Kansas Corporation Commission Oil & Gas Conservation Division



UIC Distribution

ALT | I | III | Approved by:

_ Date: 8 2 11

Form ACO-1 June 2009 Form Must Be Typed Poem must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

	15-125-22026-00-00
OPERATOR: License # 31486	API No. 15 - 15-125-32026-00-00
Name: jack Horton	Spot Description:
Address 1: PO 97	nw_se_nw_se_Sec. 2 Twp. 34 S. R. 14 V East West
Address 2:	1,960 Feet from North / South Line of Section
City: Sedan State: ks Zip: 67361 +	1,840 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Jack Horton	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 249 4476	□ne □nw ☑se □sw
CONTRACTOR: License # 31486	County: Montgomery
Name: Jack Horton	Lease Name: Melander Well #: 9
Wellsite Geologist:	Field Name: Wayside havana
Purchaser: Coffeyville Resources	Producing Formation: wayside
Designate Type of Completion:	Elevation: Ground: 817 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 710 Plug Back Total Depth:
☑ Oil ☐ wsw ☐ swd ☐ slow	Amount of Surface Pipe Set and Cemented at: 20 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: 700 w/ 70.5 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	SA OTIL
Operator:	Politica Field Alexanders A Disc
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	<u> </u>
Deepening Re-perl. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used: evaporate
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	
GSW Permit #:	County: Permit #:
Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or completion of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence) report shall be attached with this form. ALL CEMENTING TICKETS MUST promovith all temporarily abandoned wells.
	RECEIVED
AFFIDAVIT	KCC Office Upp RANGE OF THE COMMIS
I am the affiant and I hereby certify that all requirements of the statutes, rules and	regu- I
lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowled	JOE 2 0 2011
A STATE OF THE STA	Confidential Release Date;
Signature:	Wichita, KS
Organization.	—— Geologist Report Received

Side Two

Operator Name: jack	Horton			Lease	e Name: _	Melander	· · · · · · · · · · · · · · · · · · ·	Well #:9)	
Sec. 2' * Twp.34	s. R. <u>14</u>	✓ East	☐ West		ty: Mont					
INSTRUCTIONS: Shi time tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shu es if gas to surface te	t-in press st, along	ures, whether s with final chart(thut-in pre	essure rea	ched static lev	el, hydrostatic	pressures, bottor	n hole tem	perature, fluid
Drill Stern Tests Taken (Attach Additional S		Y	es 🕢 No	•	Ø	og Forma	tion (Top), Dep	ith and Datum		Sample
Samples Sent to Geological Survey Yes No				Nam waysid	_		Top 644-666		Datum 73	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy		Ø y □ y	es 🗌 No					3 ., 33		
List All E. Logs Run:										
gamma ray ne	eutron									
			CASING	RECORD) Ne	w 🗸 Used				
	Size Hole		ort all strings set- ze Casing		surface, inte	ermediate, produ	uction, etc.	f # Sacks	Type	and Percent
Purpose of String	Drilled		t (In O.D.)		s. / Ft.	Depth	Cernen			Additives
surface casing	9 7/8	7 in		16		20 ft	portland	8	<u> </u>	
production casing	5 5/8	27/8		6.5		700	portland	70.5	2 % g	el
			ADDITIONAL	CEMENT	TING / SOL	JEEZE RECOR	<u> </u>	<u> </u>	<u> </u>	
Purpose: Depth Top Bottom		Type of Cement # Sacks Use				Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone				<u> </u>	,					
<u></u>				1	······	l				
Shots Per Foot	PERFORATION Specify I	ON RECOR	RD - Bridge Plug Each Interval Per	s Set/Type forated	9	Acid, F	racture, Shot, Co (Amount and Kind	ement Squeeze Red of Material Used)	cord	Depth
2 644-654 662-666				70 gal acid 6000 lb san			nd 160 gel wate	r	644-666	
					·					
								KANSAS O	RECEIV PROPATION	ED N COMMISSION
					· ·		·····		UL 28	
TUBING RECORD:	Size: in	Set At	·	Packer	At:	Liner Run:	Yes .	·	SERVATION WICHITA	DIVISION
Date of First, Resumed 1/10/2011	Production, SWD or EN	HR.	Producing Met	hod: Pump	ing 🗌	Gas Lift	Other (Explain)		History	
Estimated Production Per 24 Hours	Oll 4 bl	Bbls.	Gas trace	Mcf	Wat	er 10 bl	Bbls.	Gas-Oil Ratio		Gravity 29
DISPOSITIO	ON OF GAS:			METHOD C	OF COMPLE	TION		PPODLO	TION INTER	
✓ Vented Sold	_		_	Perf.	Dually	Comp.	commingled	644-666	TON INTER	WAL:
(If vented, Sub	mit ACO-18.)		Other (Specify) _		(Submit /	400-5) (S 	ubmit ACO-4)			



PO Box	884, Chan	ute, K	S 667	720
820-421	-9210 or	R00-46	37-887	8

DATE CU	0-467-8676		CEMEN	SECTION	TOWNSHIP	RANGE	COUNTY
MAIL DO	STOMER#	WELL NAME & NUM		SECTION	100000000		Mobile Ks
3-11 4	367 MA	LANDER H	2		diada (di Kase di A		
TOMER			1	TRUCK#	DRIVER	TRUCK#	DRIVER
LING ADDRESS	URTIS C	2/4		492	Tim C		
LING AUDRESS	4 0	nera flir		518	Bein 5	<u></u>	
Apr 111.			7	Number To	A		
•							<u></u>
		SIZE 5.5/8	 HOLE DEPT	TH 7/0	CASING SIZE & W	EIGHT 47	8
B TYPE LS		PIPE	TUBING			OTHER	
SING DEPTH	44 6 0110	DV VAI	WATER cal	/sk	CEMENT LEFT In	CASING	<u> </u>
JRRY WEIGHT		A CHILDREN TO CAR	M MIN DOI	Jan#		06	
PLACEMENT	4,06 DISPL	AUN 70.5%	which co	7 4/1/06	E SALTH H	JASH DUT	Rump
MARKS: CLOS	A THEING	Pena Dist	404	ABL TO SI	T 5/4065		
AND LIN	E HEST	TLM Gr. LASI					
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0004			7/1/4/				·
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ACCOUNT	QUANITY or UN	ВТІ	DESCRIPTION	of SERVICES or P		UNIT PRICE	TOTAL
SYO!	,	PUMP CH/	RGE		RECEIVE	D	7250
	.34	MILEAGE			RECEIVE SAS CÓRPORATION	COMMISSION	124.10
5406	700	FOTAG		KAN	Sharon	h11	100.
		BULK			JOL 5 1 2	1"	3/5. **
540)	2.5	TRONSA			CONSERVATION	DIVISION	280.0
350/C		7,000			CONSESSION WICHITA	Ke	
	<i>(</i>) 5	& hickse					1190.0
1126A	705x	ALENO	 				46.00
HOTA							189.00
ILIOA	450#		P/				1100 5
11114	350#	SALT		1	*	 	23.0
4402		278 A		Pd C	919	 	50.°
//23	3360 ga	City	VATER		11		
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			w/bsc		<u> </u>		
<u> </u>				<u>ua 30</u>		1	
L		Tota	31.	11.51	<u>·</u>	 	
						1	
		1					
•					55	SALES TAX	701.0
svin 3797					\$5	SALES TAX ESTIMATED TOTAL	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.