

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Don W. Beauchamp

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOV  Temp. Abd.

Gas  ENHR  SIGV

Dry  Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

4-08-96 4-16-96 4-17-96  
Spud Date Date Reached TD Completion Date

API NO. 15-109-20,619-00-06 ORIGINAL

County Logan

40'S W/2 SW SW Sec. 23 Twp. 14S Rge. 36  E

620' Feet from SX (circle one) Line of Section

330' Feet from XW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Deighton "B" Well # 1

Field Name \_\_\_\_\_

Producing Formation None

Elevation: Ground 3203' KB 3208'

Total Depth 4950 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 362' KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 362' KB

feet depth to surface w/ 225sx sx cat.

Drilling Fluid Management Plan W & A 6-17-96  
(Data must be collected from the Reserve Pit)

Chloride content 19,000 ppm Fluid volume 1210 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if handled offsite: \_\_\_\_\_

Operator Name RELEASED APR 30 1996

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter 3 Sec. \_\_\_\_\_ Twp. 14S Rng. \_\_\_\_\_ E/W

County LOGAN Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts

Title C. W. Sebitts - President Date 4-30-96

Subscribed and sworn to before me this 30th day of April 19 96.

Notary Public Verdella Lewis

6-06-98



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Pickrell Drilling Co. Inc. Lease Name Deighton "B" Well # 1  
 Sec. 23 Twp. 14S Rge. 36  East  West  
 County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)  Log Formation (Top), Depth and Datum  Sample  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No (Submit Copy.)

List All E.Logs Run:

Compensated Density  
 Compensated Neutron  
 Dual Induction Log  
 Sonic Log

Name	Top	Datum
Topeka	3735(- 527)	
Heebner	3964(- 756)	
Lansing	4014(- 806)	
Stark	4281(-1073)	
Marmaton	4399(-1191)	
Pawnee	4494(-1286)	
Fort Scott	4552(-1344)	
Cherokee Shale	4580(-1372)	
Johnson Zone	4627(-1419)	
Morrow Shale	4712(-1504)	
Miss St. Gen	4784(-1576)	
Miss St. Louis	4856(-1648)	

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	362'KB	60-40 poz	225sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>P&amp;A</u> <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40 poz	190sx	6% gel w/1/4# floseal/sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				

Date of First, Resumed Production, SVD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
N/A	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled

Production Interval

15-109-20619-00-00

# PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205  
WICHITA, KANSAS 67202-1996  
(316) 262-8427

## CONFIDENTIAL

## ORIGINAL

#1 Deighton "B"  
40' S. of W/2 SW SW  
Section 23-14S-36W  
Logan County, Kansas

API#: 15-109-20,619  
620' From South Line of Section  
330' From West Line of Section  
ELEV: 3208' KB, 3206' DF, 3203' GL

RELEASED

APR 31 1997

4-08-96: MIRT.

FROM CONFIDENTIAL

4-09-96: (On 4-8) Spud @ 2:00 PM. Ran 9 jts. of New 8 5/8" 20# Csg. set @ 362' KB, cmt w/225sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 8:15 PM on 4-8-96. (On 4-9) Drlg. @ 535'.

4-10-96: Drlg. @ 2315'.

4-11-96: Drlg. @ 3249'.

4-12-96: Drlg. @ 3758'.

4-15-96: (On 4-13) Drlg. @ 4250'. (On 4-14) Drlg. @ 4592'. (On 4-15) 4839' tripping for new bit.

4-16-96: RTD 4950'. Running Logs.

4-17-96: (On 4-16) DST #14700-4794' (straddle), 30"-60"-60"-90" Rec: 60' WCM (40% W) + 120' MCW (70% W), + 480' SW. Total fluid 660'. ISIP 918#, IFP 111-222#, FFP 266-334#, FSIP 782#. LTD 4950'. (On 4-17) P&A as follows: 25sx @ 2550', 100sx @ 1360', 40sx @ 410', 10sx @ 40', 15sx in rathole (190sx total) of 60-40 poz, 6% gel w/1/4# floseal/sx. Complete @ 5:15 AM on 4-17-96.

KANSAS CORPORATION COMMISSION

APR 30 1996

CONSERVATION DIVISION

### SAMPLE TOPS

Anhydrite	2540 (+ 668)
Base/Anhydrite	2560 (+ 648)
Red Eagle	3336 (- 128)
Foraker	3402 (- 194)
Wabaunsee	3508 (- 300)
Topeka	3736 (- 528)
Heebner	3964 (- 756)
Lansing	4011 (- 803)
Stark	4281 (-1073)
Marmaton	4397 (-1189)
Pawnee	4490 (-1282)
Fort Scott	4550 (-1342)
Cherokee Shale	4580 (-1372)
Johnson Zone	4628 (-1420)
Morrow Shale	4708 (-1500)
Mississippian St. Gen	4785 (-1577)
Mississippian St. Louis	4859 (-1651)
RTD	4950'

APR 30 1996  
CONFIDENTIAL

### ELECTRIC LOG TOPS

Topeka	3735 (- 527)
Heebner	3964 (- 756)
Lansing	4014 (- 806)
Stark	4281 (-1073)
Marmaton	4399 (-1191)
Pawnee	4494 (-1286)
Fort Scott	4552 (-1344)
Cherokee Shale	4580 (-1372)
Johnson Zone	4627 (-1419)
Morrow Shale	4712 (-1504)
Mississippian St. Gen	4784 (-1576)
Mississippian St. Louis	4856 (-1648)

LTD 4950'

# ALLIED CEMENTING CO., INC.

15-109-20619-00-80 0496

REMIT TO: P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT: Osley

**CONFIDENTIAL**

**ORIGINAL**

DATE <u>4-17-96</u>	SEC. <u>23</u>	TWP. <u>14</u>	RANGE <u>36</u>	CALLED OUT	ON LOCATION <u>12:45 AM</u>	JOB START	JOB FINISH <u>5:15 AM</u>
LEASE <u>Deighton</u>	WELL # <u>B-1</u>	LOCATION <u>Russell Springs 3U-4S-2U</u>	COUNTY <u>Hagen</u>	STATE <u>Kan</u>			

CONTRACTOR Pickrell Drly Co #  
 TYPE OF JOB PTA  
 HOLE SIZE 7 7/8 T.D. 4950'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG: \_\_\_\_\_  
 PERFS: \_\_\_\_\_

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 190 sks 60/90 por,  
6% bel, 1/4" Flo-Seal  
 COMMON 114 SKS @ 7.20 820.80  
 POZMIX 76 SKS @ 3.15 239.40  
 GEL 10 SKS @ 9.50 95.00  
 FLO-SEAL 48# @ 1.15 55.20

EQUIPMENT  
 PUMP TRUCK CEMENTER Walter  
 # 300 HELPER Terry  
 BULK TRUCK  
 # 212 DRIVER Wayne  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING 190 SKS @ 1.05 199.50  
 MILEAGE 44 per sk/mile 334.40  
 TOTAL 1,744.30

REMARKS:  
25 sks @ 2550'  
100 sks @ 1360'  
40 sks @ 400'  
10 sks @ 40'  
15 sks in hole  
sub 40'

SERVICE  
 DEPTH OF JOB 2550'  
 PUMP TRUCK CHARGE 550.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 44-miles @ 2.35 103.40  
 PLUG 8 5/8 D.H. Plug @ 23.00

CHARGE TO: Pickrell Drly Co, Inc  
 STREET P.O. Box 1303  
 CITY Great Bend STATE Kan ZIP 67530

TOTAL 676.40  
 APR 30  
 CONFIDENTIAL  
 FLOAT EQUIPMENT

# ALLIED CEMENTING CO., INC.

15-109-20619-00-00

0487

**CONFIDENTIAL ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE	4-8-96	SEC.	23	TWP.	14	RANGE	36	CALLED OUT		ON LOCATION	4:30 PM	JOB START		JOB FINISH	8:15 PM	
LEASE	Deighton	WELL #	B-1	LOCATION	Russell Springs	25-31-25-36		COUNTY	Logan	STATE	Ken	25-24 to loc				
OLD OR NEW (Circle one)																
CONTRACTOR	Pickrell Dels Co.							OWNER	Same							
TYPE OF JOB	Surface							CEMENT								
HOLE SIZE	2 1/4	T.D.	365'													
CASING SIZE	8 5/8	DEPTH	362'													
TUBING SIZE		DEPTH														
DRILL PIPE		DEPTH														
TOOL		DEPTH	RELEASED													
PRES. MAX		MINIMUM														
MEAS. LINE		SHOE JOINT	3	1991 MIX												
CEMENT LEFT IN CSG.	15'		GEL		4	SKS	@	9.50	38.00							
PERFS.			CHEORIDE		7	SKS	@	28.00	196.00							

AMOUNT ORDERED	225 SKS	@	69.40 per		
	3 1/2 cc - 2% cel				
COMMON	135	SKS	@	7.20	972.00
1991 MIX	90	SKS	@	3.15	283.50
GEL	4	SKS	@	9.50	38.00
CHEORIDE	7	SKS	@	28.00	196.00
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	225	SKS	@	1.05	236.25
MILEAGE	44	mi	@	9.00 per SK/mile	396.00
TOTAL					2,121.75

*Cement Job*

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt

# 300 HELPER Terry

BULK TRUCK

# 212 DRIVER Wayne

BULK TRUCK

# DRIVER

REMARKS:

*Cement Did Circ*

*Alto 4-*

CHARGE TO: Pickrell Dels Co, Inc

STREET P.O. Box 1303

CITY Great Bend STATE Kan ZIP 67530

SERVICE

DEPTH OF JOB	362'		
PUMP TRUCK CHARGE	445	00	
EXTRA FOOTAGE	62'	@ 4.14	25.42
MILEAGE	44 miles	@ 2.35	103.40
PLUG	8 5/8 size	@	45.00

APR 30

APR 30 1996

CONFIDENTIAL

TOTAL 618.82

FLOAT EQUIPMENT.

TOTAL