



Operator Name: Jack Horton Lease Name: Melander Well #: 12  
 Sec. 2 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>gamma ray neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>wayside</td> <td>646-656</td> <td>171</td> </tr> </table>	Name	Top	Datum	wayside	646-656	171
Name	Top	Datum					
wayside	646-656	171					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	9 7/8	7 in	16	20 ft	portland	8	
production casing	5 5/8	2 7/8	6.5	700	portland	70	2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	646-656	70 gal acid 6000 lb sand 160 gel water	646-666

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUL 28 2011**  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD: Size: <u>1 in</u> Set At: <u>690</u> Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>1/23/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u> Gas Mcf <u>trace</u> Water Bbls. <u>30 bl</u> Gas-Oil Ratio _____ Gravity <u>29</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>646-656</u>
--	--	--



**CONSOLIDATED**  
Oil Well Services, LLC

#239201

TICKET NUMBER 29484

LOCATION B-ville

FOREMAN Carr

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8876

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-18-11	4367	Melander #12				Mont
CUSTOMER <u>Kurbs Energy</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>Jack H. Hinton Operator</u>			536 T133	Chancy		
CITY			551	Brown		
STATE			Munich, IA			
ZIP CODE						

JOB TYPE LS HOLE SIZE 5 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 2 3/8  
 CASING DEPTH 200 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING -0-  
 DISPLACEMENT 36 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Jump 100ft ahead, Etc circulation, pumped 20dc Thick set cement, Plugged pump + lines, displaced plug to bottom, shut in.  
-Circulated cement to sucker

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 28 2011

CONSERVATION DIVISION  
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5404	35	MILEAGE		122.25
5402	200	Casing Footage		140.00
5407	1	Bulk Truck		315.00
5011C	36	Transport		336.00
1126A	20dc	Thick set cement		1190.00
1102A	80#	Phenol		92.00
1110A	350#	Kol-Seal		142.00
1123	4000/l	Calcium Chloride		59.60
4402	1	2 3/8 Rubber Plug		23.00
		10% Discount of total in 30 days # 3105.52		
		Paid in Advance Ch # 1932		
		6.7%	SALES TAX	95.83
			ESTIMATED	
			TOTAL	3450.58

Revin 3737

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.