

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

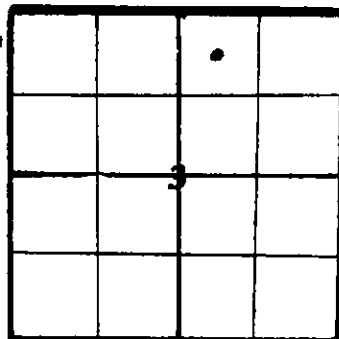
OPERATOR DONALD C. SLAWSON API NO. 15-109-20,179-00-00  
 ADDRESS 200 Douglas Building COUNTY Logan  
Wichita, Kansas 67202 FIELD W. C. SMOKEY VALLEY  
 \*\*CONTACT PERSON Sherry Kendall LEASE Smoky Valley 'Y'

PHONE 316-263-3201  
 PURCHASER Inland Crude Purch. Corp. WELL NO. 1  
 ADDRESS 200 Douglas Building WELL LOCATION C NW NE  
Wichita, Kansas 67202 700 Ft. from north Line and  
2050 Ft. from east Line of

DRILLING CONTRACTOR Slawson Drilling Co., Inc. the NE/C SEC. 3 TWP. 14S RGE. 33W  
 ADDRESS 200 Douglas Building

Wichita, Kansas 67202 RECEIVED  
 PLUGGING CONTRACTOR N/A 11-24-81  
NOV 24 1981

ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 4610' PBT 3706'  
 SPUD DATE Aug. 23, 81 DATE COMPLETED Sept. 6, 81  
 ELEV: GR 2869 DF 2672 KB 2675



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC ✓  
 KGS ✓

DRILLED WITH ~~MOORE~~ (ROTARY) ~~MOORE~~ TOOLS (New) / ~~MOORE~~ casing.  
 Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	301'	60/40 poz	225 sx	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	3750'	50/50 poz	150 sx	18% salt, 3/4 of 1% CFR-2, 10# sugar

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3/8" Jet	3453-55 3434-36 3445-48 3427-29
Size 2-3/8	Setting depth 3463	Packer set at 3463 w/ BP *	2	3/8"	3440-42 3536-38 3500-02 3480-82

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1500 gal NE 28% HCL	3480 - 3538
1500 gal NE 28% HCL	3427 - 3455

TEST DATE: 10/1/81		PRODUCTION	
Date of first production 9/25/81	Producing method (flowing, pumping, gas lift, etc.) Pumping	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS Oil 73 bbls.	Gas None	Water 50% MCF	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) N/A		Producing interval(s) 3427-3455	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum DAKOTA Depth 800'  
 Estimated height of cement behind pipe circulated (surface) pipe

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
			ANHY 2314	(+561)
			B/ANHY 2336	(+539)
			FOR 3239	(-364)
			WAB 3427	(-552)
			HOW 3500	(-625)
			TOP 3550	(-675)
			LECOMP 3594	(-819)
			OREAD 3724	(-849)
			HEEB 3781	(-906)
			TORO 3800	(-925)
			LANS 3828	(-953)
			MUN CRK 3990	(-1115)
			STK SH 4082	(-1207)
			BKC 4144	(-1269)
			MARM 4184	(-1309)
			PAW 4279	(-1404)
			FT SC 4340	(-1465)
			L/CHER 4369	(-1494)
			MISS 4510	(-1635)
			LTD 4613	(-1738)
0 - 305 Surface				
305 - 2315 Shale				
2315 - 2336 Anhydrite				
2336 - 2748 Shale				
2748 - 3237 Shale and lime				
3237 - 4610 Lime				
4610 RTD				
DST #1 3430-3508 (WAB & HOW Zn) 30-60-45-75, Wk incr to Fr Blow, Rec. 120' GCM, 62' VSOCM (2% oil) 62' OCM (10% oil) 62' VHOCM (30% oil) 124' GCMO (38-54% oil & 8-14% Wtr) 62' OCM (14% oil) 492' TF, IFP 203-233#, ISIP 1058#, FFP 220-262#, FSIP 1041#.				
DST #2 3532-3633 Straddle TD @ 3645' (HOW & TOP Zn) 30-60-45-75, Strg Blow, Rec. 538' Mdy Wtr, 600' SOCMW, 600' OCMW, 20' CGO 310, 72' MW - 1830' TF, IFP 135-591#, ISIP 1142#, FFP 608-900#, FSIP 1142#				
DST #3 3678-3700 (LECOMP Zn) 30-60-45-75, Good Blow, Rec. 78' GCM, 126' WGCM, 378' Wtr - 582' TF, IFP 58-214#, ISIP 1452#, FFP 230-279#, FSIP 1346#.				
DST #4 3786-3810 (TORO Zn) 30-60-45-75, Weak Blow, Rec. 155' Mdy Wtr, IFP 25-49#, ISIP 1119#, FFP 49-90#, FSIP 1111#				
DST #5 3853-3870 (35' Zn) 30-60-45-75, Weak Blow/3", Rec. 393' GCMSW w/spts of oil, IFP 17-84#, ISIP 1209#, FFP 67-186#, FSIP 1193#				
			DST #6 3887-3921 (50' & 70' Zn) 30-60-45-75, Weak Blow, Rec. 84' F1: 22' SGCMSW w/spts of oil, 62' SGCMSW IFP 32-49#, ISIP 1224#, FFP 49-65#, FSIP 1175#.	
			DST #7 3994-4057 (140' & 160' Zn) 30-60-45-75, Good incr to Strg Blow, Rec. 865' Sli oil sptd mdy SW, No Pressures - clocks failed.	
			DST #8 4079-4096 (200' Zn) 30-60-45-75, Weak blow, Rec. 206' MSW, IFP 8-49#, ISIP 1305#, FFP 49-90#, FSIP 1297#.	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Operations Engineer FOR Donald C. Slawson OPERATOR OF THE Smoky Valley 'Y' LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF September 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan  
 William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME THIS 17th DAY OF November 19 81

SHERRY L. KENDALL  
 STATE NOTARY PUBLIC  
 Sedgwick County, Kansas  
 My Appt. Exp. 6/12/82

Sherry L. Kendall  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 06/12/82

