STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

15-053-00241-00-00 WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Notary Public.

Make Required Affidavit make Required Amnavit Mail or Deliver Report to: .Conservation Division State Corporation Commission 800 Bitting Building Wichita, KansasCounty, Sec. 5 Twp $14S_{Rge}$ (E) 10 (W) Location as "NE¼NW¼SW¼" or footage from lines... NORTH Phillips Petroleum Company Lease Owner... Klema Bartlesville, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole)...... Date well completed 2-18-44 Application for plugging filed..... Application for plugging approved......2-19-44 2-19-44 Plugging commenced..... 2-19-44 If a producing well is abandoned, date of last production..... Was permission obtained from the Conservation Division or its agents before plugging was com-Locate well correctly on above Section Plat Yes menced?.... Name of Conservation Agent who supervised plugging of this well...... Rule Durkee... Producing formation Arbuckle Depth to top 3617. Bottom 3657. Total Depth of Well 3657. Feet Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Pulled Out Content Formation Dry 2790 Lansing Kansas City 8 5/8" Dry Marmaton 3127 Dry 3188 Sandy Conglomerate Cherty Conglomerate 3303 Arbuckle Dry 3617 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from......feet tofeet for each plug set. Filled w/ mud to 20' & ran 10 sax cement @ 20' in filling to base of cellar. 708 (If additional description is necessary, use BACK of this sheet) be addressed to F.W. Shelton Correspondence regarding this well should be addressed to... Box 779 - Great Bend, Kansas STATE OF Kansas Barton ..., COUNTY OF..... F.W. Shelton(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God. (Signature)..

SUBSCRIBED AND SWORN TO before me this

My commission expires.....

March 27, 1946

February

Form No. 873

Formation Record

Lease

1 2000

Well No.

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