

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-109-20,282-00-00

ADDRESS 708 One Main Place COUNTY Logan

Wichita, KS 67202 FIELD

** CONTACT PERSON Ronald L. Irion PROD. FORMATION

PHONE (316) 262-3041

PURCHASER LEASE RINER

ADDRESS WELL NO. 1

WELL LOCATION SW NE SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1680 Ft. from South Line and

ADDRESS 801 Union Center 1070 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 7 TWP 14S RGE 32W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT

ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202

TOTAL DEPTH 4545' PBTD

SPUD DATE 5/17/83 DATE COMPLETED 5/28/83

ELEV: GR 2826' DF KB 2831

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 238.10' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

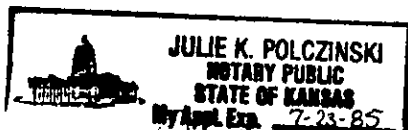
Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of June

1983



Julie K. Polczinski (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 23, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUN 20 1983

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sunburst Exploration Co. EASE RINER #1

SEC. 7 TWP. 14 S. R. 32 W.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay, Sand	0	250	SAMPLE TOPS	
Sand	250	400		
Shale & Sand	400	1870	Anhydrite	2298' (+ 533)
Sand & Shale	1870	2298	B/Anhyd.	2318' (+ 513)
Anhydrite	2298	2318	Waubunsee	3424' (- 593)
Shale	2318	3386	Heebner	3784' (- 953)
Shale & Lime	3386	3785	Lansing	3827' (- 996)
Lime & Shale	3785	3900	B/KC	4162' (-1331)
Lime	3900	4545	Marmaton	4186' (-1355)
Rotary Total Depth	4545		Chero. Sh.	4366' (-1535)

DST #1 3848-3890			Morrow Sh.	4463' (-1632)
30" 45" 45" 60"			Miss.	4508' (-1677)
Rec. 330' SW (Chlds. 42,000)			ELEC. LOG TOPS:	
IFP 38-102# FFP 115-166#			B/Anhydrite	2312' (+ 519)
ISIP 1227# FSIP 1201# Temp. 118°			Wabaunsee	3421' (- 990)
DST #2 3993-4045			Heebner	3780' (- 949)
30" 45" 45" 60"			Lansing	3820' (- 989)
Rec. 105' sulp. wtr. + 830' sli. oil sptd. sulp. wtr.			B/KC	4166' (-1335)
(Chlds. 44,000)			Ft. Scott	4335' (-1504)
IFP 63-204# FFP 255-547#			Cherokee	4361' (-1530)
ISIP 1290# FSIP 1278# Temp. 119°			Morrow	4448' (-1617)
DST #3 4043-4090			Miss.	4489' (-1658)
30" 45" 45" 60"			LTD	4543' (-1712)
Rec. 390' wtr. w/sulp. odor (Chlds. 43,000)				
IFP 63-115# FFP 127-204#				
ISIP 1329# FSIP 1303# Temp. 119°				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	246'	60-40 poz.	170	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Shot type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water % Gas-oil ratio	C/PB
Disposition of gas (vented, used on lease or sold)		Perforations