

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

KCC

NOV 3

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API NO. 15- 109-20,55 ~~15-00-00~~  
County Logan  
20' E OF  
SW NE NW Sec. 36 Twp. 14S Rge. 33  E

Operator: License # 30798

Name: Overland Exploration Co.

Address 200 E. First, #505

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Joel Alberts

Phone (316) 262-6391

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SVD  SIDW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

9-3-93 9-12-93 \_\_\_\_\_  
Spud Date Date Reached TD Completion Date

4290' Feet from  N (circle one) Line of Section  
3610' Feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Peters Well # 2

Field Name Beaver Butte

Producing Formation LRC & Marmaton D & A

Elevation: Ground 2835' KB 2840'

Total Depth 4520' PBSD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 245' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cat.

Drilling Fluid Management Plan D & A JH 12-22-93  
(Data must be collected from the Reserve Pit)

Chloride content 32,000 ppm Fluid volume 900 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

RELEASED

Operator Name \_\_\_\_\_

Lease Name DEC 2, 2 1994

Quarter Sec. Twp. Rge. E/W

FROM CONFIDENTIAL

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed with and the statements herein are complete and correct to the best of my knowledge.

RECEIVED  
STATE CORPORATION COMMISSION

Signature Joel A. Alberts

Title owner Date 11/2/93

Subscribed and sworn to before me this 2nd day of November, 1993.

Notary Public Patricia S. Armstrong

Date Commission Expires \_\_\_\_\_

PATRICIA S. ARMSTRONG  
NOTARY PUBLIC  
STATE OF KANSAS  
M.Y. APPT. EXPIRES 12/16/95

K.C.C. OFFICE USE ONLY  
NOV 08 1993  
Letter of Confidentiality Attached   
Wireline Log Received   
Geologist Report   
CONSERVATION DIVISION  
Wichita, Kansas  
Distribution  
 KCC  SVD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Overland Exploration Co. Lease Name Peters Well # 2  
 Sec. 36 Twp. 14S Rge. 33  East  West  
 County Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 R.A. guard

Name	Top	Datum
Anhydrite	2261'	(578)
Base/Anhy	2282'	(558)
Heebner	3774'	(-934)
LKC	3813'	(-973)
Stark	4082'	(-1242)
BKC	4148'	(-1308)
Ft. Scott	4335'	(-1495)
Cherokee	4362'	(-1522)
Miss.	4486'	(-1646)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	244.58'	60-40posmix	175	2%cc 3%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run			
						<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-109-20955-00-00

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Overland Exploration Company

No. 2 Peters

20' E of SW NE NW

Sec 36-14S-33W

Logan County, Kansas

API # 15-109-20,555

DST No. 1

3835'-3864'

30-45-45-60

1st open - B.O.B. 9"

2nd open - B.O.B. 11"

Rec: 2' Oil, 80' MCSW, 806' SW

IF=70-259# FF=294-448#

ISIP=1149# FSIP=1161#

DST No. 2

3890'-3915'

20-20-20-20

1st open wk blow 18 Min.

2nd open no blow

Rec: 10' mud w/ SSO

IF=35-35# FF=47-47#

ISIP=1102# FSIP=1056#

RELEASED

DEC 2 2 1994

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CONSERVATION DIVISION  
Wichita, Kansas

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15-109-20555-00-00  
KCC ORIGINAL

913-483-2627, Russell, Kansas  
913-793-5861, Great Bend, Kansas

NOV 3 Phone Plainville 913-434-2812  
CONFIDENTIAL Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

4911

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	9-3-93	Sec.	30	Twp.	14	Range	33	Called Out	10:00pm	On Location	11:00pm	Job Start	1:00am	Finish	1:45am
Lease	Peters	Well No.	#2	Location				Oakley 235-4W-15-E1to	Logan	County	Logan	State	KS		

Contractor	Abecrombie Oils #4	
Type Job	Surface	
Hole Size	12 1/4	T.D.
Csg.	8 5/8 20'	Depth
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15ft	Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

Owner	Overland Exploration	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Charge To	Overland Exploration Co.	
Street	200 E. 1st #405	
City	Wichita	State
		KS 67202
The above was done to satisfaction and supervision of owner agent or contractor.		

Purchase Order No.	
X	Harry Fisher

### EQUIPMENT

OKley	No.	Cementer	Fitz
Pumptrk	191	Helper	Terry
Pumptrk	No.	RELEASED	
Bulktrk	212	Helper	
Bulktrk		DISC 2 1994	Steve

CEMENT			
Amount Ordered	175 sk 60/40 Poz 32CC 2% Gyl.		
Consisting of			
Common	105	SKs	26 <sup>85</sup>
Poz. Mix	70	SKs	23 <sup>00</sup>
Gel.	3	SKs	27 <sup>00</sup>
Chloride	5	SKs	225 <sup>00</sup>
Quickset			

DEPTH of Job	246	
Reference:	1	
	8 5/8 Surface Plug	42 <sup>00</sup>
	Pumptruck	430 <sup>00</sup>
	2 <sup>25</sup> per mile	56 <sup>25</sup>
	Sub Total	
	Tax	
	Total	528 <sup>25</sup>

Sales Tax	
Handling	1 <sup>00</sup> per SK
Mileage	4¢ per SK/mile
	25 mile
Sub Total	175 <sup>00</sup>
	175 <sup>00</sup>
	4404 <sup>25</sup>

Remarks: Mix Cement - Release & Pump Plug  
To within 15ft from Bottom  
Cement did Circulate

Floating Equipment

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Wichita, Kansas

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15-109-20555-00-00

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NOV 3

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

483-2627, Russell, Kansas  
Phone 316-793-5861, Great Bend, Kansas

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

4915

New

Date	9-11-93	Sec.	30	Twp.	14	Range	33	Called Out	1:30am	On Location	4:00am	Job Start	5:00am	Finish	8:00am
Lease	Petrols	Well No.	2	Location				Oakley 235-4W-15-E into		County	Logan	State	KS		

Contractor	Aber #4		
Type Job	PTA		
Hole Size	7 7/8	T.D.	4520
Csg.		Depth	
Tbg. Size		Depth	
Drill Pipe	4 1/2 16.6	Depth	2260
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

Owner Overland Exploration  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Overland Exploration  
 Street 200 East 1st #405  
 City Wichita State Kansas  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X Harry Fisher

### CEMENT

Amount Ordered 190 sk 60/40 62661 2sk Celloflake

Consisting of				
Common	114 sk	2	6 <sup>85</sup>	780 <sup>90</sup>
Poz. Mix	76 sk	2	3 <sup>00</sup>	228 <sup>00</sup>
Gel.	7 sk	2	7 <sup>00</sup>	49 <sup>00</sup>
Chloride				
Quickset				
Celloflake	2 sk (50#)	2	1 <sup>10</sup>	55 <sup>00</sup>

Handling 1<sup>00</sup> per sk Sales Tax 190<sup>00</sup>

Mileage 44 per sk/mile Sub Total 190<sup>00</sup>  
25 miles

4492<sup>90</sup>

Floating Equipment  
 RELEASED

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 STATE CORPORATION COMMISSION

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NOV 22 1990

CONSERVATION DIVISION  
 Wichita, Kansas

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### EQUIPMENT

No.	Cementer	<u>Fitz</u>
Pumptrk 300	Helper	<u>Ferry</u>
No.	Cementer	
Pumptrk	Helper	
	Driver	<u>Steve</u>
Bulktrk 305		
Bulktrk	Driver	

DEPTH of Job	<u>2260</u>
Reference:	<u>Pump Trk</u>
	<u>8 7/8 Dryhole Plug</u>
	<u>235 per mile</u>
	<u>430<sup>00</sup></u>
	<u>21<sup>00</sup></u>
	<u>56<sup>25</sup></u>
	Sub Total
	Tax
	Total
	<u>507<sup>25</sup></u>

Remarks:  
25 sk @ 2260  
100 sk @ 1135  
40 sk @ 290  
10 sk @ 40  
15 sk in Rothole