

Operator Name: Jack Horton Lease Name: Melander Well #: 9
 Sec. 2 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: gamma ray neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum wayside 644-666 173
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	9 7/8	7 in	16	20 ft	portland	8	
production casing	5 5/8	2 7/8	6.5	700	portland	70.5	2 % gel

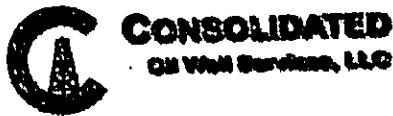
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	644-654 662-666	70 gal acid 6000 lb sand 160 gel water	644-666

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TUBING RECORD: Size: <u>1 in</u> Set At: <u>690</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or ENHR. <u>1/10/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>4 bl</u>	Gas Mcf <u>trace</u>	Water Bbls. <u>30 bl</u> Gas-Oil Ratio _____ Gravity <u>29</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>644-666</u>
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TICKET NUMBER **29540**

LOCATION **BARTLESVILLE, OK**

FOREMAN **DONALD Tate**

#239007

**FIELD TICKET & TREATMENT REPORT
CEMENT**

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-8878

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-3-11	4367	MALANDER #9				Mo. Co. KS
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
KURTIS OIL			492	Tim C		
Mailing Address Jack Horton Operator			518	BRUN S		
City			Nursley TX			

JOB TYPE LS HOLE SIZE 5.58 HOLE DEPTH 710 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 700 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 0
 DISPLACEMENT 4.06 DISPLACEMENT PSI 500 MIX PSI 200 RATE 4.06

REMARKS: LEAK TUBING - RUN 705x thick SKT w/1606 & SALT WASH OUT PUMP
AND LINE ADJ. PING. ASP 4.06 BBL TO SET SHEET

Cont TO SURF

Plug down 2:30pm.
1000"

Thank you

Sally M
10/82
25

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		725.00
5406	34	MILEAGE		124.10
5402	700'	FEETAGE		140.00
5407	1	BULK TRUCK		315.00
5501C	2.5	TRANSPORT		280.00
1126A	705x	THICKSET		1190.00
1107A	40"	PHEND		46.00
1110A	450"	KIX-SEAL		189.00
1111A	350"	SALT		115.50
4402	1	2 7/8 PING		23.00
1123	3360 gal	CITY WATER		50.00
		<u>Total</u>		<u>\$3149.39</u>
			65	SALES TAX
				ESTIMATED TOTAL
				<u>3499.32</u>

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JUL 21 2011
CONSERVATION DIVISION
WICHITA, KS

Pl cl #
1919

Revin 3737

AUTHORIZATION _____

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.