

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5039
Name: AGV Corp.
Address 1: P.O. Box 377
Address 2: _____
City: Attica State: KS Zip: 67009 + _____
Contact Person: Kent Roberts
Phone: (316) 215-1683
CONTRACTOR: License # 33549
Name: Landmark Drilling, LLC
Wellsite Geologist: Kent Roberts
Purchaser: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: Raymond Oil Co.

Well Name: Hoyt #1

Original Comp. Date: 12/2/1978 Original Total Depth: 3660
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

5/28/11 6/2/11 6/3/11
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-20499-00-01
Spot Description: C NE SW
_____ NE SW Sec. 9 Twp. 32 S. R. 8 East West
1,980 Feet from North / South Line of Section
3,300 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Harper
Lease Name: Mans Well #: 1

Field Name: Attica

Producing Formation: None

Elevation: Ground: 1436 Kelly Bushing: 1445

Total Depth: 4395 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: Previously set 262 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Haul Off Pit

Location of fluid disposal if hauled offsite: _____

Operator Name: AGV Corp.

Lease Name: Mans #2 License #: 5039

Quarter NW Sec. 16 Twp. 32 S. R. 8 East West

County: Harper Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry A. Ward
Title: Secretary Date: 7/2/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: WJO JLS Date: 8/2/11

Operator Name: AGV Corp. Lease Name: Mans Well #: 1
 Sec. 9 Twp. 32 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CNL/CDL, DIL, MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3288</td> <td>-1843</td> </tr> <tr> <td>Stalnaker</td> <td>3604</td> <td>-2159</td> </tr> <tr> <td>B/KC</td> <td>4064</td> <td>-2619</td> </tr> <tr> <td>Cherokee Sh.</td> <td>4244</td> <td>-2799</td> </tr> <tr> <td>Mississippi</td> <td>4351</td> <td>-2906</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3288	-1843	Stalnaker	3604	-2159	B/KC	4064	-2619	Cherokee Sh.	4244	-2799	Mississippi	4351	-2906
Name	Top	Datum																	
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Mississippi	4351	-2906																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Previously Set	12-1/4	8-5/8		262			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
None		RECEIVED JUL 26 2011 KCC-WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1000159	INVOICE DATE 06/07/2011
INVOICE NUMBER 1718 - 90614479		

Pratt (620) 672-1201
 B AGV CORP
 I PO Box: 377
 L ATTICA
 L KS US 67009
 T
 O ATTN:

J LEASE NAME Mans OWWO 1
 O LOCATION
 B COUNTY Harper 71730
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E *Plug Well*

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40328469	19842		Net - 30 days	07/07/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/03/2011 to 06/03/2011</i>				
0040328469				
171804288A Cement-New Well Casing/Pi 06/03/2011 P.T.A.				
60/40 POZ	145.00	EA	9.48	1,374.50 T
Cement Gel	250.00	EA	0.20	49.37 T
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	3.36	184.65
Heavy Equipment Mileage	110.00	MI	5.53	608.25
Proppant and Bulk Delivery Charges	344.00	MI	1.26	434.78
Depth Charge; 1001-2000'	1.00	HR	1,184.91	1,184.91
Blending & Mixing Service Charge	145.00	MI	1.11	160.36
Supervisor	1.00	HR	138.24	138.24

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PAID JUN 29 2011

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,135.06
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	89.70
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,224.76
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer AGU CORP.	Lease No.	Date 6-3-2011
Lease MAN 5 UNWO	Well # 1	
Field Order # 4284	Station PRATT KS.	Casing
Type Job CNW - P.T.A.	Depth	County HARPER State KS.
	Formation	Legal Description 4-32-88

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	CMT -	Acid 145SK 60/40 PPG	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad @ 1.45 CMT	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative **K. ROBERTS** Station Manager **D. SCOTT** Treater **K. LESLEY**

Service Units	19870	19887	19842	19832	19862				
Driver Names	LESLEY	MITCHELL	—	BRUNYAKIT	—				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00 PM					ON LOCATION - SAFETY MEETING
11:00 PM					1 ST PLUG : 35SK @ 1300'
11:05 PM	100		15	5.5	H ₂ O AHEAD
11:08 PM	100		9	5.5	MIX 35SK @ 13.78 PPG
11:10 PM	512		13	5.5	H ₂ O BEHIND
11:25 PM					2 ND PLUG : 35SK @ 850'
11:30 PM	50		5	5	H ₂ O AHEAD
11:31 PM	50		9	5	MIX 35SK @ 13.78 PPG
11:33 PM	0		10	5	H ₂ O BEHIND
11:45 PM					3 RD PLUG : 35SK @ 310'
11:50 PM	50		5	4	H ₂ O AHEAD
11:54 PM	0		9	4	MIX 35SK @ 13.78 PPG
11:55 PM	0		3	4	H ₂ O BEHIND
12:06 AM					4 TH PLUG : 25SK @ 600'
12:10 AM	0		6	3	MIX 25SK @ 13.78 PPG
12:12 AM					CMT TO SURFACE
12:30 AM			6		PLUG RH 10/25SK
					10 TH PLUG: ETC.
					THAN 5 -
					KEVEN LESLEY

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