

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS COMPLETION DEVICES
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

AUG 1 2

CONFIDENTIAL

Operator: License # 30798
Name: Overland Exploration Company
Address 200 E. First #505
City/State/Zip Wichita, KS 67202

Purchaser:
Operator Contact Person: Joel A. Alberts
Phone (316) 262-6391
Contractor: Name: Blue Goose Drilling Co., Inc.

License: 5104
Wellsite Geologist: Joel A. Alberts

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIDW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PSTD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____
Spud Date 7-3-92 Date Reached TD 7-13-92 Completion Date 7-13-92

API NO. 15- 109-20538 -00-60
County Logan
150'E. S/2-S/2-S/2 Sec. 25 Twp. 14S Rgn. 33W
330' Feet from EN (circle one) Line of Section
2490' Feet from EN (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, EN NW or SW (circle one)
Lease Name Peters Well # 1
Field Name N/A
Producing Formation N/A
Elevation: Ground 2817' KB 2824'
Total Depth 4520' PSTD _____
Amount of Surface Pipe Set and Cemented at 262' Ft
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set ALT #2 D&A Ft
If Alternate II completion, cement circulated from DR
feet depth to _____ w/ _____ ex or

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 31,000 ppm Fluid volume 800 bt
Desulfuring method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. _____ Twp. _____ Rgn. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 208 Colored Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joel A. Alberts
Title Owner Date 8/19/92
Subscribed and sworn to before me this 19th day of AUGUST 1992.
Notary Public Diane E. Neal-Smith
Date Commission Expires 2-10-96

E.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Well Log Received
STATE State Report Received
Distribution
AUG 20 1992 SWD/Rep _____ NEPA _____
KCS _____ Plug _____ Other _____
CONSERVATION DIVISION
WICHITA, KANSAS
08-20-92 (Specify)

Diane E. Neal-Smith
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 2-10-96

Operator Name Overland Exploration Company

Lease Name Peters

Well # 1

Sec. 25 Twp. 14S Rge. 33W

East
 West

County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
R.A. Guard

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	2236'	(+588)
Base Anyh.	2256'	(+568)
Heebner	3750'	(-926)
LKC	3790'	(-966)
Stark	4050'	(-1226)
BKC	4118'	(-1294)
Ft. Scott	4311'	(-1487)
Cherokee	4340'	(-1516)
Miss.	4456'	(-1632)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	.12 $\frac{1}{4}$	85/8"	20#	262'	60/40 poz	155	3%cc-2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TB				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Quality Comp. Commingled
 Other (Specify)

Production Interval

15-109-20538-00-00

ORIGINAL AUG 12

CONFIDENTIAL

RELEASED

SEP 6 1991

OVERLAND EXPLORATION COMPANY
NO. 1 PETERS
25-14S-33W Logan Co., KS

FROM CONFIDENTIAL

DST #1 3787'-3803'
45-60-45-60
Rec: 1' Free Oil, 20' OCSW, 700' SW
IF=40-230# FF=250-345#
ISIP=1200# FSIP=1220#
HSP=1795-1785#
BHT=113

DST #2 3820'-3845'
30-60-45-60
Rec: 1' Free Oil, 14' OCSW, 945' SW
IF=75-230# FF=285-440#
ISIP=1180# FSIP=1150#
HSP=1885-1875#
BHT=115

DST #3 3849'-3865'
15-30-15-30
Rec: 40' Oil Sptd Mud
IF=20-30# FF=50-50#
ISIP=1180# FSIP=1190#
HSP=1850-1840#
BHT=115

DST #4 3865'-3900'
30-60-45-60
Rec: 95' OCM, 250' SW
IF=50-85# FF=125-180#
ISIP=1210# FSIP=1200#
HSP=1850-1840#
BHT=115

DST #5 4021'-4050'
30-45-15-45
Rec: 85' OCM, 300' OCMSW, 625' SW
IF=125-350# FF=430-460#
ISIP=1270# FSIP=1280#
HSP=1980-1970#
BHT=N/A

RECEIVED
STATE CORPORATION COMMISSION

AUG 20 1992

CONSERVATION DIVISION
WICHITA, KANSAS

15-109-20538-00-00

483-2627, Russell, Kansas
316-793-5861, Great Bend, Kansas

ORIGINAL AUG 1 2

CONFIDENTIAL

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

New

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

2010

Date	7-3-92	Sec.	25	Twp.	14 ^s	Range	33 ^w	Called Out		On Location	1:00 PM	Job Start		Finish	3:00 PM
Lease	Peters	Well No.	1	Location	Oakley 235-4U-1N-6U			County	Logan	State	Kan				

Contractor	Blue Goose Drls Co #1	
Type Job	Surface	
Hole Size	12 1/4	T.D.
Csg.	8 5/8	Depth
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15'	Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Overland Exploration Co.	
Street	200 E 1 st #505	
City	Wichita	State Kan 67202
The above was done to satisfaction and supervision of owner agent or contractor.		
Purchase Order No.	X <i>[Signature]</i>	
CEMENT		
Amount Ordered	155 SKS 6 1/4 40% 20, 3% CC-2% bel	
Consisting of		

EQUIPMENT		
No.	Cementer	
Pumptrk 153	Helper	Walt Gerald
No.	Cementer	
Pumptrk	Helper	
	Driver	Tasen
Bulktrk 218	Driver	

Common	93	5.25	488.25
Poz. Mix	62	2.25	139.50
Gel.	3	6.75	NK
Chloride	5	21.00	105.00
Quickset			
Sales Tax			
Handling	1.00 per SK		155.00
Mileage	4¢ per SK mile		179.80
Sub Total			1067.55
Total			

DEPTH of Job	
Reference:	
Pumptruck	380.00
8 5/8 Plus	42.00
2.00 per mile	58.00
Sub Total	480.00
Tax	
Total	

Floating Equipment	
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Remarks:

Cement did Circ

RECEIVED
STATE CORPORATION COMMISSION

[Signature]
AUG 20 1992

CONSERVATION DIVISION
MICHIGAN, KANSAS

ORIGINAL

AUG 1 2

15-109-20538-00-00

Russell, Kansas

Phone Plainville 913-434-2812

93-5861, Great Bend, Kansas

CONFIDENTIAL

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1519

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	7-13-92	Sec.	25	Twp.	14S	Range.	33	Called Out	2:45 AM	On Location	7:00 AM	Job Start	8:00 AM	Finish	10:30 AM
Lease	Peters	Well No.	1	Location	Oakley 22 S 3W 14N	County	Logan	State	Ks						

Contractor	Blue Goose Drily
Type Job	Plug
Hole Size	7 7/8
Csg.	T.D. 4520
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To	Overland Exploration Co
Street	200 E. 1st St. Suite # 405
City	Wichita State KS 67202
Purchase Order No.	X Roy Lindberg
Amount Ordered	190.00 6% gel / flowseal

EQUIPMENT

Pumptrk	No. 153	Cementer	Dave
		Helper	Jerald
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	218	Driver	Jason
Bulktrk		Driver	

Consisting of		
Common	114 SKs @ 6.35	723.90
Poz. Mix	76 SKs @ 2.45	201.40
Gel.	7 SKs @ 6.75	47.25
Chloride		
Quickset		
	25 lbs Fla-Seal @ 1.00	25.00
Handling	1.00 per SK	190.00
Mileage	4¢ per SK/mile	220.40
	24 miles	
Sub Total		
Total		1,407.95

DEPTH of Job

Reference:	Pump trk chg	380.00
	2.00 per mile	58.00
	plug	21.00
Sub Total		
Tax		
Total		459.00

Remarks:
 25 sk @ 22.50
 100 sk @ 1.20
 40 @ 300
 10 @ 40 w/c plug
 15 Rat hole

Floating Equipment	
RELEASED	RECEIVED
STATE CORPORATION COMMISSION	
SEP 6 1994	AUG 20 1992
FROM CONFIDENTIAL	CONFIDENTIAL DIVISION