

29-83

Supplemental to Change Spot Location

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
990' FNL & 1320' FEL Is correct. Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5329 EXPIRATION DATE 6-30-83

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,230-00-00

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD

** CONTACT PERSON ALEXANDER J. DREILING PROD. FORMATION
PHONE

PURCHASER LEASE Lang D

ADDRESS WELL NO. 2

DRILLING Contractor Dreiling Oil, Inc. WELL LOCATION SW NE NE SE NW NE

CONTRACTOR ADDRESS Rt. #1 990 Ft. from North Line and

Victoria, KS 67671 1320 Ft. from East Line of (X)

the (Qtr.) SEC 1 TWP 14 RGE 18 (W)

PLUGGING Contractor Dreiling Oil, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Rt. #1

Victoria, KS 67671

TOTAL DEPTH 3620' PBDT

SPUD DATE 11-18-82 DATE COMPLETED 11-23-82

ELEV: GR 2013' DF 2015' KB 2018'

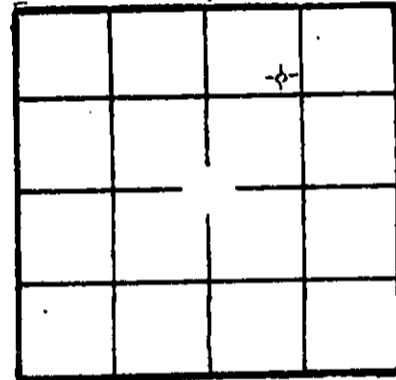
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 163' DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

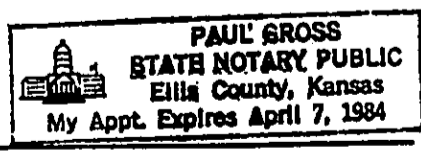
A F F I D A V I T

ALEXANDER J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of December, 1982



MY COMMISSION EXPIRES:

[Signature]
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information. LICENSE STATE COMMISSION

FEB 10 1983

INSPECTION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Shale	0'	166'		
Shale	166'	470'		
Shale	470'	690'		
Sand	690'	903'		
Shale	903'	1224'		
Shale	1224'	1252'		
Anhy.	1252'	1292'		
Shale	1292'	1756'		
Shale & Lime	1756'	2122'		
Shale & Lime	2122'	2280'		
Lime & Shale	2280'	2498'		
Shale & Lime	2498'	2702'		
Lime & Shale	2702'	2915'		
Lime	2915'	3048'		
Lime	3048'	3224'		
Lime & Shale	3224'	3340'		
Lime	3340'	3440'		
Lime	3440'	3535'		
Lime	3535'	3620'		
T.D.	3620'			
LOG TOPS				
ANIMIKITE	1252	1292		
TORONTO	3025			
HEBENER	3292			
TORONTO	3324			
LKC	3337			
BKC	3574			
AMBUCKLE	NOT REACHED			
TD	3621			
NO TESTS				
LOG - RADIATION GUARD				

If additional space is needed use Page 2, side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		163'	sunset	130	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPD

Disposition of gas (vented, used on lease or sold)	Perforations