

3-5
4-050276

RECEIVED
KANSAS

API Number: 15-051-21,827-00-00

03-10-1997

1/4 SEC. 30, 14 S, 17 W
990 feet from S section line
4950 feet from E section line

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

Operator license# 6509 Lease: Pfannenstiel Well # 1
Operator: Cla-Mar Oil Company County: Ellis 116.02
Address: P.O. Box 1197 Well total depth 3570 feet
Hays, Kansas 67601 Conductor Pipe: 0 inch @ 0 feet
913-625-3863 Surface pipe 8 5/8 Inch @ 262 feet

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing Company License# -

Address: _____

Company to plug at: Hour: A.M. Day: 5 Month: March Year: 1997

Plugging proposal received from: Jim Clark

Company: _____ Phone: _____

Were: Order 60/40 pozmix - 10% gel - 14 sxs gel - 500# hulls.
8 5/8" at 262' w/150 sxs. 5 1/2" at 3560' w/150 sxs. Perforations at 3253' - 3432'.
Dakota 234' - 534'. Anhydrite 1133' - 1168'.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour 10:45A.M. Day: 5, Month: March, Year: 1997

Actual plugging report: Perforated at 1160' and 1850'. Tied onto backside and squeezed with
5 sxs cement. Max. P.S.I. 300#. S.I.P. 300#. Tied onto 4 1/2" casing - pumped 40 sxs
cement - 200# hulls - 14 sxs gel and squeezed 140 sxs cement and 300# hulls. Max. P.S.I.
1400#. S.I.P. 700#.

Remarks: _____

Condition of casing(in hole): GOOD X BAD _____ Anby.plug: YES X NO _____
Bottom plug(in place): YES X, CALC _____, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING _____, CASING X. Elevation: 1964 GL

I did[X] / did not[] observe the plugging.

Mark Miller
(agent)

INVOICED

DATE MAR 11 1997

INV. NO. 47723

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