

CONFIDENTIAL

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JUL 26 2011

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

7/26/2013 ORIGINAL

OPERATOR: License # 4058 Name: American Warrior INC Address 1: P.O.Box 399 Address 2: City: Garden City State: KS Zip: 67846 Contact Person: Kevin Wiles SR Phone: (620) 275-2963 CONTRACTOR: License # 5929 Name: Duke Drilling Wellsite Geologist: Jim Musgrove Purchaser: None

Designate Type of Completion:

- Checkboxes for New Well, Re-Entry, Workover, Oil, Gas, OG, CM, Cathodic, WSW, D&A, ENHR, GSW, SIOW, SIGW, Temp. Abd.

If Workover/Re-entry: Old Well info as follows:

Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening, Re-perf., Conv. to ENHR, Conv. to SWD, Conv. to GSW, Plug Back, Commingled, Dual Completion, SWD, ENHR, GSW

6-9-11 Spud Date or Recompletion Date, 6-15-11 Date Reached TD, Dry Hole Completion Date or Recompletion Date

API No. 15 - 009-25,567-00-00 Spot Description: SE. sec. 23-17s-14w SW NE NE SE Sec. 23 Twp. 17 S. R. 14 East West 2,060 Feet from North South Line of Section 335 Feet from East West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Barton Lease Name: Tempero Well #: 5-23 Field Name: Sandford Producing Formation: None Elevation: Ground: 1893 Kelly Bushing: 1901 Total Depth: 3475 Plug Back Total Depth: 3475 Amount of Surface Pipe Set and Cemented at: 257 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) Chloride content: 12,000 ppm Fluid volume: 300 bbls Dewatering method used: Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. County: Permit #: Confidential JUL 26 2013 KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Title: Production Supt. Date: 7-22-11

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Letter of Confidentiality Received Date: 7/26/11 - 7/26/2013 Confidential Release Date: Wireline Log Received Geologist Report Received UIC Distribution ALT I II III Approved by: NS Date: 8-2-11