

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-109-20,257-00-00

ADDRESS 200 Douglas Building COUNTY Logan

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE CLARK 'W'

ADDRESS WELL NO. 1

WELL LOCATION App: C E/2 NW

DRILLING SLAWSON DRILLING CO., INC. 1170 Ft. from North Line and

CONTRACTOR ADDRESS 200 Douglas Building 1990 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 4 TWP 14S RGE 33W (W).

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 4580' PBD N/A

SPUD DATE Sept. 13, 82 DATE COMPLETED Sept. 23, 82

ELEV: GR 2861 DF 2864 KB 2867

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 331' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

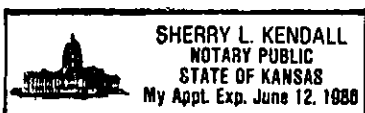
William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Name)

William R. Horigan March

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of March, 1983.



Sherry L. Kendall (Notary Public)

MY COMMISSION EXPIRES: 06/12/86 Sherry L. Kendall

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 06 1983 04-06-83 CONSERVATION DIVISION Wichita, Kansas

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 334 Surface			LOG TOPS	
334 - 1657 Shale and shells			ANHY 2300	(+567)
1657 - 2305 Shale			B/ANHY 2318	(+549)
2305 - 2326 Anhydrite			WAB 3410	(-543)
2326 - 2922 Shale			HOW 3482	(-615)
2922 - 3386 Shale and lime			TOP 3534	(-667)
3386 - 4580 Lime			LECOMP 3674	(-807)
4580 RTD			HEEB 3764	(-897)
			TORO 3780	(-913)
			LANS 3804	(-937)
			MUN CRK 3980	(-1113)
			STARK 4074	(-1207)
			HUSH 4110	(-1243)
			BKC 4138	(-1271)
			PAW 4276	(-1409)
			FT SC 4334	(-1467)
			L/CHER 4360	(-1493)
			MISS 4518	(-1651)
			LTD 4580	(-1713)
DST #1 3666-3690 (LECOMP Zn) 30-60-45-75, WkBl incr Fr, Rec. 65' WM (CHL 21,000, SYS CHL 19,000) IFP 31-42#, FFP 42-52#, ISIP 1160#, FSIP 1149# DST #2 3775-3800 (TORO Zn) 30-60-45-75, WkBl incr Gd, Rec. 280' WM (24,000 CHL, SYS CHL 22,000) IFP 25-76#, FFP 84-143#, ISIP 1950-1900#, FSIP 1158# DST #3 3890-3911 (70' Zn) 30-30-30-30, WkBl died/25", Rec. 10' Mud (CHL 19,000), IFP 25-34# FFP 34-34#, ISIP 1115#, FSIP 1048#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	331'	60/40 poz	225 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations