

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 08175004 15-081-00172-00-01

County Haskell

C NW NE Sec. 34 Twp. 28 Rge. 34 X East West

4620 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name K.H. Reimer Well # 2C

Field Name Eubanks

Producing Formation Chester/Morrow

Elevation: Ground 2993 KB 3003

Operator: License # 04951

Name: Claassen Oil & Gas, Inc.

Address: 427 S. Boston, Suite 1306

City/State/Zip: Tulsa, Okla. 74103

Purchaser: Amoco Production Co.

Operator Contact Person:  
Phone: (918) 599-0409

Designate Type of Original Completion  
       New Well X Re-Entry        Workover

Date of Original Completion 11-3-64

Name of Original Operator Pan American Pet. Corp.

Original Well Name K.H. Reimer #2 C

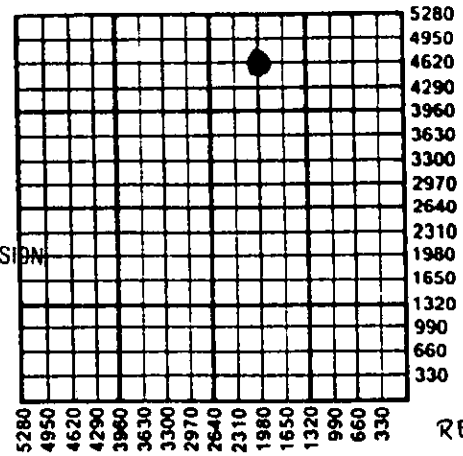
Date of Recompletion: 6-11-91  
Commenced 6-26-91 Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:  
X Oil        SWD        Temp. Abd.  
       Gas        Inj        Delayed Comp.  
       Dry        Other (Core, Water Supply, etc.)  
       Deepening X Re-perforation  
       Plug Back        PBTD  
       Conversion to Injection/Disposal

Is recompleted production:  
       Commingled Docket No.         
       Dual Completion Docket No.         
       Other (Disposal or Injection?) Docket No.       

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 29 1991  
7-29-91  
CONSERVATION DIVISION  
Wichita, Kansas



REWORK JH  
7-7-94

K.C.C. OFFICE USE ONLY  
F        Letter of Confidentiality Attached  
C  Wireline Log Received  
C        Drillers Timelog Received  
  
Distribution  
 KCC        SWD/Rep        NGPA  
       KGS        Plug        Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel R. Claassen Title President Date 7-24-91  
Subscribed and sworn to before me this 24<sup>th</sup> day of July 19 91  
Notary Public Mary J. Birmingham Date Commission Expires 11/14/94

ORIGINAL

SIDE TWO

Operator Name Claassen Oil & Gas, Inc. Lease Name K.H. Reimer Well # 2C

Sec. 34 Twp. 28 Rge. 34  East  West

County Haskell

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name	Top	Bottom
Morrow	5206'	5439'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	5304-5310'		Acid-1000 gals. FeHCL
			Frac-16,300 gals. gelled diesel

PBTD \_\_\_\_\_ Plug Type \_\_\_\_\_

TUBING RECORD

Size 2 7/8" Set At 5295' Packer At \_\_\_\_\_ Was Liner Run \_\_\_\_\_ Y X N

Date of Resumed Production, Disposal or Injection 6-23-91

Estimated Production Per 24 Hours Oil 7 Bbls. Water 0 Bbls. 3000:1 Gas-Oil-Ratio

Gas 22 Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)