

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181  
Name DONALD C. SLAWSON  
Address 200 Douglas Building  
Wichita, Kansas 67202

Purchaser

Operator Contact Person Bill Horigan  
Phone (316) 263-3201

Contractor: License # 5657  
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Jim Gribi  
Phone (316) 267-6248

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

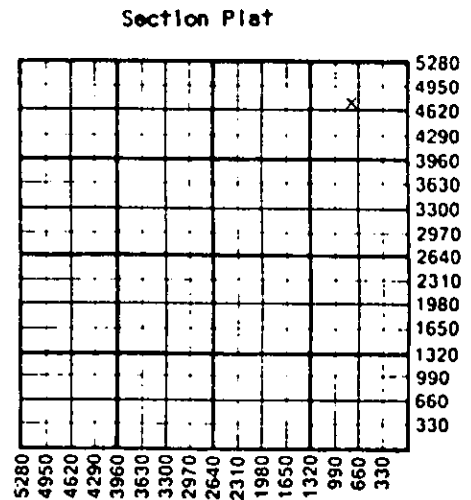
If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7/9/85 7/16/85 7/16/85  
Spud Date Date Reached TD Completion Date  
4485' PBD  
Total Depth  
Amount of Surface Pipe Set and Cemented at 332' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-109-20-387-00-00  
County Logan  
C NE NE Sec. 20 Twp. 14 Rge. 32  East  West  
4660 Ft North from Southeast Corner of Section  
700 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Christy "C" Well # 1  
Field Name Wildcat

Producing Formation  
Elevation: Ground 2736' KB 2742'



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan  
Title Kansas Operations Manager Date 7/19/85

Subscribed and sworn to before me this 19 day of July 1985  
Notary Public Leslie K. Robinson  
Date Commission Expires 5-27-89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Form ACO-1 (7-84)  
08-14-85  
AUG 14 1985

Sec. 20 Twp. 14 Rge. 32 W

SIDE TWO

Operator Name Donald C. Slawson Lease Name Christy "C" Well # 1

Sec. 20 Twp. 14S Rge. 32  East  West County Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  Log  Sample

DST#1 3769-3810' (35' & 50'), 30-60-45-75, WK BLW incr to SBTO, Rec: 500' MSW, IFP 32-47# FFP 168-284# ISIP 1212 FSIP 1180 HP 1858-1848  
 DST#2 3904-3964' (140' & 160') 30-60-45-75, Rec: 1150'SW w/oil scum on top, IFP 53-347# FFP 347-556# ISIP 1274 FSIP 1274 HP 1952-1952  
 Drilling @ 4030' w/DST#3 & 4  
 DST#3 PACKER FAILURE  
 DST#4 3964-3900' (180') 30-60-45-75 WK BLW incr to 4 1/2", Rec: 525'SW IFP 32-126# FFP 137-252# ISIP 1295 FSIP 1284 HP 1983-1994

Name	Top	Bottom
ANHY	2186	(+ 556)
B/ANHY	2208	(+ 534)
WAB	3341	(- 599)
TOP	3476	(- 734)
HEEB	3700	(- 958)
TORO	3715	(- 973)
LSG	3740	(- 998)
MUN CRK	3898	(-1156)
STK	3992	(-1250)
HUSH	4026	(-1284)
BKC	4066	(-1324)
MARM	4109	(-1367)
PWN	4207	(-1465)
MS	4247	(-1505)
FS	4263	(-1521)
L/CHER	4291	(-1548)
JZ	4335	(-1593)
MISS	4416	(-1674)
LTD	4482	

CONFIDENTIAL

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	332'	60/40poz	225	2% gel, 3% cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RELEASED	
		NOV 17 1987	

TUBING RECORD

Size	Set At	Packer at	Liner
			FROM CONFIDENTIAL

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Other (Specify) \_\_\_\_\_  Dually Completed  Conmingled