

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential: If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-109-20,270-00-60

ADDRESS 200 Douglas Building COUNTY Logan

Wichita, Kansas 67202 FIELD BEAVER BUTTE

** CONTACT PERSON Sherry Kendall PROD. FORMATION LANS/KC

PHONE 316-263-3201

PURCHASER Inland Crude Purch. Corp. LEASE Smith 'EE'

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION NW SW NW

DRILLING SLAWSON DRILLING CO., INC. 1610 Ft. from North Line and

CONTRACTOR 200 Douglas Building 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 36 TWP 14S RGE 33W (W).

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 4580' PBTD 4525'

SPUD DATE Jan. 3, 1983 DATE COMPLETED Feb. 5, 1983

ELEV: GR 2834 DF 2837 KB 2840

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

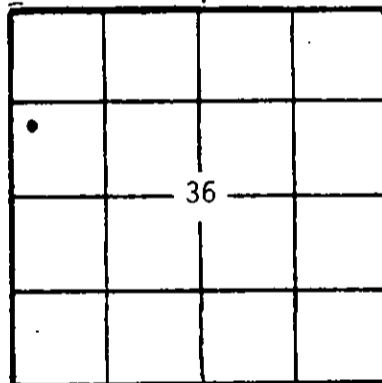
Amount of surface pipe set and cemented 330' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked]

SWD/REP PLG.

A F F I D A V I T

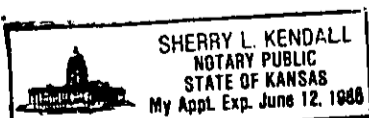
William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William R. Horigan

William R. Horigan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of April, 19 83



MY COMMISSION EXPIRES: 06/12/86

Signature of Sherry L. Kendall

(NOTARY PUBLIC)

Sherry L. Kendall

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED CORPORATION COMMISSION MAY 18 1983 05-1883 CONSERVATION DIVISION Wichita, Kansas

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-----|--------|---|-------------------|
| Check if no Drill Stem Tests Run. | | | | |
| 0 - 333 Surface | | | LOG TOPS | |
| 333 - 3239 Shale | | | ANHY 2256 | (+584) |
| 3239 - 3642 Lime and shale | | | B/ANHY 2279 | (+561) |
| 3642 - 4580 Lime | | | WAB 3403 | (-563) |
| 4580 RTD | | | HOW 3474 | (-634) |
| | | | HEEB 3761 | (-921) |
| | | | LANS 3802 | (-962) |
| DST #1 3768-3786 (TORO Zn) 30-60-45-75, FrB1, Rec. 135' MSW (CHL 27,000), IFP 11-21#, FFP 21-73#, ISIP 1169#, FSIP 1158# | | | STARK 4058 | (-1218) |
| DST #2 3793-3848 (TOP & 35' Zns) 30-60-45-75, GBTO, Rec. 315' MW w/spots of Oil (CHL 36000), IFP 32-94#, FFP 94-178#, ISIP 1210#, FSIP 1210# | | | MARM 4162 | (-1324) |
| DST #3 3855-3903 (50' & 70' Zns) 30-60-45-75, FrB1TO, Rec. 170' Muddy Sulf. Wtr w/a slight scum of Oil on top, IFP 32-63#, FFP 63-94#, ISIP 1179#, FSIP 1148# | | | FT SC 4312 | (-1472) |
| DST #4 3968-4025 (140' & 160' Zns) 30-60-45-75, WkB1, Rec. 32' HO (13° @ 60°), 217' Oil spttd SW (90% Wtr, 7% Mud, 3% Oil) (CHL 30,000), IFP 52-84#, FFP 84-136#, ISIP 1263#, FSIP 1263# | | | L/CHER 4338 | (-1498) |
| DST #5 4028-4045 (180' Zn) 30-30-30-30, WkB1/died 26", Rec. 12' Mud, IFP 7-7#, FFP 7-7# | | | MISS 4472 | (-1632) |
| DST #6 4057-4078 (200' Zn) 30-60-45-75, StrB1, Rec. 1070' SW, IFP 42-251#, FFP 262-514#, ISIP 1283#, FSIP 1284# | | | LTD 4580 | (-1740) |
| DST #7 4367-4420 (JHN Zn) MIS-RUN | | | | |
| DST #8 4327-4420 (JHN Zn) 30-60-45-75, WBTO, Rec. 60' Mud scum Oil, IFP 58-73#, FFP 73-89#, ISIP 1294#, FSIP 1294# | | | | |
| | | | DST #9 (STRADDLE) 4168-4245 (ALTA Zn), 30-60-45-75, SBTO, Rec. 380' GIP, 680' CGO (36° @ 56°), 124' MGO, 804' TF, IFP 73-199#, FFP 220-341#, ISIP 1221#, FSIP 1138# | |
| | | | RELEASED | RELEASED |
| | | | FROM CONFIDENTIAL | FROM CONFIDENTIAL |
| | | | MAR 11 1985 | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Secks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-----------------|----------------------------|
| SURFACE | 12 1/4" | 8 5/8" | 24# | 330' | 60/40 poz | 225 sx | 2% gel, 3% cc |
| PRODUCTION | 7 7/8" | 4 1/2" | 10.5# | 4579' | Neat 50/50 poz | 25 sx 200 sx | 18% salt, 3/4 of 1% CFR-2 |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Secks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------------|----------------|
| | | | 2 | 3 1/2" Jumbo Jets | 4183-94 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 3/8" | 4191' | None |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 1750 gallons NE-28% | 4183-94 |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--|---|------------------------|
| 2/8/83 | Pumping | 35.6° |
| Estimated Production -I.P. | Oil | Gas |
| | 20 bbls. | None MCF |
| | | Water % 0 bbls. |
| | | Gas-oil ratio N/A CFPS |
| Disposition of gas (vented, used on lease or sold) | Perforations | |
| N/A | 4183-94 | |