



KANSAS CORPORATION COMMISSION 1059853
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3581
Name: Red Oak Energy, Inc.
Address 1: 7701 E KELLOGG DR STE 710
Address 2: PO BOX 783140
City: WICHITA State: KS Zip: 67207 + 1738
Contact Person: Sean Deenihan
Phone: (316) 652-7373
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Sean Deenihan
Purchaser: Sunoco

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
03/01/2011 03/08/2011 03/09/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-135-25214-00-00
Spot Description: _____
SW NE NE NE Sec. 27 Twp. 20 S. R. 21 East West
550 Feet from North / South Line of Section
390 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Selb Well #: 1-27
Field Name: _____
Producing Formation: Osage
Elevation: Ground: 2212 Kelly Bushing: 2222
Total Depth: 4406 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1403 Feet
If Alternate II completion, cement circulated from: 1403
feet depth to: 0 w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 6000 ppm Fluid volume: 320 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantzer Date: 07/29/2011



1059853

Operator Name: Red Oak Energy, Inc. Lease Name: Seib Well #: 1-27
 Sec. 27 Twp. 20 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CND DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>ANHY</td> <td>1422</td> <td>800</td> </tr> <tr> <td>B/ANHY</td> <td>1442</td> <td>780</td> </tr> <tr> <td>HEEBNER</td> <td>3760</td> <td>-1538</td> </tr> <tr> <td>FT. SCOTT</td> <td>4316</td> <td>-2094</td> </tr> <tr> <td>CHEROKEE</td> <td>4335</td> <td>-2113</td> </tr> <tr> <td>OSAGE</td> <td>4386</td> <td>-2164</td> </tr> </tbody> </table>	Name	Top	Datum	ANHY	1422	800	B/ANHY	1442	780	HEEBNER	3760	-1538	FT. SCOTT	4316	-2094	CHEROKEE	4335	-2113	OSAGE	4386	-2164
Name	Top	Datum																				
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OSAGE	4386	-2164																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	5.625	20	218	Common	150	3%GEL, 2%CC
Production	7.875	5.5	14	4408	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1403	SMD	150	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4386-4394'		

TUBING RECORD: Size: <u>2.875"</u> Set At: <u>4360</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>04/15/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbbs. <u>20</u>	Gas Mcf _____ Water Bbbs. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4386</u> <u>4394</u>
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CHARGE TO: **Red Oak Energy**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
20173

PAGE 1 OF 1

SERVICE LOCATIONS: 1. **W0 city KS** WELL/PROJECT NO. **1-27** LEASE **Seib** COUNTY/PARISH **WAS** STATE **KS** CITY **Bazine** DATE **21 MAR 11** OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR **OSTW** RIG NAME/NO. SHIPPED **NET** DELIVERED TO **location** ORDER NO.
 3. WELL TYPE **oil** WELL CATEGORY **Development** JOB PURPOSE **cement port collar** WELL PERMIT NO. WELL LOCATION **27-20-214**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE TRK 114	30	mi		5.00	150.00
576D		1			Pump Charge	1	ea		1100.00	1100.00
330		1			SMD cement			150	sk	2250.00
276		1			flocele			50	lb	75.00
290		1			D-AIR	2	gal		35.00	70.00
581		1			Service charge	175	sk		1.50	262.50
583		1			Drayage	17414	lb	261.21	TM	261.21
104		1			Port Collar Tool Rental	1	ea	5 1/2	in	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X *Rick Shuber*
 DATE SIGNED TIME SIGNED A.M. P.M.
 12:45

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4368	71
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4532.20

7.55 TAX @ 16.3% 163.49

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR *APC/bell* APPROVAL
 Thank You!

SWIFT Services, Inc.

DATE 21 MAR 11 PAGE NO. 1

CUSTOMER Red Oak Energy WELL NO. 1-27 LEASE Seib JOB TYPE cement port collar TICKET NO. 20173

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T.	C.	TUBING	CASING	
								175 sks SMD w/ 1/4" floccle 5 1/2" casing
	1600							on loc TRK 114 Running tubing
	1720					1000	1000	test to 1000 psi - held
	1725							open port collar
	1730	3 1/2	3			450		log rate 3 1/2 @ 450
	1735							mix cement SMD @ 11.2 ppg circulate fluid to pit immediately
		43				750		
	1755	4 3/4				600		cement to surface
	1758		83					shot down (150 sks mixed)
								close port collar
	1810					1000	1000	test to 1000 psi - held
	1820							run 4 joints reverse hole clean 2 cement plugs
			22					
	1825							wash up truck pull tool out of hole
								job complete
								150 sks mixed 15 sks to pit
								Thanks! Joe Blair & Dave



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 128451
Invoice Date: Mar 1, 2011
Page: 1

Bill To:
Red Oak Energy, Inc. P O Box 783140 Wichita, KS 67278-3140

Federal Tax ID.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms	
RedOak	Seib #1-27	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Mar 1, 2011	3/31/11

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.50	2,025.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
150.00	SER	Handling	2.25	337.50
24.00	SER	Mileage 150 sx @ .10 per sk per mi	15.00	360.00
1.00	SER	Surface	991.00	991.00
24.00	SER	Pump Truck Mileage	7.00	168.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 419.97

ONLY IF PAID ON OR BEFORE

Mar 26, 2011

Subtotal	4,189.75
Sales Tax	147.62
Total Invoice Amount	4,347.37
Payment/Credit Applied	
TOTAL	4,347.37

ALLIED CEMENTING CO., LLC. 038715

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: East of Russell

DATE <u>March 21</u>	SEC <u>27</u>	TWP <u>20</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 PM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>Sub</u>	WELL # <u>1-27</u>	LOCATION <u>East of Barreto Rd H.H.</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>10 1/2 South East 1st</u>					

CONTRACTOR Maverick Drilling
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 I.D. 7 7/8
 CASING SIZE 8 3/8 24# DEPTH 216
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Red Oak Energy
 CEMENT AMOUNT ORDERED 150 sacks class A 3/4 cc 7 3/4 gal

COMMON <u>150</u>	@ 13.50	2025.00
POZMIX	@	
GEL <u>9 1/2</u>	@ 20.25	60.75
CHLORIDE <u>3 1/2</u>	@ 51.50	257.50
ASC	@	
HANDLING <u>1.50</u>	@ 2.25	337.50
MILEAGE <u>150 x 24 x .10</u>		360.00
TOTAL		3,046.75

EQUIPMENT

PUMP TRUCK CEMENTER Bob Reller / Wayne Co. 5
 # 366 274 HELPER Wayne Co. 5
 BULK TRUCK # 8162-104 DRIVER Kevin W.
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Circulate mud with rig, hook up to track
 and 5 bbls fresh water ahead. Min 1600
 of cement displace bbls then cement
 and circulate shut in rig about

SERVICE

DEPTH OF JOB <u>216</u>		
PUMP TRUCK CHARGE		991.00
EXTRA FOOTAGE	@	
MILEAGE <u>2 1/4</u>	@ 7.00	168.00
MANIFOLD	@	
TOTAL		1159.00

CHARGE TO: Red Oak Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 1159.00
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME ORLAN EUBANK

SIGNATURE [Signature]



**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Red Oak Energy, Inc.
7701 E Kellogg Dr. Ste. # 710
Wichita, KS 67207
ATTN: Sean

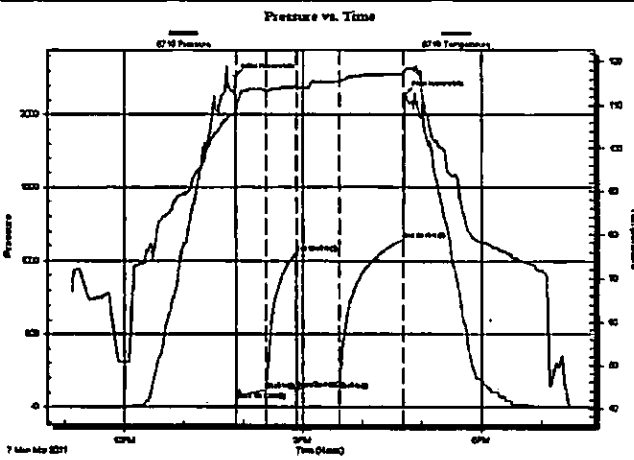
Selb #1-27
27 20S 21W Ness KS
Job Ticket: 41849 DST#: 1
Test Start: 2011.03.07 @ 11:07:27

GENERAL INFORMATION:

Formation: Mississippian
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:52:27
Time Test Ended: 19:27:57
Interval: 4331.00 ft (KB) To 4394.00 ft (KB) (TVD)
Total Depth: 4394.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Reference Elevations: 2222.00 ft (KB)
2214.00 ft (CF)
KB to GR/CF: 8.00 ft
Test Type: Conventional Bottom Hole
Tester: Dustin Rash
Unit No: 47

Serial #: 6719 Inside
Press@RunDepth: 171.70 psig @ 4335.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.03.07 End Date: 2011.03.07 Last Calib.: 2011.03.07
Start Time: 11:07:32 End Time: 19:27:56 Time On Btm: 2011.03.07 @ 13:51:57
Time Off Btm: 2011.03.07 @ 16:43:57

TEST COMMENT: IF-Fair building blow . BOB in 11 minutes 20 seconds.
IS-Return @ 1 minute. Built to 1/4 inch. Surging surface blow @ 22 minutes.
FF-Fair building blow . BOB in 11 minutes.
FSI-Return @ 1 minute. B



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2260.21	108.29	Initial Hydro-static
1	46.73	108.03	Open To Flow (1)
31	117.09	113.59	Shut-in(1)
61	1052.36	114.31	End Shut-in(1)
62	120.81	113.94	Open To Flow (2)
106	171.70	115.70	Shut-in(2)
170	1141.00	117.21	End Shut-in(2)
172	2149.56	118.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
362.00	45%Mud/40%Oil/15%Gas	5.08
25.00	100%Oil	0.35
0.00	G.I.P. 124'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Red Oak Energy, Inc.

Seib #1-27

7701 E. Kellogg Dr. Ste. # 710
Wichita, KS 67207

27 20S 21W Ness KS

Job Ticket: 41850 DST#: 2

ATTN: Sean

Test Start: 2011.03.08 @ 02:27:26

GENERAL INFORMATION:

Formation: Mississippian
 Oriented: No Whipstock: ft (KB)
 Time Tool Opened: 04:30:26
 Time Test Ended: 10:52:26

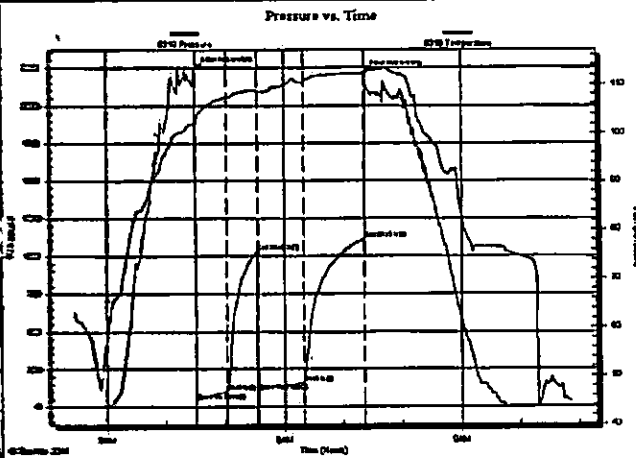
Test Type: Conventional Bottom Hole
 Tester: Dustin Rash
 Unit No: 47

Interval: 4330.00 ft (KB) To 4404.00 ft (KB) (TVD)
 Total Depth: 4404.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2222.00 ft (KB)
 2214.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8319 Inside
 Press @ Run Depth: 161.58 psig @ 4334.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.03.08 End Date: 2011.03.08 Last Calib.: 2011.03.08
 Start Time: 02:27:31 End Time: 10:52:25 Time On Btm: 2011.03.08 @ 04:29:58
 Time Off Btm: 2011.03.08 @ 07:21:56

TEST COMMENT: F-Strong building blow . BOB in 7 minutes.
 IS- Surging surface return @ 2 minutes.
 FF-Strong building blow . BOB in 10 minutes.
 FSI-Return @ 1 minute. Built to 2 inches.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2238.54	102.11	Initial Hydro-static
1	41.42	101.91	Open To Flow (1)
32	99.89	107.42	Shut-in(1)
63	1033.46	108.94	End Shut-in(1)
64	105.39	108.51	Open To Flow(2)
110	161.58	110.64	Shut-in(2)
171	1114.16	112.45	End Shut-in(2)
172	2206.55	112.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
42.00	50%Oil/40%Mud/10%Gas	5.64
15.00	100%Oil	0.21
0.00	G.I.P. 124'	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)