

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-109-20,214-00-00

ADDRESS 200 Douglas Building
Wichita, Kansas 67202

COUNTY Logan

FIELD

**CONTACT PERSON Sherry Kendall
PHONE 316-263-3201

PROD. FORMATION

LEASE Cooper 'F'

PURCHASER N/A

WELL NO. 1

ADDRESS

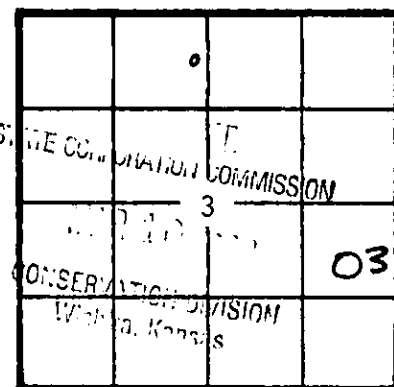
WELL LOCATION Approx: E/2 E/2 NE NW

DRILLING Slawson Drilling Co., Inc.
CONTRACTOR
ADDRESS 200 Douglas Building
Wichita, Kansas 67202

700 Ft. from North Line and
62 Ft. from East Line of
the NW/4 SEC. 3 TWP. 14 RGE. 33W

WELL FLAT

PLUGGING Sun Oil Well Cementing, Inc.
CONTRACTOR
ADDRESS Box 169
Great Bend, Kansas 67530



KCC
KGS
(Office Use)

TOTAL DEPTH 4038' PBD N/A

SPUD DATE Jan. 11, 82 DATE COMPLETED Jan. 23, 82

ELEV: GR 2880 DF 2883 KB 2886

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 337' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Cooper 'F' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan
William R. Horigan

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF March, 1982.

SHERRY L. KENDALL
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appl. Exp. 8/12/82
MY COMMISSION EXPIRES: 06/12/82

Sherry L. Kendall
NOTARY PUBLIC
Sherry L. Kendall

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 337 Surface 337 - 3212 Shale 3212 - 4038 Lime 4038 RTD				
			LOG TOPS	
			ANHY 2326 (+560)	
			B/ANHY 2345 (+541)	
			WAB 3442 (-556)	
			TOP 3564 (-678)	
			LECOMP 3704 (-818)	
			HEEB 3795 (-909)	
			TORO 3816 (-930)	
			LANS 3843 (-957)	
			MUN CRK 4007 (-1121)	
			LTD 4035 (-1149)	
DST #1 3447-3471 (WAB Zn) 30-60-30-75, V-Wk Blow, Rec. 63' Mud w/few spts oil, IFP 41-61#, ISIP 880#, FFP 61-61#, FSIP 880#.				
DST #2 3474-3530 (HOW Zn) 30-60-45-75, WBTO, Rec. 190' Mud, NS, NW. IFP 61-101#, ISI: 951#, FFP 101-162#, FSIP 930#.				
DST #3 3553-3646 (TOP Zn) 30-60-45-75, Fr blow on initial, Good blow on final. Rec. 650' Mdy Wtr, NS. IFP 61-241#, ISIP 1153#, FFP 241-364#, FSIP 1133#.				
DST #4 3695-3718 (LECOMP Zn) 30-60-45-75, Good blow, Rec. 250' Mdy Wtr, NS. IFP 20-81#, ISIP 1112#, FFP 81-142#, FSIP 1082#.				
DST #5 3801-3937 (TOR, LANS, 35', 50', 70' Zn) 30-60-45-75, SBT0, Rec. 1570' Mdy Wtr, NS. IFP 81-466#, ISIP 1214#, FFP 506-728#, FSIP 1214#.				
DST #6 4011-4038 (140' Zn) 30-60-30-75, V-Wk Blow, Rec. 62' Mud w/few spts oil. IFP 61-61#, ISIP 1153#, FFP 61-71#, FSIP 1153#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	337'	60/40 poz	250 sx	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations