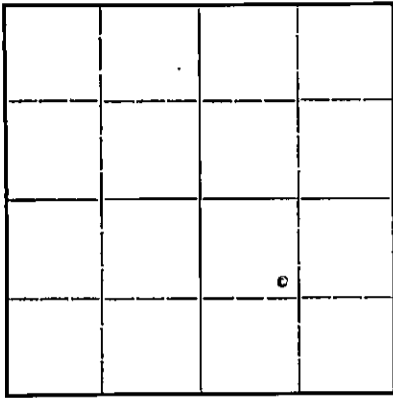


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Ellsworth County, Sec. 36 Twp. 24 Rge. (E) 4 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 2200' 221' 20' 20' 20'

Lease Owner Cities Service Gas Co

Lease Name Podlora Well No. 2

Office Address Bartlesville, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date, well completed 6/21/41 19

Application for plugging filed 7/15/41 19

Application for plugging approved 7/16/41 19

Plugging Commenced 7/16/41 19

Plugging Completed 7/17/41 19

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Kansas City Line Depth to top 2760' Bottom 2920' Total Depth of Well 3236' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Kansas City Line</u>	<u>Dry</u>			<u>8 5/8"</u>	<u>232'</u>	<u>None</u>
				<u>4 1/2"</u>	<u>2920'</u>	<u>2200'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with rock to 2830', dumped 4 sacks cement, mud to 232' dumped 10 sacks cement, mud to 20' dumped 20' cement mud and bit to surface

26 14 10 W
142 37

07-24-41

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. R.C. Hauber
Address Cities Service Oil Co. Great Bend, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.

J.A. Cleverley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

Cities Service Oil Co. Russell, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 18 day of July, 19 41

[Signature]
Notary Public.

My commission expires Jan. 26, 1942



WELL RECORD

15-053-01302-00-00

Company Cities Service Gas Co. Well No. 2 Farm Rollins
 Location 990' south & 990' east of Center Sec. 26 T. 14 R. 10-W
 Elevation 1670 County Ellsworth State Kansas
 Drlg. Comm. May 24, 1941 Contractor Twin Drilling Company
 Drlg. Comp. June 7, 1941 Acid 5000 gals. (June 17, 1941)
 T. D. 3236 Initial Prod. Dry - P. & A.

CASING RECORD:

8-5/8" @ 230' con. 100 ex Lane Star &
 2 ex Agangel
 4-1/2" @ 2930' con. 100 ex Hod Ring;
 pulled 2204'.

FORMATION RECORD:

shale grey	0-30
sand red	60
shale & shells	230
shale red	288
shale & shells	440
sand & iron	450
anhydrite hard	485
shale red & shells	612
shale & shells	900
salt, shale & shells	1125
lime light & shale breaks, med.	1150
lime grey med.	1205
shale & shells med.	1255
lime grey hard	1458
shale dark & shells	1490
lime grey hard	1525
iron dark hard	1536
shale grey & shells	1960
sandy lime hard	1694
shale & shells, blue, med.	1660
shale & lime shells	1681
lime light med.	1765
lime & shale breaks	2028
shale blue & shells	2124
lime	2145
lime grey med.	2165
shale & lime shells blue	2270
shale & lime shells	2300
lime grey med.	2318
lime & shale breaks	2520
lime light hard	2555
lime grey hard	2590
lime grey med.	2690
lime & shale soft	2720
lime light med.	2730

lime & shale breaks	2808
lime light med.	2823
lime light hard	2846
lime light soft	2847
lime cored (res. 10')	2857
lime light med.	2903
lime light hard	3095
shale dark hard	3110
lime light med.	3137
lime & shale	3195
lime & shale med.	3205
cherty lime & shale	3229
Arbuuckle	3236 T. D.

Top Lansing	2760
Top Arbuuckle	3229
Penetration	7
Total Depth	3236

Perforated by Lane-wells, June 16, 1941:

12 shots	2840-31
12 shots	2842-45 1/2
12 shots	285 1/2-49
12 shots	285 1/2-57 1/2
24 shots	2858-61 1/2

1 1/2 barrels water per hour.

Acidized with 5000 gals. June 17, 1941.
 (soaked dry and hole filled 800' salt
 water in 1 1/2 hours.)

Hyfo:	500'	0°
	1000'	0°
	1500'	0°
	2000'	0°
	2500'	0°

26 14 10 1/2
 142 37