

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-109-20,275-00-00

ADDRESS 200 Douglas Building COUNTY Logan

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE HOWARD 'G'

ADDRESS WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. 340 Ft. from South Line and

CONTRACTOR 200 Douglas Building 340 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 35 TWP 14 S RGE 33 W (W).

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR Box 579

ADDRESS Great Bend, Kansas 67202

TOTAL DEPTH 4525' PBTD N/A

SPUD DATE Jan. 18, 1983 DATE COMPLETED Jan. 28, 1983

ELEV: GR 2795 DF 2798 KB 2801

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 331' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

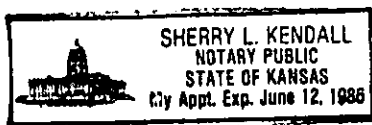
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William R. Horigan, (Name) William R. Horigan day of April

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of April, 1983.



MY COMMISSION EXPIRES: 06/12/86

Signature of Sherry L. Kendall, (NOTARY PUBLIC) Sherry L. Kendall

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAY 06 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>0 - 334 Surface 334 - 2212 Shale 2212 - 2235 Anhydrite 2235 - 3072 Shale 3072 - 3673 Shale and lime 3673 - 4525 Lime 4525 RTD</p> <p>DST #1 3788-3863 (35', 50' & 70' Zns) 30-60-45-75, SBTO, Rec. 940' SW w/spts of O11 on top, IFP 17-204#, FFP 212-443#, ISIP 1160# FSIP 1133# DST #2 3958-4015 (160' & 180' Zns) 30-60-45-75, Rec. 2115' SW, NS, IFP 141-974#, FFP 1249-1249#, ISIP 1249#, FSIP 1249# DST #3 4147-4250 (ALTA & PAW Zns) 30-60-45-75, FrBTO, Rec. 308' MSW, IFP 9-71#, FFP 81-142#, ISIP 1240#, FSIP 1152#</p>			<p>LOG TOPS</p> <p>ANHY 2234 (+567) WAB 3366 (-565) HOW 3438 (-637) TOP 3502 (-701) HEEB 3730 (-924) TORO 3750 (-949) LANS 3774 (-973) STK 4032 (-1231) BKC 4110 (-1309) MARM 4150 (-1349) PAW 4250 (-1449) FT SC 4304 (-1503) L/CHER 4330 (-1529) MISS 4495 (-1694) LTD 4524 (-1723)</p>	
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (RXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	331'	60/40 poz	225 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water MCF	%	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations