## STATE OF KANSAS STATE CORPORATION COMMISSION

## 15-051- 01030-00 -00 WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Weblits Bensilding

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging of formations.

Wichita, Kansas	Location as "NE¼1
NORTH	Lease Owner
	Lease Name
	Office Address
	Character of Well (
	Date well completed
	Application for plug
27	Application for plug
	Plugging commence
<u>-</u>	Plugging completed
	Reason for abandor produce er
	If a producing well
	Was permission obt
Locate well correctly on above Section Plat	menced?
Name of Conservation Agent who super	rvised plugging of this we
roducing formation	Depth to

Show depth and thickness of all water, oil and gas formations.

County. Sec. 27 Twp. 14 Rge. (NW4SW4" or footage from lines. Ctr. SW/4 NW/4 SW/4 Lion Oil Company Ellis Cathe rine Well No P.O.Box 639, Prett, Kansas completed as Oil, Gas or Dry Hole)... 3-20 gging filed. 3-20 gging approved. 3-20 3-20 Well had ceased to nment of well or producing formation hough oil to be marketable. is abandoned, date of last production. November 19 tained from the Conservation Division or its agents before plugging was com-Yes Eldon Petty 

8-5/811

5-1/2"

OIL, GAS OR WATER RECORDS

CASING RECORD

Pulled Out

Put In

2331

3491'

	*****		***************************************			
Describe in detail the manner roducing it into the hole. If cen	nent or other plugs		_	-		
	Plugged	back from	3505' to 32	5' with 20	sacks	
***************************************	with 1 c	ement plug	and 10 sac	rom 3251 to ks of cemen		
	Cement p	umped in u	nder 2000#	pressure.		***************************************
		***************************************			**********	
		***************************************				.,
		***************************************			***********	
	***************************************	*******************************	***************************************			
		***************************************	***************************************			
				***************************************	***************************************	•••••••••••••
					***************************************	
			***************************************			***************************************
	•••••••			******************************	************	
,,	••••••	***************************************	• • • • • • • • • • • • • • • • • • • •			•••••••
	***************************************					
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(If additie	onal description is n	ecessary, use BACK	of this sheet)	***************************************	•••••••••••••••••••••••••••••••••••••••
Correspondence regarding this	well should be addr	ressed to	Vernon Hay	7.65		
dress						
			Pratt, Kar	1828	~~~~~	
ATE OF KANSAS	CC	UNTY OF	PRATT		69.	

(Signature)...

.day of.....

March

2-48--15M

28th

described well as filed and that the same are true and correct. So help me God.

August 29, 1955

SUBSCRIBED AND SWORN TO before me this ...

P. O. Box 639, Pratt, Kansas

Notary Public.

Wichita, Kansas

CONSERVATIO

## CATHERINE #1

SW NW SW 27-145-17W

Ellis County, Kansas

Rigging up Rotery Tools 12/21/51 Tearing dewn Rotery Tools 1/10/52 Run 11 Jts. 8 5/8" 246 8 Rd. Thd. Surface pipe set @ 233' with 150 eks Run 93 Jts. 52" extreme easing set @ 3497' with 150 eks. Pumped 600 aks cement around top of pipe.

FORMATION			POM	Section 1	<u>10</u>	
Sand & Shale			ot		2151	**
Shale & Shells			215		240	
Shale		# - F. I	240	₩	560	
Saad			560		580	
Shale	i satili Na gasilis	**	580		960	
Sand & Shale &	Shells		960		1100	
Shale & Shells			1100	9 7 7	1130	
Anhydrite	\$7.1 2		1130		1160	
Shale & Red Bed	8		1160		1232	9
Shale & Shells	•	-	1232	•	1515	
Shale & Shell &	Line Streeks		1515		1780	
Shalo & Line			1780		1915	
Shale & Shalla	& Ifm Streaks		1915		2060	
Line			2060		2243	• .
Broken Line	11.	4.	2243	•	2375	
Shale & Lime			2375		2517	
Broken Lime	· ·		2517		2640	
Broken Shale &	Line	A STATE OF STATE	2640		2705	* k
Broken Line			2705		3030	
Lime			3030		3070	
Broken Lime			3070		3172	
Shele & Lime	•		3172		3255	
Lime	3		3255	•	3330	• •
Broken Lime	18.0		3300		3335	
Lime & Shale		· •	3335	•	3358	
Line		100	3358	,	3388	
Line & Shale		1964 A	3388		3410	
Line	•	- H. 2 & C	3410	٠,	3460	
Line & Shale	•		3460		3493	
Conglomerate &	Lime		3493	0 2		Total Bepth

I, Bon S. Packer, do hereby certify that the feregoing log is true and correct, to the best of my knowledge and belief.

Subscribed and swern to before me this 26th day of March, 1953.

My commission expires: September 24, 1955.

PLUGGING

STATE CORPORATION COMMISSION

MAR 3 0 1953
CONSERVATION DIVISION
Wichite, Kensas