



KANSAS CORPORATION COMMISSION 1059830
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33514
Name: Jo-Allyn Oil Co., Inc.
Address 1: PO BOX 446
Address 2: _____
City: LAVERNE State: OK Zip: 73848 + 0446
Contact Person: ALLEN BARBY
Phone: (580) 921-3366
CONTRACTOR: License # 33549
Name: Landmark Drilling, LLC
Wellsite Geologist: SEAN DEENIHAN
Purchaser: PLAINS MARKETING

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>12/04/2010</u>	<u>12/13/2010</u>	<u>01/25/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25193-00-00

Spot Description: _____
SE SW NW NE Sec. 33 Twp. 16 S. R. 25 East West
1108 Feet from North / South Line of Section
2202 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness

Lease Name: D D BAKER Well #: 1

Field Name: _____

Producing Formation: MISSISSIPPI

Elevation: Ground: 2512 Kelly Bushing: 2627

Total Depth: 4560 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 266 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1773

feet depth to: 0 w/ 250 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 60000 ppm Fluid volume: 2000 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garber Date: 07/22/2011



1059830

Operator Name: Jo-Allyn Oil Co., Inc. Lease Name: D D BAKER Well #: 1
 Sec. 33 Twp. 16 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12	8.625	23	266	CLASS A	175	3% CA 3% GEL
PRODUCTION	8.625	4.5	11.6	4560	CLASS A	250	3% CA 3% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4470-75	ACID 15%HCL 12 BBLS	4470
		#1 DIESEL 60%	4470

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4454</u> Packer At: <u>4454'</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: <u>01/25/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u> Gas Mcf <u>0</u> Water Bbls. <u>10</u> Gas-Oil Ratio <u>02</u> Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Jo-Allyn Oil Co., Inc.
Well Name	D D BAKER 1
Doc ID	1059830

All Electric Logs Run

DUAL INDUCTION/COMPENSATED DENSITY/NEUTRON
CNL/CDL
MICRO RESISTIVITY
BOREHOLE COMPENSATED SONIC LOB

Form	ACO1 - Well Completion
Operator	Jo-Allyn Oil Co., Inc.
Well Name	D D BAKER 1
Doc ID	1059830

Tops

HEEBNER	3808	3824
TORONTO	3824	3844
LANSING	3844	4150
BKC	4150	4282
PAWNEE	4282	4355
FT SCOTT	4355	4376
CHEROKEE	4376	4455
MISSISSIPPI	4455	4560

ALLIED CEMENTING CO., LLC. 33466

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>12-3-10</u>	SEC. <u>33</u>	TWP. <u>16S</u>	RANGE <u>25 W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>0-06-90</u>		WELL# <u>1</u>	LOCATION <u>288+4 11 west rd</u>		COUNTY <u>NEOSHO</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			ROT South TO RO 250				

CONTRACTOR Landmark Rig 2 OWNER Jo Allyn Oil Co

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 266
 CASING SIZE 8 7/8 DEPTH 251-94-263
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 40.72
 PERFS.
 DISPLACEMENT 17 BBbs fresh water

CEMENT
 AMOUNT ORDERED 175 5% Class A 3% cc
296 Gal

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne
 # 366 HELPER Bob-R
 BULK TRUCK
 # 472 DRIVER Gary
 BULK TRUCK
 # DRIVER

COMMON <u>175</u>	@ <u>13.50</u>	<u>2362.50</u>
POZMIX	@	
GEL <u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE <u>6</u>	@ <u>51.50</u>	<u>309.00</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>175</u>	@ <u>2.25</u>	<u>393.75</u>
MILEAGE <u>175 x 2.64 x 10</u>		<u>453.00</u>
TOTAL		<u>3581.00</u>

REMARKS:

Pipe on Bottom Break Circulate
with Rig mud Shut Down
Hook up mix 175 5% Class A 3% cc
296 Gal Shut Down Release Plug
Displace 17 BBbs fresh water
Shut in.
Cement did circulate
Rig Down

SERVICE

DEPTH OF JOB <u>263</u>		
PUMP TRUCK CHARGE		<u>990.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>26</u>	@ <u>7.00</u>	<u>182.00</u>
MANIFOLD	@	
	@	
	@	

FILE

TOTAL 1172.00

PLUG & FLOAT EQUIPMENT

<u>1 Bottle Plate</u>	@ <u>67.50</u>	<u>67.50</u>
<u>1 Rubber Plug</u>	@ <u>113.00</u>	<u>113.00</u>
<u>1 Guided Shoe</u>	@ <u>257.00</u>	<u>257.00</u>
	@	
TOTAL		<u>438.50</u>

CHARGE TO: Jo. Allyn Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Neal R. Goodwin
 SIGNATURE Neal R. Goodwin

SALES TAX (If Any) _____
 TOTAL CHARGES 1172.00
 DISCOUNT _____ IF PAID IN 30 DAYS



CHARGE TO: **TO ALLYN OIL CO.**

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET
20002

PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CITY, KS.	WELL/PROJECT NO.	LEASE #1 DD BAKER	COUNTY/PARISH NESS	STATE KS.	CITY ARNOLD, KS.	DATE 13 DEC 10	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR LANDMARK DRILLING RIG #2	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE S 1/2 LONGSTRING	WELL PERMIT NO.	WELL LOCATION 2W, 1S, 1/2W, SINTO		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	25	MIL			5.00	125.00
578		1			Pump CHARGE	1	JOB	4558	FT.	1400.00	1400.00
402		1			CENTRALIZERS	10	EA.			55.00	550.00
403		1			CEMENT BASKET	3	EA.			200.00	600.00
404		1			PORT COLLAR	1	EA.	1820	FT.	1900.00	1900.00
406		1			LATCH DOWN PLUG & RAFFLE	1	EA.			225.00	225.00
407		1			INSERT FLOAT SHD W/AUTO FILL	1	EA.			275.00	275.00
281		1			MUD FLUSH	500	Gal			1.00	500.00
221		1			LIQUID KCL	2	EA.			25.00	50.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Neal R. Moore*

DATE SIGNED **13 DEC 10** TIME SIGNED **8:05** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE 1	5625.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE 2	3385.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					9010.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 6-3	436.15
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9446.65
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *[Signature]*

APPROVAL

Thank You



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Jo-Allyn Oil

DD Baker #1

PO Box 448
Laverne, Ok
73848
ATTN: Sean Deenhan

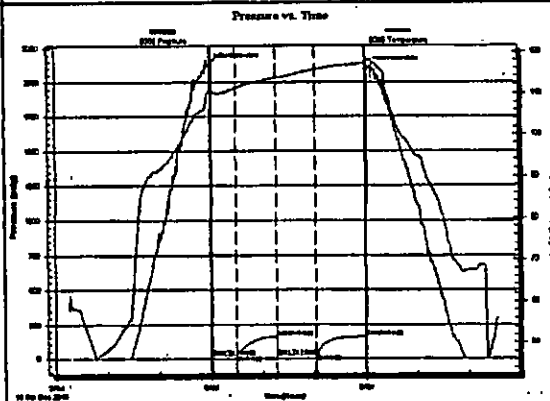
33-16-25/News
Job Ticket: 40947 DST#: 1
Test Start: 2010.12.11 @ 03:15:54

GENERAL INFORMATION:

Formation: Fl. Scott
Deviated: No Whipstock ft (KB)
Time Tool Opened: 06:01:49
Time Test Ended: 11:33:18
Interval: 4336.00 ft (KB) To 4382.00 ft (KB) (TVD)
Total Depth: 4382.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:
Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41
Reference Elevations: 2520.00 ft (KB)
2514.00 ft (CF)
KB to GR/CP: 6.00 ft

Serial #: 8385 Outside
Press @ Run Depth: 31.84 psig @ 4342.00 ft (KB)
Start Date: 2010.12.11 End Date: 2010.12.11
Start Time: 03:15:54 End Time: 11:33:18
Capacity: 8000.00 psig
Last Calib.: 2010.12.11
Time On Btm: 2010.12.11 @ 08:00:19
Time Off Btm: 2010.12.11 @ 08:04:18

TEST COMMENT: FP - weak to good blow 1/2" - 8 1/2"
ISI - no blow back
FFP - BOB 20 min
FBI no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2129.68	111.07	Initial Hydro-static
2	19.50	110.46	Open To Flow (1)
30	24.82	111.24	Shut-In (1)
78	180.05	113.59	End Shut-In (1)
77	22.25	113.59	Open To Flow (2)
122	31.84	115.59	Shut-In (2)
181	157.19	117.12	End Shut-In (2)
184	2101.58	117.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	VSOCM 3% O, 87% M	0.05
0.00	335' GP	0.00

Gas Rates

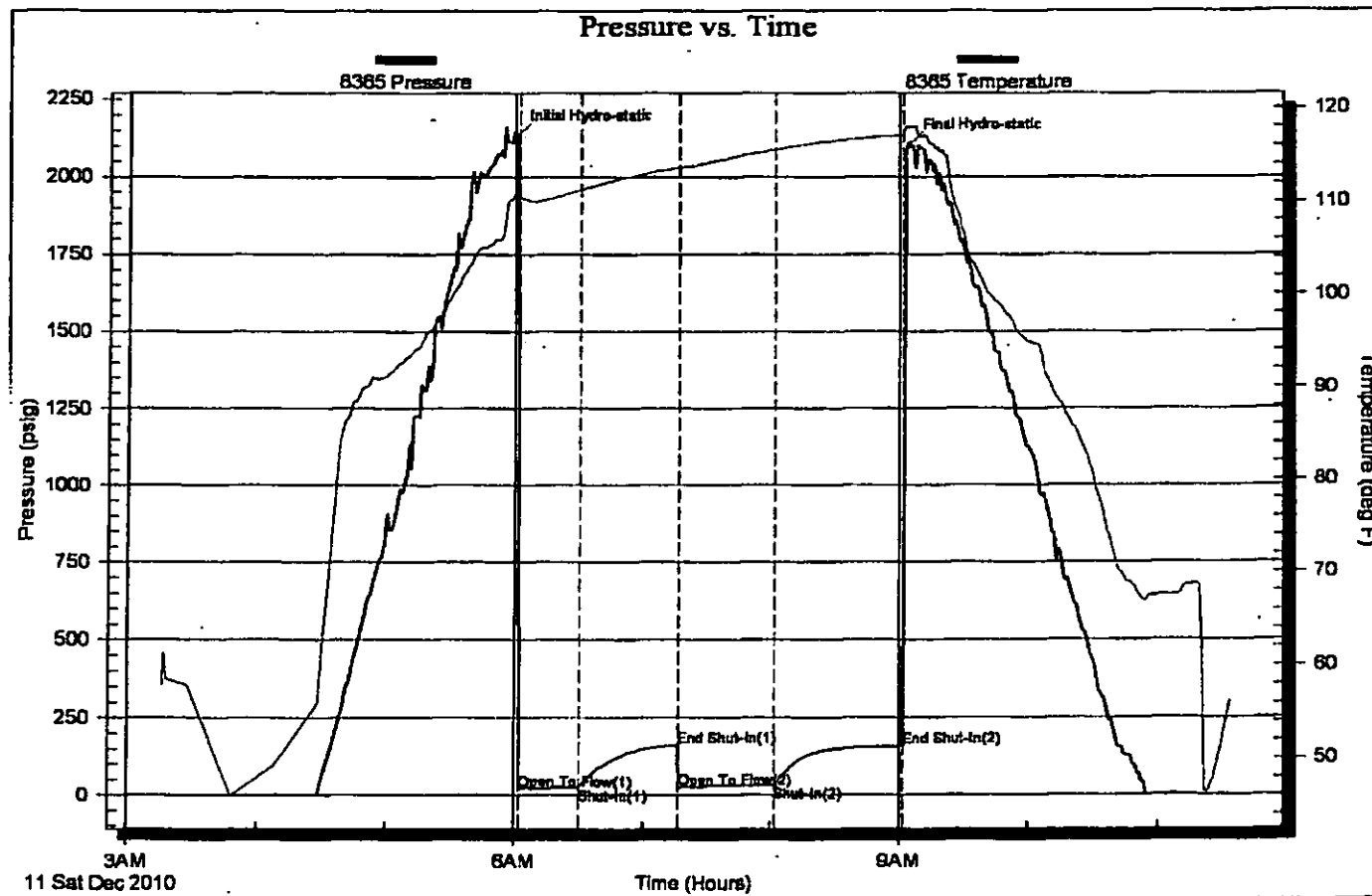
Choke (Inches)	Pressure (psig)	Gas Rate (MCFD)

Serial #: 8365

Outside Jo-Alyn Oil

33-18-25/Ness

DST Test Number: 1



DST #1



TRIBBLE TESTING, INC.

Jo-Ann Oil
 PO Box 446
 Lawrens, Ok
 73548
 ATTN: Sean Deenihan

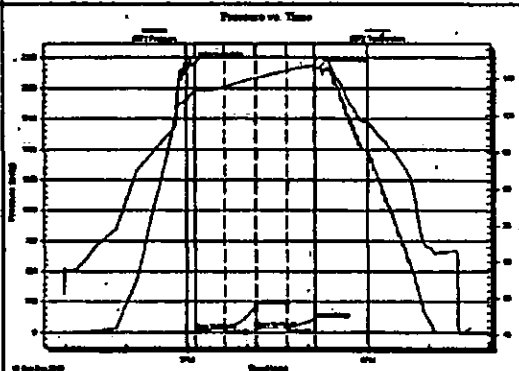
DD Baker #1
 33-16-25/News
 Job Ticket: 40948 DST#: 2
 Test Start: 2010.12.12 @ 12:58:28

GENERAL INFORMATION:

Formation: Miss
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:08:53
 Time Test Ended: 19:42:52
 Test Type: Conventional Bottom Hole
 Tester: Brian Fairbank
 Unit No: 41
 Interval: 4420.00 ft (KB) To 4484.00 ft (KB) (TVD)
 Total Depth: 4464.00 ft (KB) (TVD)
 Hole Diameter: 7.88 Inches Hole Condition: KB to GRCP: 6.00 ft
 Reference Elevations: 2520.00 ft (KB)
 2514.00 ft (CF)

Serial #: 8372 Inside
 Press@RunDepth: 35.77 psig @ 4423.00 ft (KB)
 Start Date: 2010.12.12 End Date: 2010.12.12
 Start Time: 12:58:28 End Time: 19:42:52
 Capacity: 8000.00 psig
 Last Calc: 2010.12.12
 Time On Str: 2010.12.12 @ 15:07:53
 Time Off Str: 2010.12.12 @ 17:11:23

TEST COMMENT: FP - weak blow throughout 1/2" - 2"
 BI - no blow back
 FFP - no blow 12 min - sur blow
 FBI - no blow back



PRESSURE SUMMARY

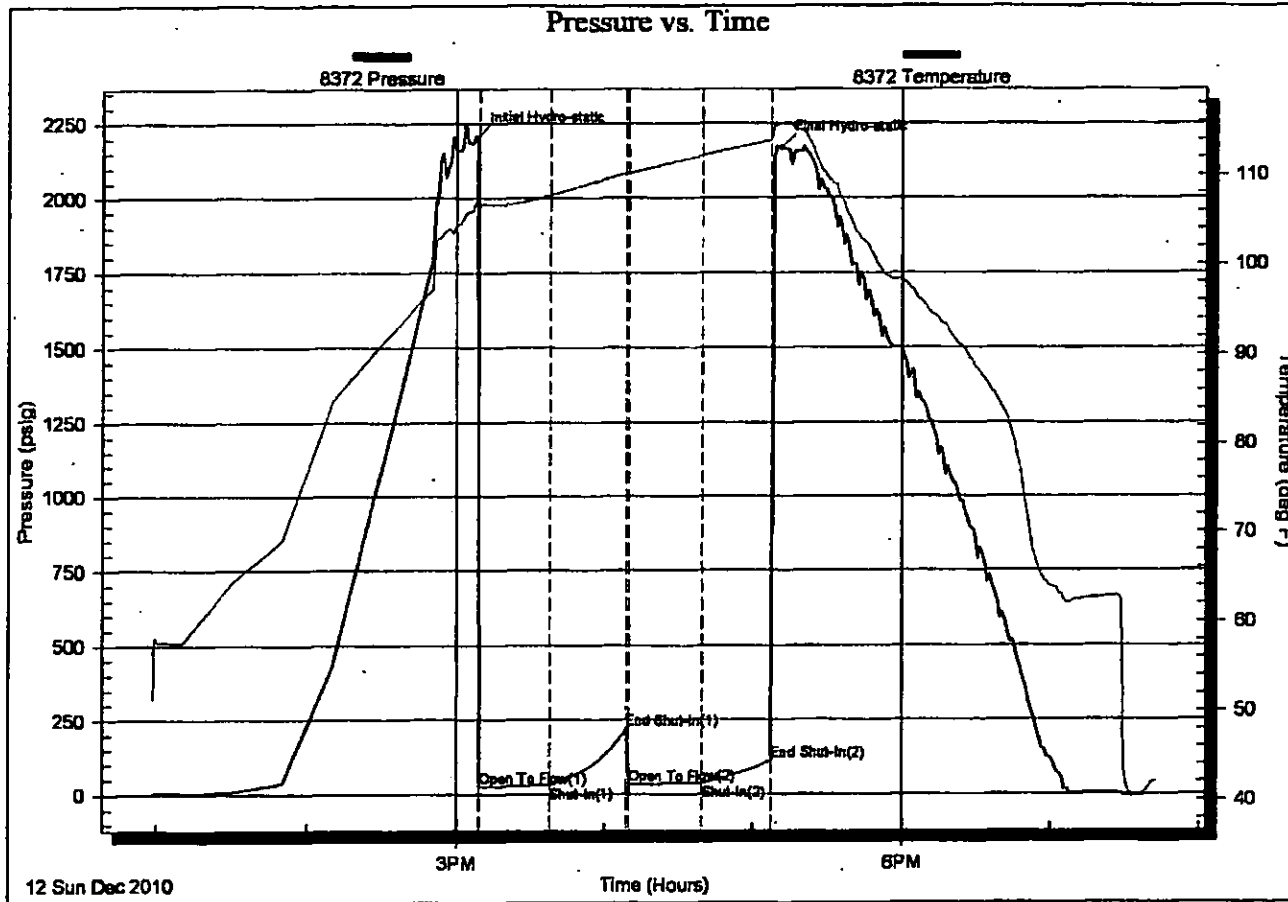
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2201.87	107.03	Initial Hydro-static
1	28.68	108.53	Open To Flow (1)
30	30.24	107.73	Shut-in(1)
61	220.70	110.20	End Shut-in(1)
62	34.02	110.20	Open To Flow (2)
82	35.77	112.18	Shut-in(2)
120	113.14	113.85	End Shut-in(2)
124	2167.77	115.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
13.00	V80CM 3%O, 87%M	0.06
2.00	FREE OIL 85%O, 5%M	0.01

Gas Rates

Core (ft/cm)	Pressure (psig)	Gas Rate (Mscf/d)





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Jo-Allyn Oil
PO Box 448
Laverne, Ok
73848
ATTN: Sean Deenihan

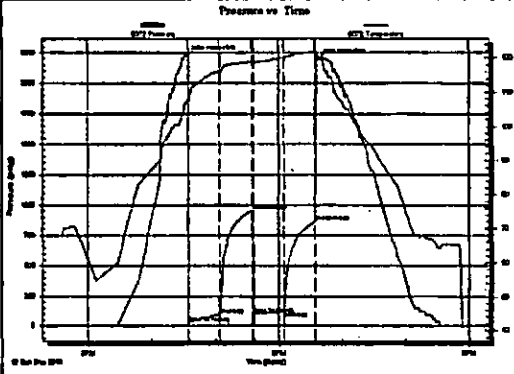
DD Baker #1
33-16-25/News
Job Ticket: 40949 DST#: 3
Test Start: 2010.12.12 @ 14:35:59

GENERAL INFORMATION:

Formation: Miss
Deviated: No Whipstock ft (KB)
Time Tool Opened: 16:35:24
Time Test Ended: 20:59:53
Interval: 4485.00 ft (KB) To 4480.00 ft (KB) (TVD)
Total Depth: 4480.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:
Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41
Reference Elevations: 2520.00 ft (KB)
2514.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 8372 Inside
Press@RunDepth: 122.50 psig @ 4487.00 ft (KB)
Start Date: 2010.12.12 End Date: 2010.12.12 Capacity: 8000.00 psig
Start Time: 14:35:59 End Time: 20:59:53 Last Calib.: 2010.12.12
Time On Btm: 2010.12.12 @ 16:34:24
Time Off Btm: 2010.12.12 @ 18:37:54

TEST COMMENT: FFP - BOB 18 min
SI - 1/4" blow back - died 22 min
FFP - BOB 24 min
RSI - 1/4" blow back - died 19 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2222.33	107.12	Initial Hydro-static
1	27.45	108.48	Open To Flow (1)
30	94.25	118.03	Shut-In(1)
81	95.62	118.73	End Shut-In(1)
82	103.58	118.59	Open To Flow (2)
91	122.50	119.88	Shut-In(2)
121	862.54	121.68	End Shut-In(2)
124	2188.84	120.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCM 10% O, 90% M	0.30
250.00	FREE OIL 95% O, 55M	1.99
0.00	90' GP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/D)

Serial #: 8372

Inside Jo-Alyn Oil

33-16-25/Ness

DST Test Number: 3

