

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32340

Name: Bluegrass Energy, Inc.

Address 5727 S. Lewis Suite 260

Tulsa, OK 74105

City/State/Zip _____

Purchaser: none

Operator Contact Person: Mark E. Depasky

Phone (918) 743 8060

Contractor: Name: Cheyenne Drilling

License: _____

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back Docket No. _____ PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

10-26-99 Spud Date 10-28-99 Completion Date

KCC by V.C. Date Reached TD KCC by V.C.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title PROBIDOR Date 11/24/99

Subscribed and sworn to before me this 22nd day of November 19 99.

Notary Public Kim M. Miller

Date Commission Expires 9-11-2000

SIDE ONE

API NO. 15- 071-207140000

ORIGINAL

County Greeley

SW - NE Sec. 34 Twp. 18S Rge. 40W E

1980 Feet from SW (circle one) Line of Section

1980 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name Cliff B Well # 2-34

Field Name Bradshaw

Producing Formation L. Winfield

Elevation: Ground 3577 KB 3583

Total Depth 2980 PBTB 2923

Amount of Surface Pipe Set and Cemented at 304 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2972

feet depth to Surface w/ 435 sx cmt.

Drilling Fluid Management Plan HH-2, 12-22-99 V.C.
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 5000 bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

K.C.C. OFFICE USE ONLY		
F <input checked="" type="checkbox"/>	NO	Letter of Confidentiality Attached
C <input checked="" type="checkbox"/>		Wireline Log Received
C <input type="checkbox"/>		Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

Operator Name Bluegrass Energy, Inc Lesse Name Clift B Well # 2-34
 Sec. 34 Twp. 18S Rge. 40 East West
 County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Dual Induction
 Comp Neutron/ Denisty

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Krider marker	2802	+781
U. Winfield	2841	++742
L. Winfield	2862	+721
U. Ft Riley	2907	+676

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	304	Class C	155	2% cc
production	7 7/8	4 1/2	10.5	2972	Class C	435	5% cal sea

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2884-2889 6 Holes	500 Gals 15% Hcl	
		9000 gals gel wtr 11,100 sand	
2	2909-2914	500 Gals 15% Hcl	

TUBING RECORD

Size None Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. shut In Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.)

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Cementing Service Report

Well		Location (legal)		Dowell Location		Job Number	
CLIFT B 2-34		SEC 34-18S-40W		Ulysses, KS		20129711	
Field		Formation Name/Type		Deviation		Well MD	
BRADSHAW		SURFACE		0		304 ft	
County		State/Province		BHP		Well TVD	
GREELY		KS		psi		304 ft	
Rig Name		Drilled For		Service Via		Casing/Liner	
CHEYENNE 8		Gas		Land		Depth, ft	
Offshore Zone		Well Class		Well Type		Size, in	
		New		Development		Weight, lb/ft	
Drilling Field Type		Max. Density		Plastic Viscosity		Grade	
Polymer		9.4 lb/gal		0 cp		Thread	
Service Line		Job Type		Depth		Size, in	
Cementing		Cem Surface Casing		0		0	
Max. Allowed Tubing Pressure		Max. Allowed Ann. Pressure		WellHead Connection		Weight, lb/ft	
500 psi		psi		8 5/8 HS&M		Grade	
Service Instructions						Thread	
55 SK 35:65 POZ/C LEAD @ 12.2 PPG						0	
100 SK C + 2% S1 TAIL @ 14.8 PPG						0	
Mileage:85						0	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>		Perforations/Open Hole		Top, ft	
Lift Pressure: 123 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Bottom, ft	
No. Centralizers: 2		Top Plugs: 1		Bottom Plugs: 0		spf	
Cement Head Type: Single						No. of Shots	
Job Scheduled For: 10/26/99 13:00		Arrived on Location: 10/26/99 12:20		Leave Location: 10/26/99 16:45		Total Interval	
						ft	
						Diameter	
						in	
						Treat Down	
						Casing	
						Displacement	
						17.6 bbl	
						Packer Type	
						None	
						Packer Depth	
						ft	
						Tubing Vol.	
						0 bbl	
						Casing Vol.	
						19.6 bbl	
						Annular Vol.	
						0 bbl	
						Open Hole Vol	
						0 bbl	
						Casing Tools	
						Squeeze Job	
						Shoe Type: Guide	
						Squeeze Type	
						Shoe Depth: 300 ft	
						Tool Type:	
						Stage Tool Type	
						Tool Depth: 0 ft	
						Stage Tool Depth: 0 ft	
						Tail Pipe Size: 0 in	
						Collar Type: Baffle	
						Tail Pipe Depth: 0 ft	
						Collar Depth: 265.7 ft	
						Seq Total Vol: 0 bbl	
Time	CumVol	Density	Elapsed Time	Pressure	Pump	Message	
24 hr clock	bbl	ppg	min	psi	bpm		
15:39	0	0	0	0	0	START ACQUISITION	
15:39	0.	-6.25	0.	-3723	0.		
15:39	0.	-6.25	0.	-3723	0.	Pressure Test Lines	
15:40	0.	8.2	0.336	-9.16	0.		
15:40	0.42	8.2	0.671	1612	0.056		
15:40	0.42	8.2	0.671	1612	0.056	[CumVol]=.4203 bbl	
15:40	0.42	8.2	0.671	1612	0.056	Reset Volume	
15:40	0.	8.2	1.01	1255	0.	Start Pumping Water	
15:41	0.	8.18	1.34	119.	0.		
15:41	0.	8.19	1.68	174.	0.		
15:41	0.	8.19	2.01	-9.16	0.		
15:42	0.073	8.24	2.35	27.47	2.77	STATE OF KANSAS	
15:42	1.75	8.23	2.68	9.16	5.7	10N	
15:42	3.67	8.23	3.02	9.16	5.7		
15:43	5.58	8.36	3.35	18.32	5.73		
15:43	7.5	8.36	3.69	59.52	5.73		
15:43	9.42	8.38	4.02	45.79	5.73		
15:44	11.33	8.36	4.36	50.37	5.7		
15:44	13.25	8.34	4.69	59.52	5.76		
15:44	15.16	8.36	5.03	59.52	5.7		
15:45	17.08	8.38	5.36	59.52	5.7		

Well			Field			Service Date		Customer		Job Number
CLIFT B #2-34			BRADSHAW					CHEYENNE DRILLING		20129711
Time	CumVol	Density	Elapsed Time	Pressure	Pump			Message		
24 hr clock	bbf	ppg	min	psi	bpm					
15:45	18.61	8.26	5.7	-59.52	0.	0	0			
15:45	18.61	8.23	6.03	-13.74	0.	0	0			
15:46	18.61	8.23	6.37	4.58	0.	0	0			
15:46	19.53	8.54	6.7	-4.58	2.99	0	0			
15:46	19.53	8.54	6.7	-4.58	2.99	0	0	Reset Volume		
15:46	19.53	8.54	6.7	-4.58	2.99	0	0	[CumVol]=19.93 bbl		
15:46	19.53	8.54	6.7	-4.58	2.99	0	0	Start Mixing Lead Slurry		
15:46	0.556	11.7	7.04	-18.32	3.02	0	0			
15:47	1.56	13.52	7.37	0.	3.02	0	0			
15:47	2.58	12.76	7.71	0.	3.05	0	0			
15:47	3.6	11.81	8.05	27.47	2.89	0	0			
15:48	4.61	12.13	8.38	13.74	2.99	0	0			
15:48	5.62	12.48	8.72	4.58	2.99	0	0			
15:48	6.63	12.48	9.05	4.58	3.02	0	0			
15:49	7.64	12.	9.39	9.16	3.02	0	0			
15:49	8.89	12.29	9.72	109.9	5.7	0	0			
15:49	10.8	12.16	10.06	119.	5.7	0	0			
15:50	12.72	12.48	10.39	100.7	5.7	0	0			
15:50	14.64	12.21	10.73	109.9	5.7	0	0			
15:50	16.57	12.29	11.07	96.15	5.73	0	0			
15:51	18.48	12.48	11.4	109.9	5.7	0	0			
15:51	20.4	12.32	11.74	105.3	5.7	0	0			
15:51	22.32	12.33	12.07	100.7	5.7	0	0			
15:52	24.23	12.33	12.41	96.15	5.7	0	0			
15:52	26.15	12.26	12.75	96.15	5.7	0	0			
15:52	28.06	13.44	13.08	114.5	5.7	0	0			
15:53	29.98	13.95	13.42	137.4	5.7	0	0			
15:53	31.89	13.64	13.75	132.8	5.73	0	0			
15:53	33.81	13.77	14.09	137.4	5.7	0	0			
15:54	35.72	14.24	14.42	137.4	5.7	0	0			
15:54	37.63	14.5	14.76	151.1	5.7	0	0			
15:54	39.55	14.01	15.09	141.9	5.7	0	0			
15:54	39.55	14.01	15.09	141.9	5.7	0	0	[CumVol]=39.84 bbl		
15:54	39.55	14.01	15.09	141.9	5.7	0	0	Reset Volume		
15:55	39.55	14.01	15.09	141.9	5.7	0	0	Start Mixing Tail Slurry		
15:55	1.53	14.6	15.43	178.6	5.7	0	0			
15:55	3.45	14.74	15.76	151.1	5.7	0	0			
15:55	5.36	14.6	16.1	178.6	5.7	0	0			
15:56	7.28	14.03	16.43	155.7	5.73	0	0			
15:56	9.19	14.9	16.77	164.8	5.7	0	0			
15:56	11.11	15.13	17.1	192.3	5.7	0	0			
15:57	13.02	14.95	17.44	174.	5.7	0	0			
15:57	14.94	14.74	17.77	169.4	5.73	0	0			
15:57	16.85	14.37	18.11	164.8	5.73	0	0			
15:58	18.77	15.27	18.44	160.3	5.73	0	0			
15:58	20.68	14.76	18.78	183.2	5.7	0	0			
15:58	22.6	14.76	19.11	164.8	5.73	0	0			
15:59	24.51	15.65	19.45	187.7	5.7	0	0			
15:59	26.42	14.71	19.78	155.7	5.54	0	0			
15:59	26.42	14.71	19.78	155.7	5.54	0	0	[CumVol]=26.9 bbl		
15:59	26.42	14.71	19.78	155.7	5.54	0	0	Reset Volume		
15:59	26.42	14.71	19.78	155.7	5.54	0	0	Shutdown		
15:59	26.42	14.71	19.78	155.7	5.54	0	0	Drop Top Plug		
15:59	0.072	14.5	20.12	-13.74	0.	0	0			

Well			Field			Service Date		Customer		Job Number	
CLIFT 8 #2-34			BRADSHAW					CHEYENNE DRILLING		20129711	
Time	Con/Wol	Density	Elapsed Time	Pressure	Pump			Message			
24 hr clock	bbl	ppg	min	psl	bpm						
15:59	0.072	14.5	20.12	-13.74	0.	0	0	Start Displacement			
16:00	0.072	14.47	20.46	-13.74	0.	0	0				
16:00	0.072	14.47	20.79	-13.74	0.	0	0				
16:00	0.072	14.44	21.13	-9.16	0.	0	0				
16:01	0.072	14.44	21.46	-9.16	0.	0	0				
16:01	1.28	12.64	21.8	187.7	5.7	0	0				
16:01	3.2	9.49	22.13	77.84	5.7	0	0				
16:02	5.11	8.97	22.47	77.84	5.7	0	0				
16:02	7.03	8.52	22.8	68.68	5.73	0	0				
16:02	8.94	8.42	23.14	77.84	5.7	0	0				
16:03	10.5	8.39	23.47	4.58	1.99	0	0				
16:03	11.16	8.39	23.81	4.58	1.96	0	0				
16:03	11.82	8.39	24.14	9.16	1.96	0	0				
16:04	12.47	8.34	24.48	27.47	1.93	0	0				
16:04	13.12	8.2	24.81	32.05	1.93	0	0				
16:04	13.76	8.27	25.15	32.05	1.9	0	0				
16:05	14.41	8.14	25.48	27.47	1.93	0	0				
16:05	15.05	8.07	25.82	32.05	1.9	0	0				
16:05	15.69	8.03	26.15	41.21	1.9	0	0				
16:06	16.33	8.	26.49	41.21	1.9	0	0				
16:06	16.97	7.95	26.82	41.21	1.9	0	0				
16:06	17.61	7.91	27.16	45.79	1.9	0	0				
16:07	17.61	7.91	27.16	45.79	1.9	0	0	Bump Top Plug			
16:07	17.67	7.8	27.49	883.7	0.	0	0				
16:07	17.67	7.8	27.49	883.7	0.	0	0	Shutdown			
16:07	17.67	7.84	27.83	297.6	0.	0	0				
16:07	17.67	7.85	28.16	302.2	0.	0	0				
16:08	17.67	7.86	28.5	297.6	0.	0	0				
16:08	17.67	7.84	28.83	-9.16	0.	0	0				
16:08	17.67	7.86	29.17	-13.74	0.	0	0				
Post Job Summary											
Average Pump Rates, bpm						Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2				
5.7	0	0	5.7	52	0	20	0				
Treating Pressure Summary, psi						Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density				
880	65	0	880	0		0 bbl	0 lb/gal				
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface? Volume		17 bbl					
0 %	0 bbl	17.6 bbl	*F	<input type="checkbox"/> Washed Thru Perfs To		0 ft					
Customer or Authorized Representative				Dowell Supervisor							
Domaso Castillo				Darren Shilling				<input type="checkbox"/> Circulation Lost		<input type="checkbox"/> Job Completed	



Service Order

26-Oct-99

Customer CHEYENNE DRILLING		Person Taking Call Stephen Cole		Dowell Location Ulysses, KS		Order Date 10/22/99		Job Number 20129711	
Well Name and Number CLIFT B 2-34			Legal Location SEC 34-18S-40W		Field BRADSHAW		County GREELY		State/Province KS
Rig Name CHEYENNE 8		Well Age New	Sales Engineer Stephen Cole			Job Type Cem Surface Casing			
Time Well Ready:	Deviation 0	Bit Size 12.3 in		Well MD 300 ft	Well TVD 300 ft	BHP psi	BHST 80 °F	BHCT 80 °F	
Treat Down Casing	Pecker Type None	Pecker Depth ft	Wellhead Connection 8 5/8 HS&M		HHP on Location 0	Max Allowed Pressure		Max Allowed Ann Pressure	
Casing					Services Instructions: 55 SK 35.65 POZ/C LEAD @ 12.2 PPG 100 SK C + 2% S1 TAIL @ 14.8 PPG				
Depth, ft	Size, in	Weight, lb/ft	Grade	Thread					
300	8.63	24	K55	8RD	Mileage:				
Tubing					Extra Equipment: 8 5/8' FLOAT EQUIPMENT; BAFFLE PLATE 2 CENTRALIZERS TOP RUBBER PLUG THREADLOCK KIT				
Depth,	Size, in	Weight, lb/ft	Grade	Thread					
0	0	0							
0	0	0							
Perforated Intervals									
Top, ft	Bottom, ft	spf	No. of Shots	Total Interval					
				ft					
				in					

Contact	Voice	Mobile	FAX	Notes
Domoso Castillo	6-272-2032 (rig)	316-272-1393	355-7422 (home)	
Stephen Cole	316-624-8432	405-880-3396	316-624-7341	

Notes:
NO QUICK CONNECT CEMENT HEAD
USE RUBBER PLUG, NOT PLASTIC

Directions:

Other Notes:

RECEIVED
STAFF COORDINATOR (187)

CONTROL ROOM
Wanda Kunsis

Comments:

Fluid Systems:

HEAVY			
55 sk 35:65(Poz/C) + 6% D20 + 2% S1 + 1/4 pps D29			
Density:	12.2 lb/gal	Thickening Time:	
Yield:	2.15 ft ³ /sk	Viscosity:	cp
H2O Mix:	12.1 gal/sk	Break Time:	
H2O:	665.5 gal	Eq. Sack Weight:	88.75 lb
Components			
D029	0.25 lbs/sk		13.75
D020	6 % BWOB		292.875
S001	2 % BWOB		97.625
D132	27.65 lbs/sk		1520.75
D903 "C"	61.1 lbs/sk		3360.5

MEDIUM			
100 sk C + 2% S1 + 1/4 pps D29			
Density:	14.8 lb/gal	Thickening Time:	2
Yield:	1.34 ft ³ /sk	Viscosity:	cp
H2O Mix:	6.36 gal/sk	Break Time:	
H2O:	636 gal	Eq. Sack Weight:	94 lb
Components			
D029	0.25 lbs/sk		25
S001	2 % BWOB		188
D903 "C"	94 lbs/sk		9400



JOB LOG 4239-5

REGION North America		NW/COUNTRY		TICKET #	TICKET DATE
MBU ID / EMP #		EMPLOYEE NAME		BDA / STATE	COUNTY
LOCATION		COMPANY		PSL DEPARTMENT	
TICKET AMOUNT		WELL TYPE		CUSTOMER REP / PHONE	
WELL LOCATION		DEPARTMENT		API/UWI #	
LEASE / WELL #		SEC / TWP / RNG		JOB PURPOSE CODE	

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS

CHART NO.	TIME	RATE (GPM)	VOLUME (BBL/GAL)	PUMPS		PRESS. (PSI)		JOB DESCRIPTION / REMARKS
				IT	C	100	0%	
	0500							Called out for job
	1000							AM 200 X 1/2" P.V.
	1030							Out of hole with 1/2" P.V.
	1100							Start Logging
	1130							Then Logging
	1100							Start 1/2" C.M.P.E
	1513							CM on 200 hook up 4 1/2" P.V. 1/2" P.V.
	1529							hook up 1/2" P.V.
	1534							CM on 200
	1554							Then CM 1000 5' from 2' P.V.
	1556					200		15' lost iron
	1600	5.0	17			110		110' jump mud flush
	1604	5.5	16.4			110		Jump 205' plane 141 11.2 ft
	1635	5.5	27			215		Jump 130' from 50' to 2' at 15'
	1640	0						1 shot down stop and wash up
	1642	5.5	16.5			30		30' pump out
	1644	5.5	16.5			300		30' 1/2" in CM 100 10' P.V. ✓
	1650	2.0	46.5			300		39' 1/2" in 10' P.V.
	1656	2.0	46.5			100		100' 1/2" in
	1657	0	46.5			1200		1200' 1/2" in - 11.5 ft
	1700							job done

RECEIVED
STATE GEOLOGICAL COMMISSION

Thanks for calling NES
NOV 24 1994

Tyler Scott - Geophys
16 1/2" CM 10' P.V.

CONSERVATION DIVISION
Wichita, Kansas

DRILLER'S LOG

BLUE GRASS ENERGY/BRADSHAW ENERGY, LLC
CLIFT B 2-34
SECTION 34-18S-40W
GREELEY COUNTY, KANSAS

COMMENCED: 10-26-99
COMPLETED: 10-28-99

SURFACE CASING: 304' OF 8 5/8" CMTD
W/55 SKS 35:65 POZ C + 2% CC + 1/4#/SK
FLOCELE. TAILED IN W/100 SKS CLASS C
+ 2% CC + 1/4#/SK FLOCELE.

FORMATION	DEPTH
SURFACE HOLE	0 - 304
SANDSTONE	304 - 1089
RED BED	1089 - 1930
GLORIETTA	1930 - 2160
RED BED	2160 - 2980 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29TH DAY OF OCTOBER, 1999.

JOLENE K. RUSSELL

NOTARY PUBLIC

RECORDED
STATE OF KANSAS

OCT 30 1999

Wichita, Kansas