

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test: (See Instructions on Reverse Side)

- Open Flow
 Deliverability

Test Date: 11/12/2010 API No. 15 15-119-21264-00-00

Company APACHE CORP.		Lease HAGER		Well Number 1-18	
County MEADE	Location NW-SW	Section 18	TWP 34	RNG (E/W) 27W	Acres Attributed 80
Field Unnamed		Reservoir Cherokee		Gas Gathering Connection DCP	
Completion Date 10/19/10		Plug Back Total Depth 6100		Packer Set at N/A	
Casing Size 5.50	Weight 17	Internal Diameter 4.89	Set at 6100	Perforations 5923	To 5930
Tubing Size 2.875	Weight 6.5	Internal Diameter 2.441	Set at 5985	Perforations	To
Type Completion (Describe) SINGLE		Type Fluid Production WATER		Pump Unit or Traveling Plunger? Yes / (No)	
Producing Thru (Annulus / Tubing) TUBING		% Carbon Dioxide .100		% Nitrogen 2.453	
Vertical Depth(H)		Pressure Taps FLG		Gas Gravity - G _g .6597	
				(Meter Run) (Prover) Size 2.067	
Pressure Buildup: Shut in 11/10		20 10 at 9		(AM) (PM) Taken 11/11	
Well on Line: Started 11/11		20 10 at 10		(AM) (PM) Taken 11/12	

OBSERVED SURFACE DATA

Duration of Shut-in **24** Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig (P _m)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In					74	1034	1048.4	1034	1048.4	24	
Flow	1.250	123	13	65	74	361	375.4	216	230.4	24	

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _v) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times \pi}$	Gravity Factor F _g	Flowing Temperature Factor F _r	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _w
8.329	137.4	42.26	1.2312	.9952	1.011	436		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_e)₂ = **1099.1** ; (P_w)₂ = **140.9** ; P_d = _____ % (P_c - 14.4) + 14.4 = _____ ; (P_e)₂ = **0.207** ; (P_d)₂ = _____

(P _e) ₂ - (P _w) ₂ or (P _e) ₂ - (P _d) ₂	(P _e) ₂ - (P _w) ₂	Choose formula 1 or 2: 1. P _e - P _w ² 2. P _e - P _d ² divided by: P _e - P _w ²	LOG of formula 1, or 2, and divide by: $\frac{P_e - P_w}{P_e - P_d}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
1098.9	958.2	1.14683	0.59502	.894	.0531948	1.13030	492

Open Flow **492** Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the **11** day of **NOVEMBER** 20 **10**.

RECEIVED

MAR 09 2011

KCC WICHITA

 THURMOND-MCGLOTHLIN, INC
 For Company

 Checked by

Witness (if any)

For Commission

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator _____ and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the gas well on the grounds that said well: _____

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: _____

Signature: _____

Title: _____

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

March 7, 2011

Kansas Corporation Commission
Finney State Office Building
Oil & Gas Conservation Division
130 S. Market – Ste. 2078
Wichita, KS 67202-3802

RE: Hager #1-18
Sec.18-34S-27W
Meade County, KS
API #15-119-21264-00-00


To Whom It May Concern:

In response to your letter dated 2/28/2011, please find the following forms enclosed:

- Form CG-1
- Form G-2

Please contact me at amanda.pickney@apachecorp.com or (918) 491-4852, if you have any questions regarding the attached information.

Respectfully,



Amanda Pickney
Engineering Technician II

Enclosures

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