

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5039
Name: A G V Corp.
Address 1: P. O. Box 377
Address 2: 123 N Main
City: Attica State: Ks Zip: 67009
Contact Person: Larry G. Mans
Phone: (620) 254-7222
CONTRACTOR: License # 33549
Name: Landmark Drilling LLC
Wellsite Geologist: Kent Roberts
Purchaser: ONEOK / MacClaskey
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Cora, WSW, Expt., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
4-22-2011 4-30-2011 5-25-2011
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23683-00-00
Spot Description: 33
SE NWNE SE Sec. 20 Twp. 34 S. R. 10 East West
2219 Feet from North / South Line of Section
788 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Spicer Well #: A5
Field Name: Traffas
Producing Formation: Mississippi
Elevation: Ground: 1499 Kelly Bushing: 1508
Total Depth: 5074 Plug Back Total Depth: 5028
Amount of Surface Pipe Set and Cemented at: 259' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbbs
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Larry G Mans
Title: Secretary Date: 7-26-2011
Subscribed and sworn to before me this 26 day of July
20 11.
Notary Public: Kayan Howell
Date Commission Expires: _____
KAYAN HOWELL
Notary Public - State of Kansas
My Appt. Expires 4-24-15

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 27 2011
AT 1-016 - 8/2/11
CONSERVATION DIVISION
WICHITA, KS

JUL 27 2011

Side Two

CONSERVATION DIVISION
WICHITA, KS

Operator Name: A G V Corp. Lease Name: Spicer Well #: A5
 Sec. 20 Twp. 34 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3620 -2112
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Iatan	3900 -2392
List All E. Logs Run:	Dual Induction	Kansas City	4138 -2630
	Dual Compensated Porosity	Cherokee Shale	4525 -3017
	Microresistivity	Mississippi Chert	4454 -2946
	Sector Bond	Kinderhook Shale	4794 -3286
		Maquoketa	4888 -3380
		Viola	4908 -3400
		Simpson Sand	5009 -3501

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	259	60/40poz	190	2%CC
Production	7 7/8	5 1/2	15.5	5070	AA-2	200	2% KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4912-4916 CIBP 4786	1000 G 15% MCA, 3000 G 20% NE/FE	
2	4606-4626	3500 G 10% NE/FE	
1	4556-4600	Frac 300,000 # sand & 20T SW	

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>4681</u>	Pecker At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Entr. <u>5-25-2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>200</u>	Water Bbls. <u>120</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1000159	INVOICE DATE 05/02/2011
INVOICE NUMBER 1718 - 90585857		

Pratt (620) 672-1201
 B AGV CORP
 I PO Box: 377
 L ATTICA
 L KS US 67009
 T
 O ATTN:

J LEASE NAME Spicer A-5
 O LOCATION
 B COUNTY Barber 73550
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40314662	27463			Net - 30 days	06/01/2011
<i>For Service Dates: 04/30/2011 to 04/30/2011</i>		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
RECEIVED KANSAS CORPORATION COMMISSION JUL 27 2011 CONSERVATION DIVISION WICHITA, KS					
0040314662					
171803894A Cement-New Well Casing/Pi 04/30/2011					
5 1/2" Longstring					
AA2 Cement		200.00	EA	13.09	2,618.01 T
60/40 POZ		60.00	EA	9.24	554.40 T
De-foamer (Powder)		47.00	EA	3.08	144.76 T
Salt (Fine)		912.00	EA	0.39	351.12 T
Gas-Blok		188.00	EA	3.97	745.51 T
FLA-322		94.00	EA	5.78	542.85 T
Gilsonite		1,000.00	EA	0.52	515.90 T
Latch Down Plug & Baffle 5 1/2" (Blue)		1.00	EA	308.00	308.00
Auto Fill Float Shoe 5 1/2" (Blue)		1.00	EA	277.20	277.20
Turbolizer 5 1/2" (Blue)		10.00	EA	84.70	847.00
5 1/2" Basket (Blue)		2.00	EA	223.30	446.60
CS-1L KCL Substitute		5.00	EA	26.95	134.75 T
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.27	147.26
Heavy Equipment Mileage		90.00	MI	5.39	485.10
Proppant and Bulk Delivery Charges		540.00	MI	1.23	665.28
Depth Charge; 4001-5000'		1.00	HR	1,940.40	1,940.40
Blending & Mixing Service Charge		260.00	MI	1.08	280.28
Plug Container Utilization Charge		1.00	EA	192.50	192.50
Supervisor		1.00	HR	134.75	134.75
PAID MAY 27 2011					

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,331.67
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	409.33
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	11,741.00
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03894 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>4-30-11</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>AGU Corp.</u>		LEASE <u>Spicer A-5</u> WELL NO. <u>A-5</u>								
ADDRESS		COUNTY <u>Barber</u> 20-33-10 STATE <u>KANSAS</u>								
CITY STATE		SERVICE CREW <u>A. Werth, L. Wiser, D. Phye, Jeff</u>								
AUTHORIZED BY		JOB TYPE: <u>5 1/2" Long String</u> <u>CNW</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>28443 P.4.</u>	<u>2 1/2</u>					<u>4-30-11</u>	<u>4-30-11</u>			<u>800</u>
<u>27463 P+</u>	<u>2 1/2</u>					ARRIVED AT JOB	<u>4-30-11</u>			<u>215</u>
<u>19960-19918</u>	<u>2 1/2</u>					START OPERATION	<u>4-30-11</u>			<u>530</u>
						FINISH OPERATION	<u>4-30-11</u>			<u>800</u>
						RELEASED	<u>4-30-11</u>			<u>830</u>
						MILES FROM STATION TO WELL	<u>45 miles</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	A02 Cement	SK	200		\$ 3400.00
CP103	60/40 Poz	SK	60		\$ 720.00
CC105	Defoamer Powder	lb	47		\$ 188.00
CC111	SALT FINE	lb	912		\$ 456.00
CC113	Gas Blok	lb	188		\$ 968.20
CC129	FIA-322	lb	94		\$ 295.25
CC201	GILSONITE	lb	1000		\$ 670.00
CF607	Latch down Plug + Baffle 5 1/2" Blue	EA	1		\$ 400.00
CF1251	Auto Fill Float Shor 5 1/2" Blue	EA	1		\$ 360.00
CF1631	Turbolizer 5 1/2" Blue	EA	10		\$ 1100.00
CF1901	5 1/2" BASKET Blue	EA	2		\$ 580.00
C704	CS-1L KCL Sub.	GAL	5		\$ 175.00

SUB TOTAL
DL5

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Allen F. Weir THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Kent Kalerich
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer AGU Corp	Lease No.	Date 4-30-11
Lease SPICER	Well # A-5	
Field Order # 02894A	Station Pratt KS	Casing 5/2
		Depth 5030
Type Job 5 1/2' long string	Formation cnw	County Barber
		State KS
		Legal Description 20-33-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft		Acid 30 SK 60/40 Poz	RATE SCAVENGER	PRESS 13 #	ISIP 50'	
Depth 5030	Depth	From	To	Pre Pad AA2 15.3 #/90'	Max 3 #/90'			5 Min.
Volume 119.67 BBL	Volume	From	To	Pad	Min			10 Min.
Max Press 1500	Max Press	From	To	Frac 30 SK 60/40 RAT	Avg 10.5			15 Min.
Well Connection PE	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 5038	Packer Depth	From	To	Flush Disp 2% KCL	Gas Volume			Total Load

Customer Representative Kent Roberts	Station Manager scotty	Treater Allen
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Service Units 2843 27463 19960 19918							
Driver Names Worth, Wise, Dale, Phee, Jeff, McCaskey							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:15 p.m.					on hoc. Discuss Safety Setup Plans!
					Rig laying down Kelly. Rig up to Run
					5 1/2" casing 15.5" Shoe Joint 42.10'
3:24					Starts 5 1/2" casing w/ Auto Fill Float
					Shoe L.D. Baffle in Collar
					cent 1-3-5-7-9-11-12-13-15-18
					Basket #2-#13
					Casing @ 5030 - Hook up & circ w/ Rig.
	200'		9	5	Pump 30 SK 60/40 Poz Scavenger 15.3 #
				5	Mix + Pump 200 SK AA2 cement @ 15.3 #
			48		Finish mix - wash out Pump + line
				6	Drop hatch down Plug & Start Disp.
	500'			4 1/2	caught Lift PSI 80 BBL out
7:45	1500'		119 1/2	4	Plug down
					R & Release PSI 0 #
					Plug RAT Hole w/ 30 SK 60/40 Poz
					Wash up Equip.
8:30					Job complete
					Thanks Allen Lucas
					(Dale, Jeff)

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 21 2011
CONSERVATION DIVISION
WICHITA, KS



PAGE 1 of 1	CUST NO 1000159	INVOICE DATE 04/26/2011
INVOICE NUMBER 1718 - 90579885		

Pratt (620) 672-1201
 B AGV CORP
 I PO Box: 377
 L ATTICA
 L KS US 67009
 T
 O ATTN:

J LEASE NAME Spicer A-5
 O LOCATION
 B COUNTY Barber 71730
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40312276	19842		Net - 30 days	05/26/2011	
<i>For Service Dates: 04/22/2011 to 04/22/2011</i>					
0040312276					
171803966A Cement-New Well Casing/Pi 04/22/2011 8 5/8" Surface					
60/40 POZ		190.00	EA	9.24	1,755.60 T
Cello-flake		48.00	EA	2.85	136.75 T
Calcium Chloride		492.00	EA	0.81	397.78 T
Wooden Cement Plug 8 5/8"		1.00	EA	123.20	123.20
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.27	147.26
Heavy Equipment Mileage		90.00	MI	5.39	485.10
Proppant and Bulk Delivery Charges		369.00	MI	1.23	454.81
Depth Charge; 0-500'		1.00	HR	770.00	770.00
Blending & Mixing Service Charge		190.00	MI	1.08	204.82
Plug Container Utilization Charge		1.00	EA	192.50	192.50
Supervisor		1.00	HR	134.75	134.75

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 27 2011
 CONSERVATION DIVISION
 WICHITA, KS

PAID MAY 27 2011

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,802.37
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	167.18
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,969.55
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer AGU COMP	Lease No.	Date 4-22-11
Lease SPICO	Well # A-5	
Field Order # 3766	Station Pratt KS	Casing 8 5/8
		Depth 266'
Type Job CNW 8 5/8 Surface	Formation	Legal Description 20-33-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 266'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 16	Volume	From	To	Pad	Min		10 Min.	
Max Press 200	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 151	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager DANE SCOTT	Treater Robert L. Howe
Service Units 27400 19889 17842 19831 21010		
Driver Names Sullivan Mitchell BURGARDT		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					Oil Lx Sat, monitor
					Run 6 SA 8 5/8" 23' C.S.C.
0300					CASING and BOTTOM
0305					Handled by TO CIRC.
0310			3	3	8.8 SPGRM
				5.5	Mix cont 170 sk 60% 100 3% 1/4 H2O
			53		not mixed chd (liner)
					Release - Plug
				3.5	At Depth
0345	250		16		plug dead
					circulated 89 C.B.C. in to P-1
					SAB Complete
					Thank you