

ORIGINAL

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9855

Name: Grand Mesa Operating Company

Address 200 E. First Street, Ste. 307

City/State/Zip Wichita, Ks 67202

Purchaser: _____

Operator Contact Person: Ron Sinclair

Phone (316) 265-3000

Contractor: Name: Norseman Drilling

License: 03779

Wellsite Geologist: Larry Friend

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

1-3-91 1-15-91

Spud Date Date Reached TD Completion Date

API NO. 15- 071-20,538-0000

County Greeley

S/2 SE NW Sec. 23 Twp. 18S Rge. 43 East West

3150 Ft. North from Southeast Corner of Section

3300 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

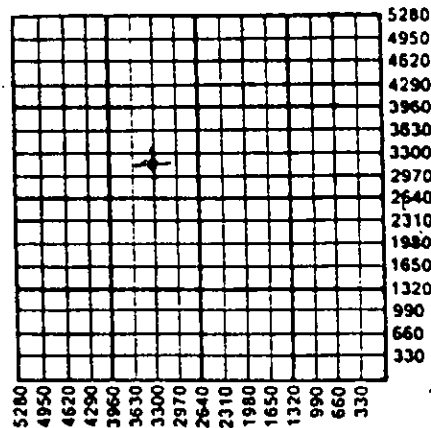
Lease Name Bounds Well # 1-23

Field Name Wildcat

Producing Formation None

Elevation: Ground 3882 KB 3894

Total Depth 5275 PBTD _____



Amount of Surface Pipe Set and Cemented at 538 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

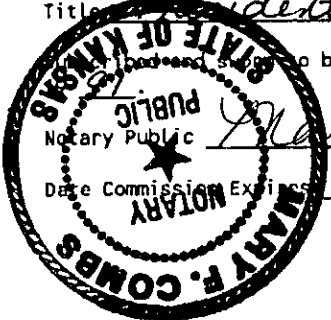
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____ Date 2/14/91

Title President



Subscribed and signed before me this 14th day of February,
Notary Public Mary F. Combs
Date Commission Expires August 25, 1992 (307)

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

PI

Pho 316-493-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. N^o 8395

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date <i>1-16-91</i>	Sec. <i>23</i>	Twp. <i>18</i>	Range <i>43</i>	Called Out <i>5:00 pm</i>	On Location <i>10:30 pm</i>	Job Start <i>12:30 am</i>	Finish <i>4:45 am</i>
Lease <i>Bounds</i>	Well No. <i>1-23</i>	Location <i>96 x SL, 3/4 N</i>			County <i>Greene</i>	State <i>Ks.</i>	

Contractor <i>Norseman</i>	
Type Job <i>Rotary Plug</i>	
Hole Size <i>7 7/8</i>	T.D. <i>5275'</i>
Csg.	Depth
Tbg. Size	Depth
Drill Pipe <i>4 1/2</i>	Depth <i>2500'</i>
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner *Same*
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish
 cementer and helper to assist owner or contractor to do work as listed.

Charge To *Grand MESA Operating Co.*
 Street *200 E. First Suite 307*
 City *Wichita* State *Ks. 67202*
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X. Donnell W. Bannister

CEMENT

Amount Ordered *245 69/10 6% 1/4 lb. Flo seal/sx.*

Consisting of		
Common	<i>147</i>	<i>5.25 771.75</i>
Poz. Mix	<i>98</i>	<i>2.25 220.50</i>
Gel.	<i>15</i>	<i>6.75 101.25</i>
Chloride		
Quickset		
<i>Flo Seal 61</i>	<i>1.00</i>	<i>61.00</i>

Handling *245* *1.00* *245.00*
 Mileage *100* *980.00*

Sub Total
 Total *2379.50*

EQUIPMENT

Pumptrk	No. <i>46</i>	Cementer	<i>Kris</i>
		Helper	<i>John</i>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	<i>69</i>	Driver	<i>Chad</i>
Bulktrk		Driver	

DEPTH of Job

Reference:	<i>Pump Trk. Chg. #</i>	<i>475.00</i>
<i>1</i>	<i>100 Mileage</i>	<i>200.00</i>
	<i>8 7/8 OHP</i>	<i>20.00</i>
	Sub Total	
	Tax	
	Total	<i>695.00</i>

Remarks:
1st plug 2580' w/50 sx
2nd plug 1650' w/80 sx
3rd plug 900' w/40 sx
4th plug 540' w/40 sx
10 sx 40' RH 15 sx MH 10 sx

Floating Equipment
 Total \$ *3074.50*
 Disc - *614.90*
 \$ *2459.60*

By: *Ken R. [Signature]*
 Allied Cementing
 Thanks!!!

FEB 15 1991