

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34357  
Name: Atlas Operating LLC  
Address 1: 15603 Kuykendahl Ste 200  
Address 2: \_\_\_\_\_  
City: Houston State: TX Zip: 77090 + 3655  
Contact Person: Debbie Watson  
Phone: ( 281 ) 893-9400  
CONTRACTOR: License # 5822  
Name: Val Energy  
Wellsite Geologist: Pat Deenihan  
Purchaser: Pioneer/NCRA

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JUL 28 2011

KCC WICHITA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
12/01/2010    12/05/2010    01/24/2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 077-21722-00-00  
Spot Description: \_\_\_\_\_  
W2 W2 E2 NW Sec. 32 Twp. 31 S. R. 9     East  West  
1,320 Feet from  North /  South Line of Section  
1,500 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Harper  
Lease Name: Green Well #: 10  
Field Name: Spivey Grabs-Basil  
Producing Formation: Mississippi  
Elevation: Ground: 1609 Kelly Bushing: 1619  
Total Depth: 4600 Plug Back Total Depth: 4568  
Amount of Surface Pipe Set and Cemented at: 269 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Debbie Watson  
Title: Regulatory Coordinator Date: 7-27-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 7/29/11

Operator Name: Atlas Operating LLC Lease Name: Green Well #: 10  
 Sec. 32 Twp. 31 S. R. 9  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>CNL/CDL MEL,DIL,CBL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Hebner Shale</td> <td>350 8</td> <td>— 1889</td> </tr> <tr> <td>Lansing</td> <td>3700</td> <td>— 2081</td> </tr> <tr> <td>Starks Shale</td> <td>4146</td> <td>— 2527</td> </tr> <tr> <td>Cherokee Shale</td> <td>4376</td> <td>— 2757</td> </tr> <tr> <td>Mississippi</td> <td>4406</td> <td>— 2787</td> </tr> </tbody> </table>	Name	Top	Datum	Hebner Shale	350 8	— 1889	Lansing	3700	— 2081	Starks Shale	4146	— 2527	Cherokee Shale	4376	— 2757	Mississippi	4406	— 2787
Name	Top	Datum																	
Hebner Shale	350 8	— 1889																	
Lansing	3700	— 2081																	
Starks Shale	4146	— 2527																	
Cherokee Shale	4376	— 2757																	
Mississippi	4406	— 2787																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	23	269	60/40 poz	200	3%cc W/ 1/4 # cello flake
Production	7-7/8	4-1/2"	10.5	4577	AA2	200	5% salt, 1/4 # cello flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4410-4417	1100 Gals 15% HCL	4410-4417
		Frac'd w/ 16,000 lbs Sand 355 bbls of fluid	4410-4417

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4412</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>02/18/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>50</u> Water Bbls. <u>25</u> Gas-Oil Ratio <u>10,000</u> Gravity <u>25</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4410-4417</u> <u>Mississippi</u>
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067739  
303723

PAGE 1 of 1	CUST NO 1003241	INVOICE DATE 12/08/2010
INVOICE NUMBER <b>1718 - 90473848</b>		

Pratt (620) 672-1201  
 ATLAS OPERATING LLC  
 15603 KUYKENDAHL, STE 200  
 HOUSTON TX US 77090  
 ATTN:

J LEASE NAME Green 10  
 O LOCATION  
 B COUNTY Harper  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 B

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40260597	20920		Net - 30 days	01/07/2011

DESCRIPTION	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/06/2010 to 12/06/2010</i>				
0040260597				
171802984A Cement-New Well Casing/Pi 12/06/2010 4 1/2" Longstring				
AA2 Cement	200.00	EA	12.24	2,447.99 T
60/40 POZ	50.00	EA	8.64	432.00 T
Cello-flake	60.00	EA	2.66	133.20 T
Salt (Fine)	1,087.00	EA	0.36	391.32 T
Cement Friction Reducer	94.00	EA	4.32	408.08 T
Gas-Blok	141.00	EA	3.71	622.83 T
Top Rubber Cement Plug 4 1/2"	1.00	EA	57.60	57.60
Flapper Type Insert Float Valves 4 1/2"	1.00	EA	144.00	144.00
Turbolizer 4 1/2" (Blue)	10.00	EA	61.20	612.00
Guide Shoe-Regular 4 1/2" (Blue)	1.00	EA	162.00	162.00
CS-1L KCL Substitute	4.00	EA	25.20	100.80 T
Mud Flush	600.00	EA	0.62	309.60 T
Unit Mileage Charge-Pickups, Vans & Cars	80.00	HR	3.06	183.80
Heavy Equipment Mileage	120.00	MI	5.04	604.80
Proppant and Bulk Delivery Charges	693.00	MI	1.15	798.34
Depth Charge; 4001-5000'	1.00	HR	1,814.40	1,814.40
Blending & Mixing Service Charge	250.00	MI	1.01	252.00
Plug Container Utilization Charge	1.00	EA	180.00	180.00
Supervisor	1.00	HR	126.00	126.00

ACCOUNT # 170005  
 WELL NAME \_\_\_\_\_  
 AFE # \_\_\_\_\_  
 DATE \_\_\_\_\_ APPROVED \_\_\_\_\_

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	9,678.56 298.86 9,977.42
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# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer At Las Operating LLC	Lease No.	Date 12-6-10
Lease Green	Well # #10	
Field Order # 02984A	Station Pratt KS	County Harper
Type Job 4 1/2 Long String	Casing 4 1/2	Depth 4577
	Formation TR 4600	Legal Description 32-31-9

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft	20-501	Acid	20% KCL	RATE	PRESS	ISIP
Depth 4577	Depth	From	To 12 501	Pre Pad	mud Flush	Max		5 Min.
Volume 2 1/2 BBL	Volume	From	To 200	Pad	AA-2 @	Min	65 #/GAL	10 Min.
Max Press 1000	Max Press	From	To Rat Hole	Frap	30 SKS 60/40 PZ	Avg		15 Min.
Well Connection	Annulus Vol.	From	To Mouse	Hole	20 SKS	HMP Used	60/40 PZ	Annulus Pressure
Plug Depth 4577	Packer Depth	From	To	Flush	20% KCL	Gas Volume		Total Load

Customer Representative Bob Yancey	Station Manager Scotty	Treater Allan F. Werth
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Service Units 25443	33708	20520	19827	15662
Driver Names Werth, Joe	Lucas	Lucas	Lucas	Lucas

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:15 PM					on loc. discuss safety, setup plan job
3:30					start 4 1/2 csg 10.5" @ shoe joint
					20 w/ weld down guide shoe
					insert float in collar
					cent. 1-3-4-5-6-8-10-13-15-17
5:30					Casing @ 4577 Hookup + circ w/ R.
6:30	200 <sup>4</sup>		20	5	start pumping 20 BBL 2% KCL
			12	5	Pump 12 Bbls mud flush
			3	5	Pump 3 Bbls AA-2
			50 1/2	5	mix pump 200 SKS AA-2 @ 10 #
					finish mix-washout pump + line
6:42	100 <sup>4</sup>			6	Drop 4 1/2" Top Rubber Plug.
				5	start P.S.P. good circ.
7:00	1400 <sup>4</sup>		72 1/2	3	caught bit w/ 46 bbls out
					Plug down
					RELEASE PST. OK
					Plug Rat Hole w/ 30 SKS 60/40
					Plug Mouse Hole w/ 20 SKS 60/40
					washup. Equip + Rack w/
8:30					Job complete
					THANKS Allan, Joe, Lucas

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383



**BASIC** 10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
ENERGY SERVICES  
PHONE 620-672-1201

FIELD SERVICE TICKET  
1718 02384 A

DATE: \_\_\_\_\_ TICKET NO. \_\_\_\_\_

JOB: 12-6-10 DISTRICT: Kansas

CUSTOMER: Atlas Operating LLC LEASE: Green WELL NO. 10

ADDRESS: \_\_\_\_\_ COUNTY: Harper 32-31-9 STATE: Kansas

CITY: \_\_\_\_\_ STATE: \_\_\_\_\_ SERVICE CREW: A. Worth, J. Malton, L. Hines

AUTHORIZED BY: \_\_\_\_\_ JOB TYPE: 4 1/2" Long String

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
28443	2				
28406	2				
19232	2				

TRUCK CALLED 12-6-10 DATE: 12-6-10 TIME: 4:00  
ARRIVED AT JOB 12-6-10 TIME: 4:30  
START OPERATION 12-6-10 TIME: 5:00  
FINISH OPERATION 12-6-10 TIME: 7:30  
RELEASED 12-6-10 TIME: 8:30  
MILES FROM STATION TO WELL: 60 miles

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms shall be considered a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Bob Younger  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM #	REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	TOTAL
CF105		AA-2 cement KCL WICHITA	SK	200		\$ 3400.00
CF103		60/40 Puz	SK	50		\$ 600.00
CC100		cell FLAKE	lb	50		\$ 125.00
CC111		SALT (FINE)	lb	1087		\$ 543.50
CC112		cement Friction Reducer	lb	94		\$ 564.00
CC115		Gas Blk	lb	171		\$ 726.15
CF102		Top Rubber cement Plus 4 1/2	EA	1		\$ 80.00
CF1410		Flapper Type 2 1/2" x 4 1/2" Flat Valve 4 1/2"	EA	1		\$ 200.00
CF1650		Tuck of size 4 1/2 Blue	EA	10		\$ 450.00
CF250		Guides Sha. Reg. 4 1/2 Blue	EA	1		\$ 300.00
CF204		cell KCL sub	gal	4		\$ 140.00
CF151		mud Flush	gal	500		\$ 430.00
E100		unit pickup - Chg Pickup	mi	60		\$ 255.00
E101		Heavy Equip mileage	mi	120		\$ 840.00
E113		Bulk Oil Chg	TM	693		\$ 1104.84
CF205		Depth Chg 4 1/2" x 7 1/2" x 60	40	1		\$ 2500.00
CF206		Blend. u. + m. + s. + c. chg	SK	250		\$ 350.00
CF207		Plug container 4 1/2" x 2 1/2" x 1 1/2" chg	Job	1		\$ 250.00
S002		Scraper Supervisor - First 4 hrs add	EA	1		\$ 175.00

CHEMICAL / ACID DRAIN		

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	\$ 11,674.34

SERVICE REPRESENTATIVE: Allen F. Ward THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Bob Younger  
FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



PAGE 1 of 1	CUST NO 1003241	INVOICE DATE 12/06/2010
INVOICE NUMBER 1718 - 90471412		

Fratt (620) 672-1201  
 B ATLAS OPERATING LLC  
 I 15603 KUYKENDAHL, STE 200  
 L HOUSTON  
 TX US 77090  
 O ATTN:

J LEASE NAME Green 10  
 O LOCATION  
 B COUNTY Harper  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT

303497

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40259666	20920		Net - 30 days	01/05/2011

DESCRIPTION	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/02/2010 to 12/02/2010</i>				
0040259666				
171803091A Cement-New Well Casing/Pi 12/02/2010 8 5/8" Surface				
60/40 POZ	200.00	EA	8.64	1,728.00 T
Cello-flake	60.00	EA	2.66	133.20 T
Calcium Chloride	516.00	EA	0.76	390.10 T
Wooden Cement Plug 8 5/8"	1.00	EA	116.20	116.20
Unit Mileage Charge-Pickups, Vans & Cars	60.00	HR	3.06	183.60
Heavy Equipment Mileage	120.00	MI	5.04	604.80
Proppant and Bulk Delivery Charges	516.00	MI	1.15	594.43
Depth Charge; 0-500'	1.00	HR	720.00	720.00
Blending & Mixing Service Charge	200.00	MI	1.01	201.60
Plug Container Utilization Charge	1.00	EA	180.00	180.00
Supervisor	1.00	HR	128.00	128.00

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 KCC WICHITA

DESCRIPTION \_\_\_\_\_  
 ACCOUNT # 160015  
 WELL NAME \_\_\_\_\_  
 AFE # \_\_\_\_\_  
 DATE \_\_\_\_\_ APPROVED \_\_\_\_\_

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	4,976.93 141.83 5,118.76
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# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>ATLAS OPERATING</b>	Lease No.	Date <b>12-2-10</b>
Lease <b>"TRAW"</b>	Well #: <b>10</b>	
Field Order # <b>3071</b>	Station <b>PRH-H</b>	County <b>HARPER</b>
Type Job <b>CNW 2 7/8 Surface</b>	Formation	State <b>KS</b>
		Legal Description <b>25-31-9</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 7/8</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <b>269'</b>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <b>15 1/2</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>300</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>271'</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: \_\_\_\_\_ Station Manager: **DAVE SCOTT** Treater: **Robert Johnson**

Service Units	<b>19867</b>	<b>33202</b>	<b>20920</b>	<b>19151</b>	<b>115101</b>				
Driver Names	<b>Sullivan</b>	<b>Melton</b>	<b>Wiser</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0415</b>					on loc. with manny
					Run 6.5TS 8 7/8" 23 CSB
<b>0525</b>					Chasing on bottom
<b>0535</b>					Back log to surface
<b>0640</b>	<b>300</b>		<b>3</b>	<b>3.5</b>	21 Spills
			<b>53</b>	<b>3.5</b>	mix cost 2000 44.207 2000 2000
					plug down case
					Reloc. Plug
<b>0600</b>				<b>3.5</b>	Pl. Plug
<b>0610</b>			<b>15 1/2</b>		plug down
					checked 9 1000 on 20 pit

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SOB Complete

Thank you!



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Prait, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03091 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 12-02-10	DISTRICT: P-111	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER: H-10	LEASE: 10	WELL NO.					
ADDRESS:	COUNTY: H-15	STATE: K					
CITY:	SERVICE CREW: S-10, M-10, W-10						
AUTHORIZED BY:	JOB TYPE: C-10 E-10 S-10						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED: 12-02-10	DATE: 12-02-10
						ARRIVED AT JOB: 08:45	
						START OPERATION: 09:00	
						FINISH OPERATION: 02:00	
						RELEASED: 02:30	
						MILES FROM STATION TO WELL: 60	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE-107	Cable	ft	200	12.00	2,400.00
CE-107	Cable	ft	16	9.06	145.00
CE-107	Cable	ft	16	9.06	145.00
CE-107	Cable	ft	1	160.00	160.00
CE-107	Cable	ft	1	255.00	255.00
CE-107	Cable	ft	120	7.50	900.00
CE-107	Cable	ft	36	6.25	225.00
CE-107	Cable	ft	1	1,000.00	1,000.00
CE-107	Cable	ft	200	1.10	220.00
CE-107	Cable	ft	1	175.00	175.00
RECEIVED					
JUL 28 2011					
KCO WICHITA					

CHEMICAL / ACID DATA:		

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		DLS 4,976.93

SERVICE REPRESENTATIVE: *[Signature]*      THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_