



KANSAS CORPORATION COMMISSION 1060226
 OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009
 Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

CONFIDENTIAL **WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33741
 Name: Energex Kansas, Inc.
 Address 1: 27 CORPORATE WOODS, STE 350
 Address 2: 10975 GRANDVIEW DR
 City: OVERLAND PARK State: KS Zip: 66210 + _____
 Contact Person: Marcia Littell
 Phone: (913) 754-7754
 CONTRACTOR: License # 32834
 Name: JTC Oil, Inc.
 Wellsite Geologist: NA
 Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expt., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____

Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>05/21/2011</u>	<u>06/02/2011</u>	<u>06/29/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-25549-00-00
 Spot Description: _____
SE SE NW NW Sec. 17 Twp. 18 S. R. 21 East West
4021 Feet from North / South Line of Section
4134 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Franklin
 Lease Name: Needham Well #: BSP-7
 Field Name: Paola-Rantoul
 Producing Formation: Squirrel
 Elevation: Ground: 985 Kelly Bushing: 0
 Total Depth: 760 Plug Back Total Depth: 722
 Amount of Surface Pipe Set and Cemented at: 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 722
 feet depth to: _____ w/ 94 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content: 0 ppm Fluid volume: 0 bbls
 Dewatering method used: Evaporated
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Received Date: <u>07/26/2011</u>
<input type="checkbox"/>	Confidential Release Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution
ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>NACAR JAMES</u> Date: <u>08/01/2011</u>