

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Beren Corporation
ADDRESS 970 Fourth Financial Center
Wichita, Kansas 67202

API NO. 15-109-20,215 0000
COUNTY Logan
FIELD

\*\*CONTACT PERSON Tyler Sanders
PHONE (316) 265-3410
STATE CORPORATION COMMISSION

PROD. FORMATION
LEASE Arlen

PURCHASER
ADDRESS FEB 10 1982
CONSERVATION DIVISION
Wichita, Kansas

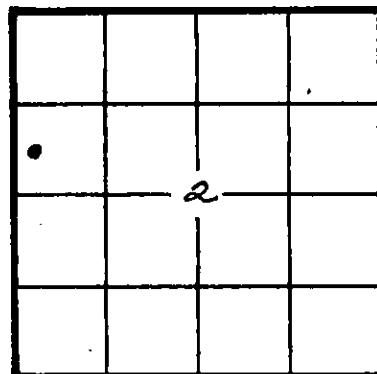
WELL NO. 1
WELL LOCATION W/2 SW NW

DRILLING Murfin Drilling Company
CONTRACTOR
ADDRESS 617 Union Center
Wichita, Kansas 67202

Ft. from Line and
Ft. from Line of
the SEC. 2 TWP. 14 RGE. 32 W

PLUGGING Murfin Drilling Company
CONTRACTOR
ADDRESS 617 Union Center
Wichita, Kansas 67202

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4539' PBD

SPUD DATE 1/17/82 DATE COMPLETED 1/27/82

ELEV: GR DF KB 2844

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 324' DV Tool Used

RECEIVED
FEB 10 1982
STATE CORPORATION COMMISSION

AFFIDAVIT

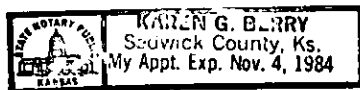
STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREN CORPORATION OPERATOR OF THE ARLEN LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF JANUARY, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF FEBRUARY, 19 82.



(s) Paul Beauchamp
Karen G. Berry
NOTARY PUBLIC

MY COMMISSION EXPIRES: November 4, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil and post rocke	0	50		
Shale/blue	50	324		
Shale	324	625		
Shale and sand	625	2326		
Anhydrite	2326	2490		
Lime, sand and shale	2490	3015		
Lime and shale	3015	4539		
RTD	4539			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		448'	60-40 pozmix	350	3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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