STATE OF ARROWS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

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	(owner/company	name)	(oper	scor, e)
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ATE <u>Illinois</u>	219 CODE6243	contact F	HONE & (ord 343	-3303
ASE Patton	WELL:	1 SEC1	T. 20S R. 33	East/West)
	POT LOCATION/QQQQ	COUNTY Scott		 .
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660 FEET (in exact	footage) FROM EXWX	((circle one) LINE	of section (not i	Lease Line)
eck One: OIL WELL X				
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RODUCTION CASING SIZE				
(ST (ALL) PERPORATION				
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A Section of the Sect



Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner Judith McConnell, Executive Director

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

January 2, 1996

Wabash Energy Corporation P O Box 595 Lawrenceville IL 62439 Patton #1
API 15-171-20,473-000
330 FN1 660 FEL
Sec. 01-20S-33W
Scott County

Dear Kris Klitzke,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Production Supervisor

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-6760

Conservation Division, Finney State Office Building, 130 S Market, Room 2078, Wichita. Kansas 67202-3802 (316) 337-6200