

CORRECTION 3/23/84 - Footage from East Line
This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-109-20,224-00-00

ADDRESS 200 Douglas Building
Wichita, Kansas 67202

COUNTY Logan

FIELD _____

**CONTACT PERSON Sherry Kendall
PHONE 316-263-3201

PROD. FORMATION _____

PURCHASER N/A

LEASE SMOKY VALLEY 'NN'

ADDRESS _____

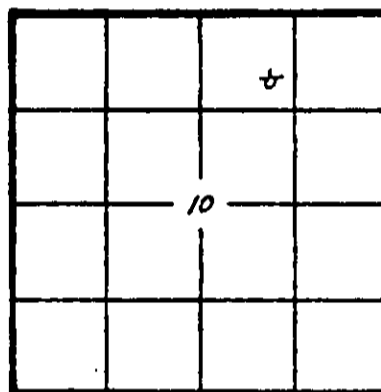
WELL NO. 1

DRILLING Slawson Drilling Co., Inc.
CONTRACTOR
ADDRESS 200 Douglas Building
Wichita, Kansas 67202

WELL LOCATION 200' NW of SE NW NE
200' NW of
990 Ft. from North Line and
1660 Ft. from East Line of
the NE/C SEC. 10 TWP. 14S RGE. 33W

PLUGGING SUN OIL WELL CEMENTING, INC.
CONTRACTOR
ADDRESS Box 169
Great Bend, Kansas 67530

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
MAR 27 1984
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 2380' PBTD N/A

SPUD DATE Feb. 16, 82 DATE COMPLETED Feb. 19, 82

ELEV: GR 2840 DF 2843 KB 2846

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIRE)~~ TOOLS

Amount of surface pipe set and cemented 338'. DV Tool Used? no

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Smoky Valley 'NN' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

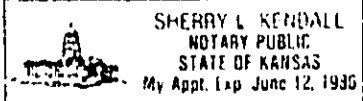
SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan
William R. Horigan
19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF June, 19 82.



MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall
NOTARY PUBLIC
Sherry L. Kendall

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
CONFIDENTIAL				
0 - 342 Surface 342 - 2380 Shale 2380 RTD			<u>LOG TOPS</u> ANHY 2295 (+551) B/ANHY 2315 (+531) LTD 2372 (+474) RTD 2380 (+466)	
No Drill Stem Tests				
ANHYDRITE STOP SHORT				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	338'	60/40 poz	225 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-Oil ratio
	bbls.	MCF	%	bbls.
				CFPS

Disposition of gas (vented, used on lease or sold)	Perforations
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