FORM CP-4

STATE OF KANSAS STATE CORPORATION COUNISSICS CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67217

WELL PLUGGING RECORD

water, within their	Ellswo				Twp. 14. Rge		W(W)				
NORTH					NE SEA						
					Borell		#1				
	Office Address	-A⊥bert-V Box 5/6	Wilson.	Kangas	67/90	WEIL NO					
l	Character of W	ell (completed s	s Oil. Cas a	r Dry Hole)	D/ho	1-					
1 i i i	Character of W	leted 12/	4/7 4				_19				
{ i i	Application for	plugging filed	12/4	/74			19				
	Application for p	plugging approv	ed				_19				
!!!!	Plugging comme	enced 12/	4/74		led_out	Commence	d19_1525				
	Plugging completed 12/4/74 1600 19 19										
[-· - - · · · - · · ·	Reason for abandonment of well or producing formationDry Hole										
	If a producing well is abandoned, date of last production										
	1				or its agents bel						
Locate well correctly on above Section Plat	manaad?	VA S			or its ugence ou	me bronama					
Same of Conservation Agent who supe	rvised plugging of this	well G	ilbert	olman							
roducing formation.	D	epth to top	Botton	n	Total Depth of	Well31	<u>15</u>				
show depth and thickness of all water,											
OIL, CAS OR WATER RECORD	S					CASING RE	CORD				
FORMATION	CONTENT	FROM	TO	SI7E	PUT IN	PULLED	OUT				
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- , ,	t. ks cement	re used, state th			Elved, from		feet to				
	iks			CORPOR	AUG: ED						
- -	ks			Do-	11011 COL	Cro.	····				
Rat hole W/2 sks		· · · · · · · · · · · · · · · · · · ·		UEC 2	J 1974	31()f					
	Services, Wo	ork sheet	attachec								
				11/10/11/02	Dry Du						
				"ID ₂	(C) VISION						
·		description is nece									
Name of Plugging Contractor. W1	lson Explorat	ion and D	dvelonne	nt. Inc.							
Address Box		, Kansas	67490								
											
STATE OF Kansas	cou	NTY OF _E1	lsworth		80.						
Julius Ehrlich	Employe•	(employee of	owner) or (or	mer or operator)	of the above	ə-described				
well, being first duly sworn on oath,	mys: That I have bu	owledge of the	facts, statem	ents, and matt	ers herein conta	ined and the	log of the				
above-described well as filed and that	the same are true an	id correct. So I	nelp me God	0	10.11	7					
		(Signature)	Juli	us 6A	urlich						
THE PROPERTY OF	A. THIELEN	⁷ D :	rawer 54	6 Wils	on, Kansa	s 6749	90				
PARTIES IN COMM. For	County, Ks				(Address)		1				
Strasorus Strasorus de la Contración de la	P. A. 16, 1978 10	day_of_	Dec	ember	,19.	74	/				
			talp.	line a	JAN	en	/				
My commission expires April 16	, 1978		T	- A -	1h.2 - 7	Notar	y Publio.				
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		(\bigcirc							o '		•				
	KANSAS DRILLI	ERS LOG							•	<u> </u>			4_R. 10w E			
l	API No. 15 —									Loc. NE NE So						
	Operator Borell Oil Co., (Albert W. Borell) Address										County Ellsworth 640 Acres					
}												П	1			
ŀ	Wilson,	Kansas 6749	90							_	160	וְבִוּי				
L	1	Albert	Vopa	t #1	L											
	Footage Location	(N) (S) line			fact	4-a ((E) (W)	lina			 - -	-	$\forall \Box \Box$			
	Principal Contractor		_	Gool					<u> </u>	7	160					
	ilson Explora		.opmei		RICHAT!	u m.	P.B.T.D.			\dashv	Lo	cate v	well correctly			
٦Ĺ	11/21/74			3	115						lev.: Gr.	163	3 KB			
- [Date Completed 12/	4/74		Oil P	urchaser —)F		_ кв			
l	***************************************				CASING	REC	ORD						. . <u> </u>			
٠ŀ	Danaut of all otals								-							
가		ngs set — surface, i	Sixe casi (In O.		,		g depth					Т	Type and percent			
ŀ	Purpose of string	Purpose of string Size hole drilled (In			_	Settin	ig debin	_	Type cem		Sacks		additives			
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ŀ		LINER RECOR	D							PERFORA	FORATION RECORD					
ſ	Top, ft. Bottom, ft.				Sacks cement			Shots per ft.			Size & type		Depth Interval			
Ì	TUBING RECORD											•	·			
J	Size	Setting depth	P	ocker :	set at	+		- ,				_				
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ŀ		A	CID, FF	RACT	URE, SHOT,	CEME	NT SQI	UEE2	E RECO	RD	ı					
٠ŀ		Amour	nt and ki	ind of	material used						 , 	Dept	h interval treated			
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			<u>.</u>		INITIAL PR											
	Date of first production		Pr	oducin	g method (flow	ing, pı	ımping, g	as lif	t, etc.)							
	RATE OF PRODUCTION PER 24 HOURS			bb	Gas Is.			MCF	Water		bbis.	Gas-	oil ratio			
)[Disposition of gas (vente	d, used on lease or so	old)						Produci	ng interval	(s)					
ŀ	INSTRUCTIONS: As a	provided in KCC Rule	82-2-12	. wit	hin 90 days of	er con	npletion 4	of a	well, one	completed	copy of thi	s Drill	lars Loa shall be trans-			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Manroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 Sc. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

fell No.	Lease Name		Operator Borell Oil Co., (Albert w. Borell, Wilson, Kansas)					
<u>#</u> 1	Alb ert Vopat #1			DH/A				
35 T 14 R 10WE	Ellsworth County,	Kansas		<u> </u>				
	WELL LOG f porosity and contents thereof; cored in l, cushion used, time tool open, flowing a	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DES	CRIPTION, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH			
Sand Clay 0-140 Shale Sand Lime Shale Salt Shale Lime Lime Shale Grandview Tarko Elmont Howard Topeka W/Crk Topeka Seebner Toronto Brown Lm Lansing Bkc shale CGL	140-350 350-370 560-590 590-1230 1230-1400 1400=1540 1540-1800 1800-1978 1978 (345 2061-(428 2123 (490 2265(-632 2301 (668 2344 -711 2603-970 2622-989 2700-1067 2718-1085 3005-1372 3065-1432			Dist #1 2332-23330-30-60-30 G/to Sur- 60 mm 30" 214-244 Dist#2 2730-27 30-60-30-60 W/Rec.20' W/m sig Fp 29-39- Dst#3 2800-281 F/B Rec.240' 1 982-943 39-107 Dst#4 2809-283 Rec o/c/wt Pr 8	n Rec.30 ga P 4-48d 55 Open 1hr B Flush tool b-1051-1021 0 o/2 hr 1/"tr Pr.			
Arb. RTD	3098 -1 465 3115							
Dry Hole and Al								
·	USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE W	ELL RECORD.				
Date Received			17	7/1/20	\			
	. /		Laker (.	Signature Signature	<u> </u>			
		/(//	a un	Joseph:	ine A.Th£ele:			
			Secy	12/13/74				
								
				Date				