## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit

## 15-053-20079-00-00 WELL PLUGGING RECORD

Mail or Deliver Report to:		***	in inc	COLIC IC	LCOID		
Conservation Division State Corporation Commission	ELLSWOR	नगर		7	7/1	10	W
212 No. Market Wichita, Kansas			County	y. SecT	wp. 14 Rge	10 (E)(	W) "85
NORTH	Location as "NE Lease Owner	/CNWXSWX" o Ehrlich		Company	rer or se	<u> </u>	
	Lease Name	Kratky			<del></del>	_ Well No1	
	Office Address			ilson, Kar		· · · · · · · · · · · · · · · · · · ·	
<del>-</del>	Character of We	ell (completed a	as Oil, Gas or	r Dry Hole)	Dry hole	<del></del>	<del></del>
	Date well comp		rch 7			19	
	Application for I					19_6	<u> </u>
	Application for p	1	ed	0 8 70	<del></del>	19	<u> </u>
							9
<del>-</del>	Reason for abanc				dry hole.		<u> </u>
	If a producing v	vell is abandone	ed, date of la	st production_		19	
	Was permission	obtained from	the Conserv	ation Division o	or its agents bei	fore plugging was c	om-
Locate well correctly on above Section Plat	menced?	yes, ve	rbally.	7 C471		<b>U</b> -3	<del></del>
Name of Conservation Agent who su	pervised plugging of this	well dela	1011 -101	THOU GIT	pert loman	, nolyrood, i	Kanss
Producing formation			Botton	<b></b>	Total Depth of	f Well 2916 1	Feet
Show depth and thickness of all wat	ter, oil and gas formations	3.					
OIL, CAS OR WATER RECO	RDS					CASING RECORD	)
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT	<del></del>
surface water		70	85	8 5/8	154	none	<del></del>
	Surface casin						_
					nsas 67530	)	
	on February 6	<u>, 1969, by</u>	their i	nvoice 🖸 l	2003		
						<del> </del>	
oil & gas	none	<del> </del>	<u> </u>		ļ	<del></del>	
			<u> </u>	<del> </del>	<u> </u>		
Pump plugg	ig set at 40 feet	y Globe Oi	l Well C	ementing,	Inc.,	<del></del>	
Great Deno	, Kansas, on Apr	ni 8, 196	y, by the	eir invoic	e # 14356.	)	<del></del> -
The pluggi	ng was under the	supervis	ion of G	ilfort Tol	lman.		
					<del></del>	<del></del>	
			· · · · · · · · · · · · · · · · · · ·	<del> </del>	STATE OF E	CSIVED PRATION COMMISSIO	
		·			CORPO	PATIONED	<del></del>
					4/10	COMMICS.	
	<del> </del>				CONSCRI	1900	<u>N</u>
	<del> </del>	<del></del>	·· · · ·	···	Wichia	DON DUG	
				·	- · · · · ca	1 1969 LION DIVISION	
							<del></del>
	Ehrlich Drillin	description is neces	sary, use BACE	of this sheet)			
Name of Plugging Contractor	P. O. Box 173,				·		
Address		milbon, ne	11083 0/-	770			<b>=</b>
KANSAS		F	ELLSWORTE	7			<del></del>
R. B. Schmid	t, consulting ge	NIX OF		-	_, 88. Det of operator)	of the above-descr	الممال
well, being first duly sworn on oat	h, says: That I have kno	wledge of the	facts, statem	ents, and matte	rs, herein contai	ined and the log of	the
above-described well as filed and ti				12 1		. / /	
		(Signature)	YX	TATE	Kmi	alt	
	'	( 2.18mm(m.c.)	1210	College A	zenue. Ton	eka, Kansas	<u>666</u> Nr
			——————————————————————————————————————		(Address)	,	
SUBSCRIBED AND SWORN TO be	efore me this 15th	day of_	<b>J</b> úly		10	69	
OER		•	/ \ 0	iward		7 0.	
40 4/1	11.5 1971		( ~ ) ~	20 2-20	<del></del>	Notary Publi	<u></u>

15-053-20079-00-00 RECEIVED STATE CURPORATION COMMISSION

NO. 1 KRATKY

JUL 3 O 1969

CONSERVATION DIVISION Wichita, Kansas

Well Log:

Location:

Center of the Southeast Quarter

Commenced: February 5, 1969

of Section one (1), Township 14 S.

Range 10 West, Ellsworth County, Kansas.

Operator:

Ehrlich Drilling Company & Bob Craig

Completed: March 7, 1969

P. O. Box 173 Wilson, Kansas

(Rotary)

Plugged: April 8, 1969

Contractor:

Ehrlich Drilling Company

Elevation: 1680 K. B.

P. O. Eox 173

Wilson, Kansas 67490

Production: D & A

Casing Record:

8 - 5/8th inch 0 154 feet with 75 sacks of common cement.

----LOG----

## (Figures indicate bottom of formation)

Clay	30	Lime & Clay	2379			
Sand	40	Shaley lime	2418			
Clay	50	Lime	2585			
Sand	60	Shale	2589			
Shale & Clay	185	Lime	2671			
Red Bed	266	Black Shale	2675			
Red Bed & Shale	385	Lime	2718			
Iron	403	Green shale, tan chert				
Clay & Shale	533	white sand(fine), brown				
Shale, Shells	630	shale	2767			
Salt	956	Brown shale & lime	2785			
Shale & Salt	1114	Clay & shale	2794			
Gray Anhydrite	1220	Tan, white & foss				
Lime & Sand	1320	lime	2810			
Multi color Clay	1368	Hard gry & tan	<del></del>			
Lime (Grey-White)	1460	cherty lime	2818			
Shale	1488	Dense oolitic lime				
Lime & Shale	1680	with chalk matrix in partial				
Lime	1789	developed colicatic				
Shale	1794	buff to white	2837			
Lime & Shale	1991	Dense gray hard	•			
Sandstone	1998	cherty lime	2814			
Clay	2008	Shale	2846			
Chert	2019	White y xyn lime				
Shale & red rock	2052	dense to chalky	2874			
Lime	2058	Buff & white lime	2880			
Sand	2070	Lime chalky	2894			
Lime	2075	Oolitic to oolicast	ic			
Sand & Shale	2130	lime, white	2906			
Lime	2157	Lime, chalky	2912			
Sand & Shale	2196	Lime, cherty, tan	2916 R.T.D.			
Lime	2250					
Shale	2340					

The undersigned, EHRLICH DRILLING COMPANY & BOB CRAIG, hereby certify that the above log is a true and correct log of the formations encountered in drilling the above well as reflected by the daily drilling reports.

tate/of Kansas

EHRLICH DRILLING COJPANY & BOB CRAIG,

OPERATOR

Sedgwick)

By:

Richard B. Schmidt, geologist for

ubscribed and a sworn to before me this

Julius Ehrlich, Tom Ehrlich, Bob Craig,

Notary Public

By commission expires: 11-76-76