



KANSAS CORPORATION COMMISSION 1060174  
 OIL & GAS CONSERVATION DIVISION

Form ACO-1  
 June 2009  
 Form Must Be Typed  
 Form must be Signed  
 All blanks must be Filled

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3882  
 Name: Samuel Gary Jr. & Associates, Inc.  
 Address 1: 1515 WYNKOOP, STE 700  
 Address 2: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 + \_\_\_\_\_  
 Contact Person: NEIL SHARP  
 Phone: ( 303 ) 831-4673  
 CONTRACTOR: License # 5822  
 Name: Val Energy, Inc.  
 Wellsite Geologist: TIM HEDRICK  
 Purchaser: GARY WILLIAMS OIL COMPANY

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>03/29/2011</u>	<u>04/08/2011</u>	<u>04/08/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-165-21917-00-00  
 Spot Description: \_\_\_\_\_  
W2 NE NE NW Sec. 26 Twp. 16 S. R. 16  East  West  
330 Feet from  North /  South Line of Section  
2260 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Rush  
 Lease Name: Yarmer et al Well #: 1-26  
 Field Name: \_\_\_\_\_  
 Producing Formation: LANSING  
 Elevation: Ground: 1963 Kelly Bushing: 1973  
 Total Depth: 3650 Plug Back Total Depth: 3640  
 Amount of Surface Pipe Set and Cemented at: 1068 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 36000 ppm Fluid volume: 640 bbls  
 Dewatering method used: Hauled to Disposal  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: CRAIG OIL COMPANY  
 Lease Name: ROBIN NUSS License #: 31341  
 Quarter SW Sec. 5 Twp. 16 S. R. 14  East  West  
 County: BARTON Permit #: D09153

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Received Date: <u>07/25/2011</u>
<input type="checkbox"/>	Confidential Release Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution
ALT <input checked="" type="checkbox"/> I <input type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>NAOMI JAMES</u> Date: <u>08/01/2011</u>