKS FA-2 cent
	0640		36				180	Fin cent - Wash out pump lines
		9					250	Drop D.V. LD. Plug - Start Disol H ₂ O
		9	50			350	Change cent @ 50 BBI - Start New @ 25 BBI	
		8	55			100	Slow rate - Fin 100 gal @ 75 - 5% KCL flush	
		7	70			350	Slow rate -	
		4 1/2	30			400	Slow rate -	
		5 1/2	45			400	Slow rate -	
	0655		87 1/2			550	Plug Down - H ₂ O - Release H ₂ O	
	0700		7			150	Drop D.V. opening tool - (Plug RH 30 SKS SWD)	
	0715					150	Open D.V. - KCL flush	
		6	5			150	Fin flush	
		5 1/2				150	Start 205 SKS SWD @ 11.2 #/gal	
	0750		120			100	Fin mixing SWD cent	
		5				100	Drop D.V. casing Plug - Start Disol	
		5	25			200	Cent circulating to pit	
	0800		35				Plug Down - D.V. close of H ₂ O 25 SKS cent circulate to pit Job complete Wash up & Pack up.	

Thanks
Dawn, Kelsey & John W.

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KCC WICHITA



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: Zinszer Oil Company, Inc. Lic# 6239 Contractor: Discovery Drilling Co., Inc. LIC#31548
P.O. Box 211 PO Box 763
Hays, KS 67601 Hays, KS 67601

Lease: McClellan (OWWO) # 5(SWD) Location: E/2/NW/NE
Sec. 4/9S/19W
Rooks Co., KS

Loggers Total Depth: No Log API#15- 163-02,893-00-01
Rotary Total Depth: 3612' Elevation: 1996 GL / 2004 KB
Commenced: 6/27/2011 Completed: 6/29/2011
Casing: 10 3/4" Set @ 247' In 1948 Status: SWD
5 1/2" @ 3611'W/150sks
D V Tool @ 1434' W/205sks

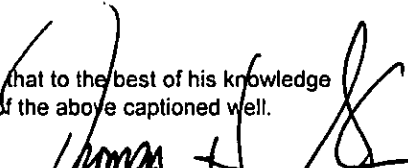
DEPTHS & FORMATIONS (All from KB)

_____	Plugs Drilled:	_____
_____	1st Plug: 0' to 35'	_____
_____	2nd Plug: 200' to 250'	_____
_____		_____
_____	Old RTD:	<u>3486'</u>
_____	New RTD:	<u>3612'</u>

Base Anhydrite		_____

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

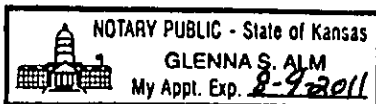



Thomas H. Alm

Subscribed and sworn to before me on 7-1-2011

My Commission expires: 8-9-2011

(Place stamp or seal below)





Notary Public

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