

Type Tes	it:				(See Instruc	tions on Reve	erse Side	e)				
☐ ot	pen Fl	ow								L N 48	1		
Deliverabilty				Jest Date: 3-3-//					API No. 15 15-075-20727 - O()()				
Company					<u> </u>		Lease					Well Number	
		Оре	erating, In	C,			Buck				1-3	770111111111111111111111111111111111111	
County			Loca	tion	Section		TWP		RNG (E/W)		Acres Attributed		
Hamilto	on		S/2 N	E	3		238		40W				
Field Bradsh					Reservoi					thering Conn			
Completi					Chase					<u>Midstrea</u>	m <u> </u>		
2-5-200	01			 	2664	k Total Dept			Packer				
Casing Size 4.5			Weight 10.5		Internal Diameter 4.052		Set at 2677		Perforations 2598		то 2607		
Tubing Si 2-3/8	ize ·	•	Welg	ht ,	Internal C	Diameter	Set at 2797		Perfe	orations	То		
Type Con	nalatio	. /D	4.7		2.000	d Production			Rump II	nit or Traveling	Dhinana Vac	/ No	
Single-			escribe)		Water	o Production	1		Pump	Unit	iriungeir tes	/ 140	
Producing	g Thru	(Ani	nulus / Tubir	9)	% C	arbon Dioxi	de		% Nitro	gen	Gas Gr	avity - G	
Vertical D	Pepth(H)				Pres	sure Taps				(Meter I	Run) (Prover) Size	
Pressure	Buildi	ıp:	Shut in	3-2 2	0 <u>//</u> at //	0;00	(AM) (PM) 1	Taken	3-	-3 ₂₀	11 at 10;	OO (AM) (PM)	
Well on L							\smile				at		
				-		OBSERVE	D SURFACE	DATA			Duration of Shut-	in 24 Hours	
Static /	Orif	ice	Circle one: Meter	Pressure Differential	Flowing	Well Head	Casin Wellhead P	-	1	Tubing and Pressure	Duration	Liquid Produced	
Oynamic Property	SI: (Inct		Prover Press		Temperature t	Temperature t	(P_) or (P ₁)		1	r (P,) or (P,)	(Hours)	(Barrets)	
			psig (Pm)	Inches H ₂ 0		τ	psig	psla	psig	psia		 	
Shut-In	.5l	00		i		ı]],	103			24		
Flow													
						FLOW STR	EAM ATTRIE	BUTES	·	~~	- 	<u> </u>	
Plate	·		Circle one:	Press	Grav		Flowing	David.	lation	Na.4	v GOR	Flowing	
Coeffleci			Meter or ver Pressure	Extension	Fact		emperature		ctor	Metered Flow	(Cubic Fe	et/ Fluid	
(F _b) (F _c	,	710	psia	Pmxh	. F		Factor F _{f1}	F	gv	(Mcfd)	Barrel)	Gravity G _N	
						—— 							
					(OPEN FLO		ERABILITY)	CALCUL	ATIONS				
(P _p) ² =		_:	(P _w) ² =	::	P _d =	9	-	- 14.4) +		:	(P _a) ²	2 = 0.207 2 =	
(P _e)*- (P	, ,,	(D)²- (P_)²	Choose formula 1 or 2:	LOG of			ure Curve	- F	٦ ٦		Open Flow	
Or	•′	ψ.	,, (,,,-	1. F ₆ -4F ₆ -	formula 1. or 2.	.	Slope) = "N")[пх	LOG	Antilog	Deliverability	
(P _e) ^y - (P	' _a)²		Ï	dividual by: P.2 - P.2	and divide	P 2- P 2	Assiq Standar					Equals R x Antilog (Mcfd)	
				Concerns, 1 6 ° 1 w	 "	<u> </u>			- .				
					<u> </u>		<u> </u>						
				<u></u>	<u> </u>								
Open Flow	v		-	Mcfd @ 14.6	55 psia		Deliverabili	ty			Mcfd @ 14.65 psi	a	
The u	ndersi	igned	authority, o	n behalf of the	Company, st	ates that he	is duly auth	norized to	make ti	ne above repo	rt and that he ha	s knowledge of	
				nid report is true				14	dou of	Maria		n 11	
		.0101	., and till Si	in ichoit is tine	anu conect	. executed	s (AB /	<u> </u>	uay UI	TIME	· /	, av <u>.1.1</u> .	
							_		MC	e Ku	elles		
			Witness ((any)						F	company Dr	OEN 222	
			For Comm	Issian						Chec	ked by	CEIVED	
											•		

MAY 2 7 2011

I declare under penalty of perjury under the laws of the sexempt status under Rule K.A.R. 82-3-304 on behalf of the oper	
and that the foregoing pressure information and statements of	
correct to the best of my knowledge and belief based upon ava	ilable production summaries and lease records
of equipment installation and/or upon type of completion or upo I hereby request a one-year exemption from open flow test	
	ing for the
gas well on the grounds that said well:	
(Check one)	•
is a coalbed methane producer	•
is cycled on plunger lift due to water	
is a source of natural gas for injection into a	n oil reservoir undergoing ER
is on vacuum at the present time; KCC appr	
is not capable of producing at a daily rate in	
To the companies of producting and daily that is	·
I further agree to supply to the best of my ability any and a	ull supporting documents deemed by Commission
staff as necessary to corroborate this claim for exemption from	· · · · · · · · · · · · · · · · · · ·
, , , , , , , , , , , , , , , , , , , ,	
Date: 5-24-11	
//	nice Ripley
Title: Product	ion Assistant

Instructions:

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If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.