

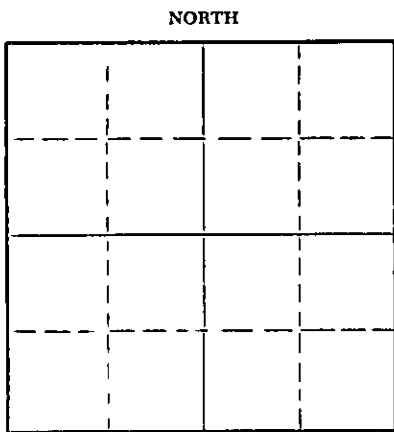
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

15-053-00032-00-00  
WELL PLUGGING RECORD

Ellsworth County, Sec. 31 Twp. 14S Rge. 9W (E) (W)  
SW NW SE

Location as "NE/CNW/SW" or footage from lines \_\_\_\_\_  
Lease Owner The Texas Company  
Lease Name Frank Hochman Well No. 1  
Office Address 614 Bitting Building, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed February 22 19 53  
Application for plugging filed (Verbal 2-22-53) February 24 19 53  
Application for plugging approved " " February 24 19 53  
Plugging commenced February 23 19 53  
Plugging completed February 23 19 53  
Reason for abandonment of well or producing formation \_\_\_\_\_



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3584' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	505'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

PLUGGED AS FOLLOWS:

3584' to 250' - Heavy Mud  
250' to 210' - 20 Sacks Cement  
210' to 10' - Heavy Mud  
10' to bottom of cellar -  
5 Sacks Cement

03-09-53  
CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Braden Drilling Company  
Address Union National Bank Building, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
I. C. Harrell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) I. C. Harrell  
614 Bitting Bldg., Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 22 day of March 19 53  
H. Howard Kistler  
Notary Public.

My commission expires September 20, 1956

**PLUGGING**  
FILE SEC 31 T 14 R 24  
BOOK PAGE 81 LINE 5

15-053-00032-01-00  
**LOG OF WELL**

Form PO-214 Sheet 1 (12-50)28M

**FRANK HOCHMAN NO. 1**

SHEET **1**

OWNER **The Texas Company** DIVISION **Oklahoma** DATE MADE **March 9, 1953**  
 DISTRICT **Kansas** LEASE **Frank Hochman** WELL NO. **1**  
 STATE **Kansas** COUNTY OR PARISH **Ellsworth** TWP. **14S** RANGE **9W** SEC. **31**  
 LOCATION OF WELL **SW NW SE**

COMMENCED RIGGING UP **2-3-53** COMMENCED DRILLING **2-3-53** COMPLETED DRILLING **2-22-53**  
 DAY DRILLER \_\_\_\_\_ NIGHT DRILLER \_\_\_\_\_ CONTRACTOR **Braden Drilling Co.**  
 CABLE FROM \_\_\_\_\_ TO \_\_\_\_\_ ROTARY FROM **0** TO **3584'** COMPANY RIG NO. \_\_\_\_\_  
 TOTAL DEPTH **3584'** MEASURED BY **M. G. Harrell** ELEVATION **KB--1609**  
**DT--1607**  
**OL--1605**

**CASING RECORD**

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		SET AT
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	
<b>10-3/4"</b>	<b>29#</b>	<b>520'</b>		<b>(8W, New Casing)</b>								FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.

**10-3/4" casing set at 520' with 500 sacks Pozzix Cement, 15 CC, cement circulated.**

WAS CASING CEMENTED? \_\_\_\_\_ IF SO, HOW MANY BAGS OF CEMENT USED? \_\_\_\_\_  
 LINER: STATE SIZE AND WEIGHT \_\_\_\_\_ WHERE SET \_\_\_\_\_ FT. AND INS. CLARK \_\_\_\_\_ FT. AND INS. PREPARED \_\_\_\_\_  
 HOW PUT TOGETHER \_\_\_\_\_ COUPLING \_\_\_\_\_ FLUSH JOINT \_\_\_\_\_ INSERTED \_\_\_\_\_  
 REMARKS: \_\_\_\_\_

**EQUIPMENT RECORD**

TUBING		SUCKER RODS				PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	DESCRIPTION, KIND, SIZE, ETC.

**Completed Plugging 2-21-53**

FLOWING, PUMPING, GASPER OR DRY: **Dry** PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_  
 IF GAS WELL, OPEN FLOW CAPACITY \_\_\_\_\_ SHUT IN PRESSURE \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_  
 KIND OF SHOT \_\_\_\_\_ SIZE OF SHOT, QUARTS \_\_\_\_\_  
 NUMBER OF SHELLS \_\_\_\_\_ SIZE OF SHELLS \_\_\_\_\_ INCHES, DIAMETER \_\_\_\_\_  
 LENGTH OF SHELLS \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ TOP OF SHOT \_\_\_\_\_  
 BOTTOM OF SHOT \_\_\_\_\_ ANCHOR \_\_\_\_\_ WELL BRIDGED TO \_\_\_\_\_  
 TOTAL DEPTH OF WELL \_\_\_\_\_ NUMBER OF SHOT \_\_\_\_\_ PRODUCTION BEFORE SHOT \_\_\_\_\_ BBL. PER DAY \_\_\_\_\_  
 PRODUCTION AFTER SHOT \_\_\_\_\_ BBL. PER DAY. SHOT FURNISHED BY \_\_\_\_\_  
 NAME OF SHOOTER \_\_\_\_\_ SHOT INSPECTED \_\_\_\_\_ BY \_\_\_\_\_ (COMPANY EMPLOYEE)  
 COMMENCED DRILLING DEEPER \_\_\_\_\_ COMPLETED \_\_\_\_\_ DRILLING DEEPER \_\_\_\_\_  
 TOTAL DEPTH \_\_\_\_\_ PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_

**PLUGGING**  
 FILE REC-1-T-1-R-24  
 BOOK PAGE 11 LINE 5

Well **Frank Hochman #1**  
**Wildcat**  
**T.D. 3584'**  
**Completed Drilling 2-22-53**  
**Completed Plugging 2-23-53**

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.  
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.  
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

## LOG OF WELL

SHEET No. 2District **Kansas**Owner **The Texas Company Farm Frank Hochman**Well No. **1**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Sand	0	25			<u>CASING RECORD:</u> 10-3/4" casing set at 505' with 500 sacks Pozmix Cement, 1 1/2 CC, cement circulated.  <u>ELEVATIONS:</u> KB-----1609 DF-----1607 GI-----1605  <u>TOPS:</u> Topeka-----2322 Heebner-----2585 Lansing-----2716 Base K.C.-----3026 Narmaton-----3032 Arbuckle-----3116 Reagan Sd-----3556
Shale & Shells	405	380			
Sand & Iron	410	05			
Chalk	420	10			
Sandy Lime	435	15			
Red Bed	600	165			
Shale & Shells	670	70			
Red Bed	760	90			
Shale & Shells	890	130			
Salt Streaks & Shale	1010	120			
Lime	1040	30			
Anhydrite & Shale	1165	125			
Shale & Shells	1195	30			
Gray Lime	1250	55			
Red Shale	1285	35			
Shale & Lime	1300	15			
Lime	1308	08			
Lime & Shale	1397	89			
Lime Chalky	1405	08			
Lime	1415	10			
Shale & Lime	1455	40			
Lime	1480	25			
Lime & Shale	1635	155			
Shale & Lime	1750	115			
Shale	1900	150			
Shale & Shells	2035	135			
Shale & Lime	2110	75			
Shale & Shells	2245	135			
Shale & Lime	2415	170			
Lime	2570	155			
Lime & Shale	2716	146			
Lime	3035	319			
Conglomerate	3065	30			
Lime	3107	42			
Lime & Chert	3112	05			
Lime	3132	20			
Lime & Chert	3145	13			
Lime	3290	145			
Cherty Lime	3305	15			
Lime	3584	279			
Total Depth	3584				
<u>REMARKS:</u>					
2-7-53	Ran DST #1 from 1165-83, open 1 hour, recovered 5' slight gas cut mud. SBHP zero in 20 minutes. Ran DST #2 from 1285-1308, open 1 hour, recovered 40' salt water. SBHP 240% in 20 minutes.				
2-12-53	Ran DST #3 from 2709-16, open 1 hour, recovered 5' drilling mud. SBHP zero in 15 minutes.				
2-13-53	Ran DST #4 from 2794-2803, open 3 hours, recovered 55' oil cut mud. SBHP 50% in 30 minutes.				
2-17-53	Ran DST #5 from 3082-3112, open 1 hour, had weak blow for 25 minutes, recovered 25' muddy salt water, no show of oil. SBHP 740% in 15 minutes.				
2-18-53	Ran Schlumberger survey.				
2-22-53	Ran DST #6 from 3555-84, open 15 minutes, recovered 1920' salt water, no show of oil. SBHP 1250% in 15 minutes. Ran Schlumberger survey to total depth of 3584'.				
2-23-53	Plugged and abandoned.				