

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-109-20,289-00-00

ADDRESS 200 Douglas Building COUNTY Logan

Wichita, Kansas 67202 FIELD ~~Wildcat~~ BEAVER BUTTE

** CONTACT PERSON Sherry Kendall PROD. FORMATION LANS/KC

PHONE 316-263-3201

PURCHASER INLAND CRUDE PURCH CORP. LEASE PETERS 'F'

ADDRESS 200 Douglas Building WELL NO. 2

Wichita, KS 67202 WELL LOCATION SE NE NW

DRILLING SLAWSON DRILLING CO., INC. 970 Ft. from North Line and

CONTRACTOR ADDRESS 200 Douglas Building 2350 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 36 TWP 14S RGE 33W (W).

PLUGGING N/A

CONTRACTOR ADDRESS

TOTAL DEPTH 4550' PBTD 3898'

SPUD DATE July 13, 83 DATE COMPLETED Aug 12, 1983

ELEV: GR 2829 DF 2832 KB 3835

DRILLED WITH (CABLE) (ROTARY) ~~OTHER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-48,237

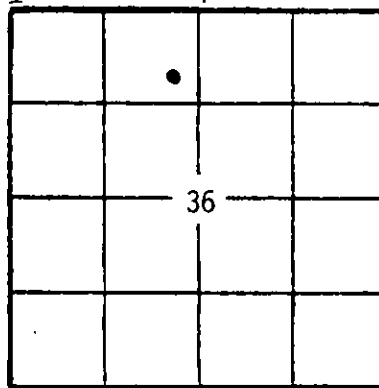
Amount of surface pipe set and cemented 345' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC KGS

SWD/REP _____ PLG. _____

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Signature)

William R. Horigan (Name) September 15th day of 1983

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of September 1983.



Sherry L. Kendall (Signature)

(NOTARY PUBLIC)

Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED OCT 11 1983 10-11-83

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE Peters 'F'

SEC. 36 TWP. 14S RGE. 33W (W)

15-109-20289-00-00

ACO-1 WELL HISTORY (NEW)

SIDE TWO OPERATOR

FILL IN WELL INFORMATION AS REQUIRED:

Well No. 2

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
CONFIDENTIAL				
Check if no Drill Stem Tests Run				
0 - 348 Surface			LOG TOPS	
348 - 2251 Shale				
2251 - 2274 Anhydrite			ANHY 2250	(+585)
2274 - 3000 Shale and shells			B/ANHY 2271	(+564)
3000 - 3240 Shale			WAB 3400	(-565)
3240 - 3698 Shale and lime			HOW 3470	(-635)
3698 - 4550 Lime			TOP 3532	(-697)
4550 RTD			HEEB 3760	(-925)
			TORO 3778	(-943)
			LANS 3800	(-965)
			MUN CRK 3964	(-1129)
			STARK 4063	(-1228)
			BKC 4129	(-1294)
			MARM 4170	(-1335)
			PAW 4264	(-1429)
			MYR STA 4300	(-1465)
			FT SC 4316	(-1481)
			L/CHER 4344	(-1509)
			JH ZN 4388	(-1553)
			MISS 4466	(-1631)
			LTD 4549	(-1714)
<u>DST #1 3697-3725 (OREAD Zn) 30-60-45-75</u> StrBl, Rec. 930' MSW w/spts of Oil, IFP 50-220#, FFP 240-439#, ISIP 1114#, FSIP 1114#				
<u>DST #2 3765-3785 (TORO Zn) 30-60-45-75</u> FrBl on initial, WkBl on 2nd, Rec. 1' Oil, 90' MSW, IFP 10-20#, FFP 20-41#, ISIP 1165#, FSIP 1145#				
<u>DST #3 3795-3810 (TOP & LANS Zns)</u> 30-60-45-75, SBTO, Rec. 2975' SW w/spots of Oil, IFP 20-786#, FFP 796-1145#, ISIP 1185#, FSIP 1185#				

RELEASED

SEP 18 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/2"	8 5/8"	24#	345'	60/40 poz	225 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	3945'	Neat 50/50 poz	25 sx 100 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2" Jumbo Jets	3839-3845'

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	3806'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gallons NE-28%	3839-3845'
500 gallons NE-28%	3839-3845'

Date of first production 08/12/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 32.9°
Estimated Production -I.P. Oil 60 bbls.	Gas TSTM MCF 37 % 35 bbls.	Gas-oil ratio N/A
Disposition of gas (vented, used on lease or sold) N/A		Perforations 3839-3845'

State Geological Survey

WICHITA BRANCH

ACO-1 WELL HISTORY

SIDE TWO (Page Two)

OPERATOR DONALD C. SLAWSON

LEASE NAME Peters 'F' #2

SEC. 36 TWP. 14S RGE. 33W

BOX (W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #4 3826-3846 (35' Zn) 30-60-45-75 Fr incr Str, Rec. 480' TP, 360' CGO (35° @ 60°), 60' MCO (96% Oil, 4% Mud), 60' OCSulfw (30% Oil, 70% Wtr), IFP 20-111#, FFP 142-243#, ISIP 1175#, PSIP 1155#</p> <p>DST #5 3880-3900 (70' Zn) 30-30-30-30, SurfBl, Rec. 1' Oil, 14' Mud w/oil spts, IFP 10-10#, FFP 20-20#, ISIP 1105#, PSIP 1005#</p> <p>DST #6 3964-3988 (140' Zn) 30-60-45-75 WkBl during 2nd flow, Rec. 30' Mud, IFP 10-10#, FFP 20-20#, ISIP 1085#, PSIP 975#</p> <p>DST #7 4006-4026 (160' Zn) 30-60-45-75 SBTO, Rec. 2' Oil, 1700' MSW, IFP 20-385#, FFP 425-726#, ISIP 1275#, PSIP 1255#</p> <p>DST #8 4030-4060 (180' Zn) 30-30-30-30 WkBlTO, Rec. 50' Mud w/spts of Oil, IFP 10-20#, FFP 20-41#, ISIP 1265#, PSIP 1245#</p> <p>DST #9 4172-4250 (ALTA A,B,C Zns) 30-30-30-30 WkBl/1st flow, Died/2nd flow, Rec. 30' Mud, NS, IFP 20-20#, FFP 20-20#, ISIP 786#, ISIP 566#</p> <p>DST #10 4286-4421 (MYR STA, FT SC & JHN Zns) 30-60-45-75, FrBlTO, Rec. 265' M w/spts of Oil, IFP 20-61#, FFP 81-142#, ISIP 1215#, PSIP 1185# RTD @ 4550'. Logged.</p> <p>DST #11 (HOOKWALL STRADDLE) 3820-3870 (Hook @ 3870') (35' Zn) 30-60-60-120, SBTO, Rec. 210' GIP, 390' TP: 270' CGO, 60' OGCM (20% Gas, 28% Oil, 52% Mud), 60' MGO VS11WC (20% Gas, 46% Oil, 6% Wtr, 28% Mud), IFP 30-81#, FFP 101-162#, ISIP 1185#, PSIP 1185#</p>				

RELEASED

SEP 18 1985

FROM CONFIDENTIAL

STATE OF KANSAS
 COMMISSION
 OCT 11 1983
 WICHITA BRANCH