



Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS	
0 - 350 Surface			ANHY 2274	(+584)
350 - 2280 Shale			B/ANHY 2294	(+564)
2280 - 2300 Anhydrite			FOR 3235	(-377)
2300 - 3175 Shale			WAB 3426	(-568)
3175 - 3810 Shale and lime			HOW 3498	(-640)
3810 - 4600 Lime			TOP 3558	(-700)
4600 RTD			LEC 3693	(-835)
DST #1 3762-3810 (OREAD Zn) 30-60-45-75, WkTO, Rec. 265' Wtr (30,000 CHL), IFP 21-63#, FFP 63-136#, ISIP 1152#, FSIP 1142#			OREAD 3728	(-870)
DST #2 3793-3845 (TORO & TOP Zn) 30-60-45-75, SBT, Rec. 670' SW w/scum of oil on top, IFP 21-136#, FFP 147-314#, ISIP 1152#, FSIP 1142#			HEEB 3786	(-928)
DST #3 3852-3885 (35' Zn) 30-60-45-75, WkTO, Rec. 120' MSW, IFP 11-32#, FFP 32-63#, ISIP 1215#, FSIP 1215#			TORO 3805	(-947)
DST #4 3881-3900 (50' Zn) 30-30-30-30, WkBl/died 15", Rec. 1' Oil, 4' Mud, IFP 11-11#, FFP 11-11#, ISIP 231#, FSIP 42#			LANS 3830	(-972)
DST #5 3905-3929 (70' Zn) 30-30-30-30, WkBl/died 10", Rec. 25' Mud w/spots of Oil, IFP 11-11#, FFP 21-21#, ISIP 1110#, FSIP 1069#			STARK 4085	(-1227)
DST #6 3918-3940 (90' Zn) 30-60-45-75, WkBl incr to Str, Rec. 525' MSW, IFP 21-105#, FFP 105-231#, ISIP 1153#, FSIP 1121#			HUSH 4126	(-1268)
DST #7 3885-4050 (140' & 160' Zn) 30-30-30-30, WkBl, Rec. 380' MSW, IFP 11-94#, FSIP 94-168#, ISIP 1236#, FSIP 1236#			BKC 4156	(-1298)
DST #8 4054-4085 (180' Zn) 30-60-45-75, WkTO, Rec. 230' MW spts O, IFP 11-53#, FFP 63-115#, ISIP 1194#, FSIP 1142#			MARM 4190	(-1332)
DST #9 4086-4108 (200' Zn) 30-60-45-75, SBT, Rec. 1340' SW w/spots of Oil thru out, IFP 31-273#, FFP 304-598#, ISIP 1278#, FSIP 1267#			PAW 4289	(-1431)
If additional space is needed use Page 2, Side 2			FT SC 4340	(-1482)
			L/CHER 4366	(-1508)
			JH ZN 4424	(-1566)
			MISS 4506	(-1648)
			LTD 4599	(-1741)
		DST #10 4163-4295 (MA & PAW Zns) 30-60-30-30, WkBl/died, Rec. 30' Mud, IFP 11-11#, FFP 21-31#, ISIP 713#, FSIP 304#		
		DST #11 4345-4390 (FT SC & CHER Zns) 30-60-45-75, Rec. 80' Mud w/oil spks, IFP 11-21#, FFP 32-53#, ISIP 1194#, FSIP 1153#		
		DST #12 4399-4460 (JOHN Zn) 30-60-45-75, SB, Rec. 30' SOCMW (10% Oil), 658' SOCMWS (2% Oil, 40% SW, 58% Mud), 2' MSW (28,000 CHL), 750' TF, IFP 21-157#, FFP 157-336#, ISIP 1257#, FSIP 1236#		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	332'	60/40 poz	225 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-Oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations