

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3942  
Name: Orville Monroe d/b/a Big O, L.L.C.  
Address 1: 2820 Paseo Dr  
Address 2: \_\_\_\_\_  
City: Great Bend State: Ks Zip: 67530 + \_\_\_\_\_  
Contact Person: Orville Monroe  
Phone: ( 620 ) 793-2134  
CONTRACTOR: License # KLN 8253  
Name: G&L Well Service, Inc.  
Wellsite Geologist: None  
Purchaser: None

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: Petroleum Inc.  
Well Name: Hulme K 1

Original Comp. Date: 8-30-57 Original Total Depth: 3450

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>6-30-2010</u>	<u>7-2-2010</u>	<u>7-12-2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-04897-00-01  
Spot Description: SW NW SW  
SW NW SW Sec. 15 Twp. 20 S. R. 12  East  West  
1650 Feet from  North /  South Line of Section  
4950 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Barton  
Lease Name: Miller Well #: 1  
Field Name: Workman Northwest  
Producing Formation: L KC  
Elevation: Ground: 1829 Kelly Bushing: NA  
Total Depth: 3450 Plug Back Total Depth: 3450  
Amount of Surface Pipe Set and Cemented at: 247 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: NA Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ?? ppm Fluid volume: 160 bbls/bbls  
Dewatering method used: vacuum truck  
Location of fluid disposal if hauled offsite:  
Operator Name: Big O, L.L.C.  
Lease Name: Hulme G. License #: 3942  
Quarter SE Sec. 16 Twp. 20 S. R. 12  East  West  
County: Barton Permit #: E. 15,842

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Owner-operator Date: 7-21-2011

KCC Office Use ONLY

RECEIVED

- Letter of Confidentiality Received Date: JUL 25 2011  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received KCC WICHITA  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dag Date: 7/29/11

Operator Name: Orville Monroe dba Big O, L.L.C. Lease Name: Miller Well #: 1

Sec. 15 Twp. 20 S. R. 12  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <u>Gamm Ray Neutron &amp; Cmt bond</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:33%;">Name</td> <td style="width:33%;">Top</td> <td style="width:33%;">Datum</td> </tr> <tr> <td>L-KC</td> <td>3162</td> <td>1333</td> </tr> </table>	Name	Top	Datum	L-KC	3162	1333
Name	Top	Datum					
L-KC	3162	1333					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Csg was set in 1957							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface 8 5/8	13 3/4	8 5/8	?	247	233	250	?? Already Set
Prod String	7 7/8	5 1/2	?	3450	??	50	?? Already Set

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	none	none	none	none

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	3184-3190	5,000 gal 15% NE Acid used to Break down & treat or retreat 8 zones, No oil of commercial value was found. Applied for P&A & plugged well 9-28-10	
2 SPF	3204-3207		
2 SPF	3230-3234		
2 SPF	3293-3299		
2 SPF	3326-3332		
2 SPF	3340-3344		
2 SPF	3372-3376		
2SPF	3430-3434		

TUBING RECORD: Size: <u>None</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No <u>None</u>
Date of First, Resumed Production, SWD or ENHR. <u>None</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>Well was P&amp;A 9-28-10</u>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
		Water Bbls.
		Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
JUL 25 2011  
KCC WICHITA