4-<u>061217</u>

TO:	API Number: 15-109-20,679-0000
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	150'W.of NE SW SE/4 SEC35, 14 S, 33 W
130 SOUTH MARKET, SUITE 2078	990 feet from S section line
WICHITA, KANSAS 67202	1800 feet from E section line
1	1000 From 1 Deceptor Frie
12/20	
Operator license# 5144 /2/30	Lease: Ruby Well # 1-35
Operator: Mull Drilling Company, Inc.	County: Logan 148, 53
Address:P.O. Box 2758	Well total depth 4570 feet
	Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 211 feet
<u> </u>	
Aband. oil well, Gas well, Input well	, SWD, D & A_X_
Plugging contractor: L.D. Drilling, Inc.	License# 6039
Address: Great Bend, Kansas 67530	
Company to plug at: Hour: 6:00 P.M. Day: 30 Mon	th: <u>December</u> Year: <u>1999</u>
Plugging proposal received from:	ıeim
Company: L.D. Drilling, Inc.	Phone:
Nove Orden 100 and 60/40 magnitude 60 and old	3- 1 /4H
Were: Order 190 sxs 60/40 posmix - 6% gel wit Space all plugs with heavy drilling mud	through drill pine
ppace all plags with meavy diliting made	through drill pipe.
Plugging Proposal Received by: Herb Deines	
Plugging operations attended by agent? All[], Part[], None[X]
Completed: Hour 10:00 P.M., Day: 30, Month:	December Year: 1999
Actual plugging report:	
1et. Plug at 2300' w/25 sxs cement. Anhydrite 2	
2nd. Plug at 1175' w/100 sxs cement. Dakota 86	0' - 1160'.
3rd. Plug at 265' w/40 sxs cement. Surface pi	ipe to 211'.
4th. Plug at 40' w/10 sxs cement.	
15 sxs in rathole.	
	-
Remarks: Allied Cementing.	
Condition of casing in hole): GOODBAD	Anhy.plug: YES X NO
Bottom plug(in place): YES, CALC, NO	Dakota plug: YES X , NO
Plugged through TUBING, CASING El	evation: 2860 GL
- 1117	(1) - x
<pre>I did[] / did not[X] observe the plugging.</pre>	
	(agent)
	RECEIVED
	STATE CORPORATION COLLIMISSION
_ //20/	

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CONSTRUCTION DIVISION