

Operator Name: AGV Corp. Lease Name: Frances Well #: 1-32
 Sec. 32 Twp. 32 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CNL/CDL, DIL, MEL CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3404</td> <td>-1958</td> </tr> <tr> <td>Stalnaker</td> <td>3742</td> <td>-2296</td> </tr> <tr> <td>Kansas City</td> <td>3969</td> <td>-2523</td> </tr> <tr> <td>Cherokee Sh</td> <td>4350</td> <td>-2904</td> </tr> <tr> <td>Mississippi</td> <td>4466</td> <td>-3020</td> </tr> <tr> <td>Viola</td> <td>4794</td> <td>-3348</td> </tr> <tr> <td>Simpson</td> <td>4858</td> <td>-3412</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3404	-1958	Stalnaker	3742	-2296	Kansas City	3969	-2523	Cherokee Sh	4350	-2904	Mississippi	4466	-3020	Viola	4794	-3348	Simpson	4858	-3412
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Simpson	4858	-3412																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23 #	202	60/40 poz	200	2% gel, 3% CC
Production	7-7/8	5-1/2	14 #	4867	AA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4467' to 4477'	1000 gal 10% MCA	

TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>4520</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>5/18/11</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u>	Gas Mcf <u>43</u>	Water Bbls. <u>20</u>
Gas-Oil Ratio		Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4467' to 4477'</u>
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PAGE	CUST NO	INVOICE DATE
1 of 1	1000159	03/28/2011
INVOICE NUMBER		
1718 - 90556007		

Pratt (620) 672-1201
 B AGV CORP
 I PO Box: 377
 L ATTICA
 L KS US 67009
 T
 O ATTN:

J LEASE NAME Frances 1-32
 O LOCATION
 B COUNTY Harper 11333
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40300825	20920		Net - 30 days	04/27/2011
For Service Dates: 03/25/2011 to 03/25/2011				
0040300825				
171803424A Cement-New Well Casing/Pi 03/25/2011 8 5/8" Surface				
60/40 POZ	200.00	EA	9.00	1,800.00 T
Cello-flake	50.00	EA	2.78	138.75 T
Calcium Chloride	516.00	EA	0.79	408.35 T
Woodend Cement Plug 8 5/8"	1.00	EA	120.00	120.00
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	3.19	175.31
Heavy Equipment Mileage	110.00	MI	5.25	577.50
Proppant and Bulk Delivery Charges	473.00	MI	1.20	567.60
Depth Charge; 0-500'	1.00	HR	750.00	750.00
Blending & Mixing Service Charge	200.00	MI	1.05	210.00
Plug Container Utilization Charge	1.00	EA	187.50	187.50
Supervisor	1.00	HR	131.25	131.25

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,064.26
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	147.74
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,212.00
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <i>AGV. Corp</i>	Lease No.	Date <i>3-25-11</i>
Lease <i>724205</i>	Well # <i>1-32</i>	
Field Order # <i>3924</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>
Type Job <i>CNW 8 5/8 Surface</i>	Formation	Depth <i>207'</i>
		County <i>HARPER</i>
		State <i>KS</i>
		Legal Description <i>32-32-8</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>202</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>12</i>	Volume-	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>187'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Fullan</i>
Service Units <i>19866 33708 20920 19826 19860</i>		
Driver Names <i>Sullivan Moksos McPhaw</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1050 am</i>					<i>on the site, meeting</i>
					<i>run 5 500 8 5/8 case</i>
<i>1215</i>					<i>checking on no flow</i>
<i>1220</i>					<i>hook 12 76 case</i>
<i>1225</i>			<i>3</i>	<i>3</i>	<i>at sprong</i>
				<i>55</i>	<i>m.i. can't touch 60/40 por</i>
			<i>43</i>		<i>shut down and mix - 2.</i>
					<i>Release Plug</i>
				<i>3</i>	<i>at dip</i>
<i>1250</i>			<i>12</i>		<i>plug down</i>
					<i>circulate 9 case and T.P.T</i>
					<i>JOB complete</i>

Thank you

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PAGE 1 of 1	CUST NO 1000159	INVOICE DATE 04/08/2011
INVOICE NUMBER 1718 - 90565708		

Pratt (620) 672-1201
 B AGV CORP
 I PO Box: 377
 L ATTICA
 L KS US 67009
 T
 O ATTN:

J LEASE NAME Frances 1-32
 O LOCATION
 B COUNTY Harper 11333
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40305502	19905			Net - 30 days	05/08/2011
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/05/2011 to 04/05/2011</i>					
0040305502					
171803866A Cement-New Well Casing/Pi 04/05/2011 Longstring					
AA2 Cement		150.00	EA	13.09	1,963.46 T
60/40 POZ		65.00	EA	9.24	600.58 T
De-foamer (Powder)		36.00	EA	3.08	110.88 T
Salt (Fine)		684.00	EA	0.38	263.33 T
Gas-Blok		141.00	EA	3.97	559.12 T
FLA-322		71.00	EA	5.77	410.01 T
Gilsonite		750.00	EA	0.52	386.91 T
Latch Down Plug & Baffle 5 1/2" (Blue)		1.00	EA	307.99	307.99
Auto Fill Float Shoe 5 1/2" (Blue)		1.00	EA	277.19	277.19
Turbolizer 5 1/2" (Blue)		10.00	EA	84.70	846.97
5 1/2" Basket (Blue)		2.00	EA	223.30	446.59
CS-1L KCL Substitute		5.00	EA	26.95	134.75 T
Unit Mileage Charge-Pickups, Vans & Cars		55.00	HR	3.27	179.98
Heavy Equipment Mileage		110.00	MI	5.39	592.86
Proppant and Bulk Delivery Charges		542.00	MI	1.23	667.72
Depth Charge; 4001-5000'		1.00	HR	1,940.34	1,940.34
Blending & Mixing Service Charge		215.00	MI	1.08	231.76
Plug Container Utilization Charge		1.00	EA	192.49	192.49
Supervisor		1.00	HR	134.75	134.75

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,247.70
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	279.03
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,526.73
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

If the well is not producing, it is understood that the lease shall terminate on the date of the last production.

Corporation **Frances** Lease No. _____ Date **4-5-11**
 Well # **1-32**
 Field Order # **3866** Station **Pratt, Kansas** Casing **5 7/8" 140 lb** Depth **4,867 Ft.** County **Harper** State **Kansas**
 Type Job **C.N.W. - Longstring** Formation _____ Legal Description **32-325-8W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 7/8" 140 lb	Tubing Size 4 1/2" 120 lb	Shots/Ft 150 sac		AA 2 with .5%	Fluid Loss 5.2%	RATE 5.2%	PRESS 298	ISIP 19 Gas Blot
Depth 4,867 Feet	Depth	From	To	408 Salt, 5 Lb/Slk. Gil	Max Sonite			5 Min.
Volume 115.4 Bbl.	Volume	From	To	15.3 Lb. / Gal., 5.47 Gal	Min 1 Slk., 1.36			10 Min.
Max Press 400 P.S.I.	Max Press	From	To	35 sac 60/40 Poz fo	Avg Scavenger			15 Min.
Well Connection 1 1/2" Cont	Annulus Vol. 1 1/2" Cont	From	To	30 sac 60/40 Poz to p	HHP Used Vg Rat Hole			Annulus Pressure
Plug Depth 4,825 Feet	Packer Depth	From	To	Flush 115.4 Bbl. 2%	Gas Volume 115.4 Bbl. 2%			Total Load

Customer Representative **Kent Roberts** Station Manager **David Scott** Preater **Clarence R. Messick**
 Service Units: 37,216 | 19,903 | 19,905 | 19,826 | 19,860
 Driver Names: **Messick** | **Mattal** | **McGraw** | **Whitfield**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					Trucks on location and hold safety meeting. Rig broke down upon arrival.
9:15					Landmark Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 76 Joints used tested 14 Lb./Ft. casing and 48 Joints used tested 17 Lb./Ft. casing. A Bisset was installed on top of collars #2 and #12. A Turbulizer was installed on collars #1, 3, 5, 7, 9, 10, 11, 12, 14 and #16.
12:05					Casing in well. Circulate for 1 Hour
1:11	2500				Shut in well and pressure test. Open well.
1:13	300			5	Start mixing 35 sacts 60/40 Poz cement.
			10	5	start mixing 150 sacts AA 2 cement.
			46		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
1:28	100			6.5	Start 2% KCL Displacement.
				5	start to lift cement.
1:48	600		115.4		Plug down.
	1400				Pressure up.
					Release pressure. Float Shoe held
			7	3	Plug Rat Hole.
					Wash up pump & truck.
2:30					Job Complete. Thank You. Clarence, Mike, Mike

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