

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/85

OPERATOR DONALD C. SLAWSON API NO. 15-109-20,312-00-00

ADDRESS 200 Douglas Building COUNTY Logan

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Sherry Kendall PROD. FORMATION _____

PHONE 316-263-3201

PURCHASER _____ LEASE Peters 'F'

ADDRESS _____ WELL NO. 3

DRILLING CONTRACTOR SLAWSON DRILLING CO., INC. #5657 WELL LOCATION SE SW SE

ADDRESS 200 Douglas Building 330 Ft. from South Line and

Wichita, Kansas 67202 1610 Ft. from East Line of (X)

the SE (Qtr.) SEC 25 TWP 14S RGE 33W (W).

PLUGGING CONTRACTOR Halliburton Services WELL PLAT _____ (Office Use Only)

ADDRESS Box 579 _____

Great Bend, KS 67530 _____

TOTAL DEPTH 4520' PBTD N/A SWD/REP _____

SPUD DATE Feb. 20, 84 DATE COMPLETED Mar. 4, 84 PLG. _____

ELEV: GR 2804 DF 2807 KB 2810

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(MWD)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 345' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

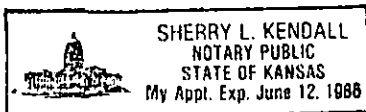
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan

(Name)
William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of April,

19 84.



Sherry L. Kendall

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall

RECEIVED
STATE CORPORATION COMMISSION

APR 10 1984

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: Well No. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
CONFIDENTIAL				
<p>Check if no Drill Stem Tests Run.</p> <p>0 - 348 Surface 348 - 2222 Shale 2222 - 2244 Anhydrite 2244 - 3308 Shale 3308 - 3399 Shale and lime 3399 - 4520 Lime 4520 RTD</p> <p>DST #1 3331-3339 (WAB Zn) 30-60-45-75, WBTO, Rec. 55' Mud w/spts of oil. IFP 9-18#, ISIP 1012#, FFP 18-36#, FSIP 976#.</p> <p>DST #2 3476-3512 (TOP Zn) 30-60-45-75, WBTO, Rec. 5' Oil, 105' MSW. IFP 18-36#, ISIP 1038#, FFP 36-62#, FSIP 1003#, 112°.</p> <p>DST #3 3668-3687 (OREAD Zn) Misrun, packer failed.</p> <p>DST #4 3676-3687 (OREAD Zn) 30-60-45-75, FBTO, Rec. 380' SW. IFP 17-71#, ISIP 1154#, FFP 80-168#, FSIP 1145#.</p> <p>cont. on Page 2 (side one)</p>			<p>LOG TOPS</p> <p>ANHY 2226 (+584) B/ANHY 2248 (+562) WAB 3376 (-566) HOW 3446 (-636) TOP 3508 (-698) LECOMP 3642 (-832) OREAD 3677 (-867) HEEB 3736 (-926) TORO 3756 (-946) LANS 3779 (-969) MUN CRK 3943 (-1133) STK 4037 (-1227) BKC 4101 (-1291) MARM 4142 (-1332) ALTA 4166 (-1356) PAW 4238 (-1428) MYR STA 4274 (-1464) FT SC 4292 (-1482) L/CHER 4320 (-1510) JH ZN 4364 (-1554) MISS 4439 (-1629) LTD 4521 (-1711)</p>	
RELEASED JUL 15 1986 FROM CONFIDENTIAL				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	345'	60/40 poz	225 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		

ACO-1 WELL HISTORY

PAGE 2 (Side One)
 OPERATOR D. C. SLAWSON LEASE NAME Peters 'F'
 WELL NO. 3

SEC. 25 TWP 14S RGE 33W (W)

FILL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
CONFIDENTIAL				
DST #5 3736-3758 (TORO Zn) 30-60-45-75, FBTO, Rec. 180' MSW w/spts of oil. IFP 8-35#, ISIP 1172#, FFP 53-88#, FSIP 1154#, 109°.				
DST #6 3797-3820 (LANS 35' Zn) 30-60-45-75, GBTO, Rec. 124' GIP, 150' CGO 34.6° @ 60°. 160' OCM (36% O, 64% M decr to 10% G, 20% O, 70% M), 180' Sulf Wtr. IFP 26-88#, ISIP 878#, FFP 115-204#, FSIP 869#, 108°.				
DST #7 3824-3836 (50' Zn) 30-60-45-75, WBTO, Rec. 15' CGO 36° @ 60°, 45' SOCM (6% O, 94% M), 62' SOCMW (4% O, 46% W, 50% M) IFP 26-35#, ISIP 860#, FFP 44-53#, FSIP 853#, 108°.				
DST #8 3847-3871 (70' & 90' Zn) 30-60-45-75, SBT0, Rec. 124' GIP, 260' CGO 24° @ 60°. 120' HOCWM (10% G, 50% O, 10% W, 30% M), 62' OCWM (30% O, 20% W, 50% M), 250' SW, 692' TF. IFP 35-142#, ISIP 1181#, FFP 199-800#, FSIP 1154#.				
DST #9 Straddle 3763-3778, TD @ 3871' (TOP Zn) 30-45-30-30, V-WkBT0, Rec. 45" Mud, SSO, IFP 8-17#, ISIP 1198#, FFP 26-35#, FSIP 1189#.				
DST #10 3936-4003 (140' & 160' Zn) 30-60-45-75, Strg blow, Rec. 1154' MSW w/spts of oil thruout IFP 71-284#, ISIP 1261#, FFP 302-559#, FSIP 1252#, 112°.				
DST #11 4002-4045 (180' Zn) 30-60-45-75, Strg blow off btm 5", Rec. 1290' MW w/a scum of oil. IFP 36-285#, ISIP 1261#, FFP 290-586#, FSIP 1261#, 118°.				

JUL 10 1986
 STATE GEOLOGICAL SURVEY
 WICHITA BRANCH

RELEASED
 JUL 15 1986
 FROM CONFIDENTIAL

APR 11 1984
CONFIDENTIAL
 State Geological Survey
 WICHITA BRANCH