

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Thunderbird Drilling, Inc.

API NO. 15-109-20.247-00-00

ADDRESS P.O. Box 18407

COUNTY Logan

Wichita, Ks. 67206

FIELD WC

**CONTACT PERSON Gloria DeJesus

PROD. FORMATION

PHONE (316) 685-1441

LEASE Nonken

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SW SW NE

DRILLING Thunderbird Drilling, Inc.

330 Ft. from West Line and

CONTRACTOR

330 Ft. from South Line of

ADDRESS Same

the 23 SEC. 14S TWP. 36W RGE.

RECEIVED STATE CORPORATION COMMISSION

AUG 02 1982

CONSERVATION DIVISION Wichita, Kansas

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS

		23	

KCC KGS (Office Use)

TOTAL DEPTH 5025 PBT

SPUD DATE 7/5/82 DATE COMPLETED 7/15/82

ELEV: GR 3240 DF KB 3245

DRILLED WITH (COCK) (ROTARY) (COCK) TOOLS

Amount of surface pipe set and cemented 366' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Burke Krueger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (COCK) (OF) Thunderbird Drilling, Inc.

OPERATOR OF THE Nonken LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF July, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF July, 19 82.

GLORIA DeJESUS Sedgwick County, Ka. My App. Exp. 3-25-84

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's			Anhydrite	2577+ 678
<u>Description</u>	<u>From</u>	<u>To</u>	<u>Log</u>	
Surface hole	0	366	B/Anhydrite	2582+ 663
Shale	366	1050	Topeka	3762- 517
Shale w/snd strks	1050	1362	Heebner	3994- 749
Sand Stone & pyrite	1362	1540	Toronto	4010- 765
Sand strks & shale	1540	1564	Lansing	4046- 801
Sand & shale	1564	1940	BKC	4392-1147
Shale	1940	2220	Marmaton	4434-1189
Blaine Anhydrite	2220	2232	Pawnee	4516-1271
Shale & Shells	2232	2299	Fort S	4581-1336
Shale & Red Bed	2229	2567	Cherokee	4613-1368
Anhydrite	2567	2587	Morrow	4754-1509
Shale & Sand	2587	2645	Miss	4806-1561
Shale & Lime	2645	3335	LTD	5019-1774
Lime & Shale	3335	3485	RTD	5025-1780
Shale & Lime	3485	3825		
Lime	3825	5025		
R.T.D.	5025			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	366	com	300	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations